



Florida Power & Light Company, 6501 S. Ocean Drive, Jensen Beach, FL 34957

November 13, 2003

L-2003-282
10 CFR 50.36

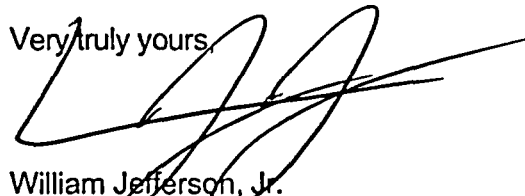
U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the October 2003 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,



William Jefferson, Jr.
Vice President
St. Lucie Plant

WJ/spt

Attachments

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DOCKET NO.: 50-335
UNIT NAME: St. Lucie Unit 1
DATE: November 10, 2003
COMPLETED BY: W. D. Mead, Jr.
TELEPHONE: (772) 467-7293

REPORTING PERIOD: October 2003

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)_____	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	745	7296	192080
4. Number of Hours Generator On Line_____	745	7296	190246.3
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	633519	6249388	155845522

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie Unit 1
DATE: November 10, 2003
COMPLETED BY: W. D. Mead, Jr.
TELEPHONE: (772) 467-7293

REPORT MONTH: October 2003

Unit 1 operated at essentially full power through the entire month of October.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves (PORV) or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT: St. Lucie Unit 1
 DATE: November 10, 2003
 COMPLETED BY: W. D. Mead, Jr.
 TELEPHONE: (772) 467-7293

REPORT MONTH: October 2003

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 1 operated at essentially full power for the entire month of October.

¹

F Forced
S Scheduled

²

Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

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Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

DOCKET NO.: 50-389
UNIT NAME: St. Lucie Unit 2
DATE: November 10, 2003
COMPLETED BY: W. D. Mead, Jr.
TELEPHONE: (772) 467-7293

REPORTING PERIOD: October 2003

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)____	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	745	5954.2	154712.8
4. Number of Hours Generator On Line_____	745	5849.45	152849.75
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	627230	4838378	125997091

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie Unit 2
DATE: November 10, 2003
COMPLETED BY: W. D. Mead, Jr.
TELEPHONE: (772) 467-7293

REPORT MONTH: October 2003

Unit 2 operated at essentially full power through the entire month of October.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves (PORV) or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
UNIT: St. Lucie Unit 2
DATE: November 10, 2003
COMPLETED BY: W. D. Mead, Jr.
TELEPHONE: (772) 467-7293

REPORT MONTH: October 2003

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 2 operated at essentially full power for the entire month of October.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)