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**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

PPL Rev. 3

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
TOC	TABLE OF CONTENTS	10/22/2003
1.0	USE AND APPLICATION	
	Page TRM / 1.0-1	08/31/1998
	Page TRM / 1.0-2	10/04/2002
	Page TRM / 1.0-3	08/31/1998
2.0	PLANT PROGRAMS	
	Page 2.0-1	08/31/1998
	Pages TRM / 2.0-2 through TRM / 2.0-4	06/25/2002
	Page TRM / 2.0-5	04/12/1999
	Page TRM / 2.0-6	10/22/2003
	Page TRM / 2.0-7	10/22/2003
	Page TRM / 2.0-8	08/30/2001
	Page TRM / 2.0-9	09/06/2002
	Pages TRM / 2.0-10 and TRM / 2.0-11	04/12/1999
	Page TRM / 2.0-12	10/22/2003
	Page TRM / 2.0-13	06/16/2000
3.0	APPLICABILITY	
	Pages TRM / 3.0-1 and TRM / 3.0-2	04/08/1999
	Page TRM / 3.0-3	03/15/2002
	Page TRM / 3.0-4	04/08/1999
3.1	REACTIVITY CONTROL SYSTEMS	
	Pages 3.1-1 through 3.1-6	08/31/1998
	Pages TRM / 3.1-7 and TRM / 3.1-8	06/05/2002
	Pages TRM / 3.1-9 and TRM / 3.1-9a	02/18/1999
	Page TRM / 3.1-10	02/18/1999
3.2	CORE OPERATING LIMITS REPORT	
	Page 3.2-1	08/31/1998
	Pages TRM / 3.2-2 through TRM / 3.2-37	11/01/2003
3.3	INSTRUMENTATION	
	Pages TRM / 3.3-1 through TRM / 3.3-3	07/16/1999
	Page TRM / 3.3-4	11/28/2000
	Pages 3.3-5 through 3.3-8	08/31/1998
	Pages TRM / 3.3-9 and TRM / 3.3-9a	12/17/1998
	Pages TRM / 3.3-10 and TRM / 3.3-11	12/17/1998
	Page TRM / 3.3-12	03/30/2001
	Pages TRM / 3.3-13 and TRM / 3.3-14	12/14/1998
	Page TRM / 3.3-15	10/22/2003
	Page TRM / 3.3-16	06/27/2001

SUSQUEHANNA STEAM ELECTRIC STATION  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

PPL Rev. 3

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Pages TRM / 3.3-17 and TRM / 3.3-18	06/14/2002
	Pages TRM / 3.3-19 and TRM / 3.3-20	10/22/2003
	Page 3.3-21	08/31/1998
	Pages TRM / 3.3-22 through TRM / 3.3-24	05/16/2003
	Page TRM / 3.3-25	10/22/2003
3.4	REACTOR COOLANT SYSTEM	
	Pages 3.4-1 through 3.4-5	10/23/1998
	Pages 3.4-6 through 3.4-13	08/31/1998
3.5	EMERGENCY CORE COOLING AND RCIC	
	Pages 3.5-1 through 3.5-3	08/31/1998
	Page TRM / 3.5-4	04/17/2000
	Pages 3.5-5 through 3.5-7	08/31/1998
3.6	CONTAINMENT	
	Pages 3.6-1 through 3.6-4	08/31/1998
	Page TRM / 3.6-5	01/07/2002
	Page 3.6-6	08/31/1998
	Pages TRM / 3.6-7 through TRM / 3.6-9	12/31/2002
3.7	PLANT SYSTEMS	
	Pages TRM / 3.7-1 and TRM / 3.7-2	07/29/1999
	Page 3.7-3	08/31/1998
	Pages TRM / 3.7-4 through TRM / 3.7-10	08/02/1999
	Page TRM / 3.7-11	01/21/2000
	Pages TRM / 3.7-12 through TRM / 3.7-27	08/02/1999
	Pages TRM / 3.7-28 through TRM / 3.7-32	11/16/2001
	Page TRM / 3.7-33	10/05/2002
	Pages TRM / 3.7-34 through TRM / 3.7-36	02/01/1999
	Pages 3.7-37 through 3.7-39	08/31/1998
	Pages TRM / 3.7-40 and TRM / 3.7-40a	08/11/2000
	Pages 3.7-41 and 3.7-42	08/31/1998
	Pages 3.7-43 through 3.7-47	10/13/1998
	Page TRM / 3.7-48	03/08/2003
	Pages TRM / 3.7-49 and TRM / 3.7-50	03/09/2001
	Pages TRM / 3.7-51 and TRM / 3.7-52	04/15/2003
	Page TRM / 3.7-53	07/29/1999
3.8	ELECTRICAL POWER	
	Pages TRM / 3.8-1 and TRM / 3.8-2	04/02/2002
	Page 3.8-3	08/31/1998
	Page TRM / 3.8-4	12/31/2002
	Pages TRM / 3.8-5 and TRM / 3.8-6	04/02/2002
	Pages TRM / 3.8-7 through TRM / 3.8-8	08/31/1998

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

PPL Rev. 3

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / 3.8-9	08/24/2001
	Page 3.8-10	08/31/1998
	Page TRM / 3.8-11	04/02/2002
	Page TRM / 3.8-11a	04/02/2002
	Pages 3.8-12 through 3.8-14	08/31/1998
	Pages TRM / 3.8-15 through TRM / 3.8-17	04/02/2002
	Page 3.8-18	02/01/1999
	Page TRM / 3.8-19	04/02/2002
	Page TRM / 3.8-20	02/01/1999
	Pages TRM / 3.8-21 through TRM / 3.8-23	06/06/1999
	Pages 3.8-24 and 3.8-25	08/31/1998
3.9	REFUELING OPERATIONS Pages 3.9-1 through 3.9-3	08/31/1998
3.10	MISCELLANEOUS Pages 3.10-1 through 3.10-4	08/30/1998
	Page TRM / 3.10-5	03/08/2003
	Page TRM / 3.10-6	06/05/2002
	Page TRM / 3.10-7	04/07/2000
	Page TRM / 3.10-8	Corrected 04/17/2002
3.11	RADIOACTIVE EFFLUENTS Pages 3.11-1 through 3.11-12	08/31/1998
	Pages 3.11-13 through 3.11-16	09/01/1998
	Pages 3.11-17 through 3.11-21	08/31/1998
	Pages TRM / 3.11-22 through TRM / 3.11-24	04/02/2002
	Pages 3.11-25 through 3.11-32	09/01/1998
	Pages 3.11-33 through 3.11-47	08/31/1998
3.12	LOADS CONTROL PROGRAM Pages TRM / 3.12-1 through TRM / 3.12-5	02/05/1999
4.0	ADMINISTRATIVE CONTROLS Pages 4.0-1 through 4.0-8	08/31/1998

**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.0	APPLICABILITY BASES Pages B 3.0-1 through B 3.0-10 Pages TRM / B 3.0-11 through TRM / B 3.0-15	08/31/1998 03/15/2002
B 3.1	REACTIVITY CONTROL SYSTEMS BASES Pages TRM / B 3.1-1 through TRM / B 3.1-3 Page B 3.1-4 Pages TRM / B 3.1-5 through TRM / B 3.1-7 Page TRM / B 3.1-8	07/13/1999 08/31/1998 07/13/1999 02/18/1999
B 3.2	CORE OPERATING LIMITS BASES Page B 3.2-1	08/31/1998
B 3.3	INSTRUMENTATION BASES Page TRM/B 3.3-1 Page B 3.3-2 Pages TRM / B 3.3-3 and TRM / B 3.3-3A Pages TRM / B 3.3-4 through TRM / B 3.3-6 Pages TRM / B 3.3-7 through TRM / B 3.3-9 Pages B 3.3-10 through B 3.3-12 Page TRM / B3.3-13 Page TRM / B 3.3-14 Page TRM / B 3.3-14a Page TRM / B 3.3-14b Page TRM / B 3.3-15 Page TRM / B 3.3-16 Page TRM / B 3.3-17 Pages TRM / B 3.3-20 and TRM / B 3.3-21 Page TRM / B3.3-22 Page TRM / B3.3-23	04/07/2000 08/31/1998 12/29/2000 03/21/2003 03/30/2001 08/31/1998 10/22/2003 06/25/2002 06/14/2002 06/14/2002 10/22/2003 10/22/2003 10/22/2003 05/16/2003 10/22/2003 05/16/2003
B 3.4	REACTOR COOLANT SYSTEM BASES Pages B 3.4-1 through B 3.4-4 Page TRM / B 3.4-5 Page B 3.4-6	08/31/1998 10/15/1999 08/31/1998
B 3.5	ECCS AND RCIC BASES Pages B 3.5-1 through B 3.5-5	08/31/1998
B 3.6	CONTAINMENT BASES Page TRM / B 3.6-1 Page TRM / B 3.6-2 Page B 3.6-3 Page TRM / B 3.6-4 Page TRM / B 3.6-5	07/26/2001 02/01/1999 08/31/1998 09/23/1999 01/07/2002

**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Pages TRM / B 3.6-6 through TRM / B 3.6-11	12/31/2002
B 3.7	PLANT SYSTEMS BASES	
	Pages B 3.7-1 and B 3.7-2	08/31/1998
	Pages TRM / B 3.7-3 through TRM / B 3.7-7	08/02/1999
	Page TRM / B 3.7-7a	08/02/1999
	Pages TRM / B 3.7-8 through TRM / B 3.7-10	08/02/1999
	Page TRM / B 3.7-10a	08/02/1999
	Pages TRM / B 3.7-11 through TRM / B 3.7-14	08/02/1999
	Page TRM / B 3.7-14a	08/02/1999
	Pages TRM / B 3.7-15 and TRM / B 3.7-16	02/01/1999
	Pages B 3.7-17 through B 3.7-20	08/31/1998
	Pages TRM / B 3.7-21 through TRM/B 3.7-21a	05/11/2001
	Pages TRM/B 3.7-22 and TRM/B 3.7-23	04/07/2000
	Pages B 3.7-24 through B 3.7-30	08/31/1998
	Pages TRM / B 3.7-31 and TRM / B 3.7-32	03/09/2001
	Page TRM / B 3.7-33	04/15/2003
	Pages TRM / B 3.7-34 and TRM / B 3.7-35	07/05/2000
B 3.8	ELECTRICAL POWER BASES	
	Pages TRM / B 3.8-1 and TRM / B 3.8-2	04/02/2002
	Page TRM / B 3.8-2a	04/02/2002
	Page TRM / B 3.8-3	04/02/2002
	Page TRM / B 3.8-3a	04/02/2002
	Page TRM / B 3.8-4	04/02/2002
	Page TRM / B 3.8-4a	04/02/2002
	Page TRM / B 3.8-5	08/31/1998
	Pages TRM / B 3.8-6 through TRM / B 3.8-17	04/02/2002
B.3.9	REFUELING OPERATIONS BASES	
	Pages B 3.9-1 and B 3.9-2	08/31/1998
	Pages B 3.9-3 through B 3.9-7	10/23/1998
B 3.10	MISCELLANEOUS BASES	
	Pages B 3.10-1 through B 3.10-2	08/31/1998
	Page TRM / B 3.10-3	03/08/2003
	Pages TRM / B 3.10-4 and TRM / B 3.10-5	08/23/1999
	Pages TRM / B 3.10-6 and TRM / 3.10-7	04/17/2002
B 3.11	RADIOACTIVE EFFLUENTS BASES	
	Pages B 3.11-1 through B 3.11-9	08/31/1998
	Pages TRM / B 3.11-10	02/01/1999
	Pages TRM/B 3.11-11 and TRM/B 3.11-11a	04/07/2000
	Pages TRM/B 3.11-12 and TRM/B 3.11-13	02/01/1999

**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / B 3.11-14	11/01/1999
	Page TRM / B 3.11-15	02/01/1999
	Pages B 3.11-16 through B 3.11-19	08/31/1998
	Page TRM / B 3.11-20	04/02/2002
	Page TRM / B 3.11-20a	04/02/2002
	Page TRM / B 3.11-21	04/02/2002
	Page TRM / B 3.11-22	09/26/2003
	Page TRM / B 3.11-23	04/02/2002
	Page TRM / B 3.11-23a	04/02/2002
	Page TRM / B 3.11-24	03/21/2003
	Page TRM / B 3.11-25	04/15/2003
	Pages B 3.11-26 through B 3.11-35	08/31/1998
	Page TRM / B 3.11-36	02/12/1999
B.3.12	LOADS CONTROL PROGRAM BASES	
	Pages TRM / B 3.12-1 through TRM / B 3.12-3	02/05/1999

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## 3.2 Core Operating Limits Report (COLR)

## 3.2.1 Core Operating Limits Report (COLR)

TRO 3.2.1 The Core Operating Limits specified in the attached COLR shall be met.

APPLICABILITY: Specified in the referenced Technical Specifications.

## ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. Core Operating Limits not met.	A.1 Perform action(s) described in referenced Technical Specification.	Specified in referenced Technical Specifications.

## TECHNICAL REQUIREMENT SURVEILLANCE

SURVEILLANCE	FREQUENCY
<p>NOTE</p> <p>No associated Surveillances. Surveillances are implemented in the applicable Technical Specifications.</p>	N/A



# **Susquehanna SES Unit 2 Cycle 12**

## **CORE OPERATING LIMITS REPORT**

**Nuclear Fuels  
Engineering**

**November 2003**



**CORE OPERATING LIMITS REPORT  
REVISION DESCRIPTION INDEX**

Rev. No.	Affected Sections	Description/Purpose of Revision
0	ALL	Issuance of this COLR is in support of Unit 2 Cycle 12 operation.
1	5.0 6.0 8.0	<p>This revision adds a text box to all appropriate plots. This text box indicates that for all bypass operable cases, four bypass valves are assumed operable. For the bypass inoperable cases, the text box indicates that two or more bypass valves are assumed inoperable.</p> <p>This revision was generated in response to Facility Operating License Amendment 185 which altered SR 3.7.6.1.</p> <p>This revision is administrative in nature and no underlying calculations or plotted data were altered.</p>
2	TOC 1.0 9.0 10.0	<p>This revision adds the Power / Flow map to the COLR. Section 1.0 was revised to include the stability regions as part of the COLR. The Power / Flow map was added as Section 9.0. The Reference section was renumbered as Section 10.0 and a stability reference added.</p> <p>This revision is administrative in nature since the Power / Flow map is already included in NDAP-QA-0338.</p>

**SUSQUEHANNA STEAM ELECTRIC STATION  
Unit 2 Cycle 12  
CORE OPERATING LIMITS REPORT**

**Table of Contents**

1.0	<u>INTRODUCTION</u> .....	4
2.0	<u>DEFINITIONS</u> .....	5
3.0	<u>SHUTDOWN MARGIN</u> .....	6
4.0	<u>AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)</u> .....	7
5.0	<u>MINIMUM CRITICAL POWER RATIO (MCPR)</u> .....	9
6.0	<u>LINEAR HEAT GENERATION RATE (LHGR)</u> .....	20
7.0	<u>AVERAGE POWER RANGE MONITOR (APRM) GAIN AND SETPOINTS</u> .....	23
8.0	<u>RECIRCULATION LOOPS - SINGLE LOOP OPERATION</u> .....	26
9.0	<u>POWER / FLOW MAP</u> .....	33
10.0	<u>REFERENCES</u> .....	35

## 1.0 INTRODUCTION

This CORE OPERATING LIMITS REPORT for Susquehanna Unit 2 Cycle 12 is prepared in accordance with the requirements of Susquehanna Unit 2, Technical Specification 5.6.5. As required by Technical Specifications 5.6.5, core shutdown margin, the core operating limits, APRM setpoints, and stability regions presented herein were developed using NRC-approved methods and are established such that all applicable limits of the plant safety analysis are met.

## 2.0 DEFINITIONS

Terms used in this COLR but not defined in Section 1.0 of the Technical Specifications or Section 1.1 of the Technical Requirements Manual are provided below.

- 2.1 The AVERAGE BUNDLE EXPOSURE shall be equal to the total energy produced by the bundle divided by the total initial weight of uranium in the fuel bundle.
- 2.2 The AVERAGE PLANAR EXPOSURE at a specified height shall be equal to the total energy produced per unit length at the specified height divided by the total initial weight of uranium per unit length at that height.
- 2.3 The FRACTION OF LIMITING POWER DENSITY (FLPD) shall be the LHGR existing at a given height divided by the applicable LHGR for APRM Setpoint Limit for that bundle type.
- 2.4 The FRACTION OF RATED THERMAL POWER (FRTP) shall be the measured THERMAL POWER divided by the RATED THERMAL POWER.
- 2.5 FDLRX is the ratio of the maximum LHGR calculated by the core monitoring system for each fuel bundle divided by the LHGR limit for the applicable fuel bundle type.
- 2.6 MFLCPR is the ratio of the applicable MCPR operating limit for the applicable fuel bundle type divided by the MCPR calculated by the core monitoring system for each fuel bundle.
- 2.7 MAPRAT is the ratio of the maximum APLHGR calculated by the core monitoring system for each fuel bundle divided by the APLGHR limit for the applicable fuel bundle type.
- 2.8 FDLRC is the ratio of the maximum LHGR calculated by the core monitoring system for each fuel bundle divided by the LHGR for APRM Setpoint Limit for the applicable fuel bundle type.

### 3.0 SHUTDOWN MARGIN

#### 3.1 Technical Specification Reference

Technical Specification 3.1.1

#### 3.2 Description

The SHUTDOWN MARGIN shall be equal to or greater than:

- a) 0.38%  $\Delta k/k$  with the highest worth rod analytically determined

OR

- b) 0.28%  $\Delta k/k$  with the highest worth rod determined by test

Since core reactivity will vary during the cycle as a function of fuel depletion and poison burnup, Beginning of Cycle (BOC) SHUTDOWN MARGIN (SDM) tests must also account for changes in core reactivity during the cycle. Therefore, the SDM measured at BOC must be equal to or greater than the applicable requirement from either 3.2.a or 3.2.b plus an adder, "R". The adder, "R", is the difference between the calculated value of maximum core reactivity (that is, minimum SDM) during the operating cycle and the calculated BOC core reactivity. If the value of "R" is zero (that is, BOC is the most reactive point in the cycle) no correction to the BOC measured value is required.

The SHUTDOWN MARGIN limits provided in 3.2a and 3.2b are applicable in MODES 1, 2, 3, 4, and 5. This includes core shuffling.

#### 4.0 AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)

##### 4.1 Technical Specification Reference

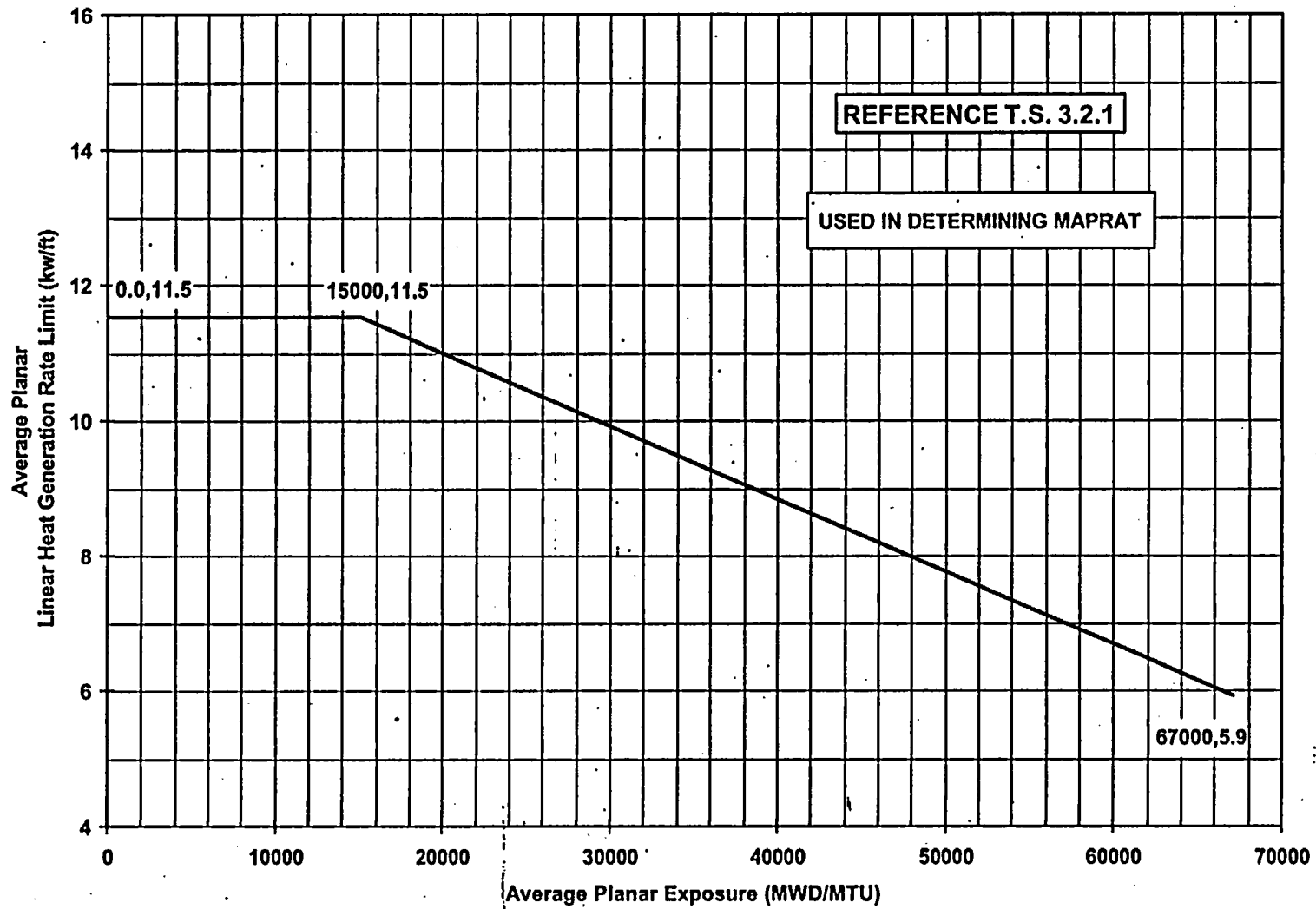
Technical Specification 3.2.1

##### 4.2 Description

The APLHGRs for ATRIUM™-10 fuel shall not exceed the limit shown in Figure 4.2-1.

The APLHGR limits in Figure 4.2-1 are valid for Main Turbine Bypass Operable and Inoperable and EOC-RPT Operable and Inoperable in Two Loop operation. The APLHGR limits for Single Loop operation are provided in Section 8.0.

# SSSES UNIT 2 CYCLE 12



AVERAGE PLANAR LINEAR HEAT GENERATION RATE LIMIT VERSUS  
AVERAGE PLANAR EXPOSURE TWO LOOP OPERATION  
ATRIUM™-10 FUEL  
FIGURE 4.2-1



## 5.0 MINIMUM CRITICAL POWER RATIO (MCPR)

### 5.1 Technical Specification Reference

Technical Specification 3.2.2, 3.7.6, and 3.3.4.1

### 5.2 Description

The MCPR limit is specified as a function of core power, core flow, average scram insertion time per Section 5.3 and plant equipment operability status. The MCPR limits for all fuel types (ATRIUM<sup>TM</sup>-10) shall be the greater of the Flow-Dependent or the Power-Dependent MCPR, depending on the applicable equipment operability status.

#### a) EOC-RPT and Main Turbine Bypass Operable

Figure 5.2-1: Flow-Dependent MCPR value determined from BOC to EOC

Figure 5.2-2: Power-Dependent MCPR value determined from BOC to EOC

#### b) Main Turbine Bypass Inoperable / EOC-RPT Operable

Figure 5.2-3: Flow-Dependent MCPR value determined from BOC to EOC

Figure 5.2-4: Power-Dependent MCPR value determined from BOC to EOC

#### c) EOC-RPT Inoperable / Main Turbine Bypass Operable

Figure 5.2-5: Flow-Dependent MCPR value determined from BOC to EOC

Figure 5.2-6: Power-Dependent MCPR value determined from BOC to EOC

The MCPR limits in Figures 5.2-1 through 5.2-6 are valid for Two Loop operation.

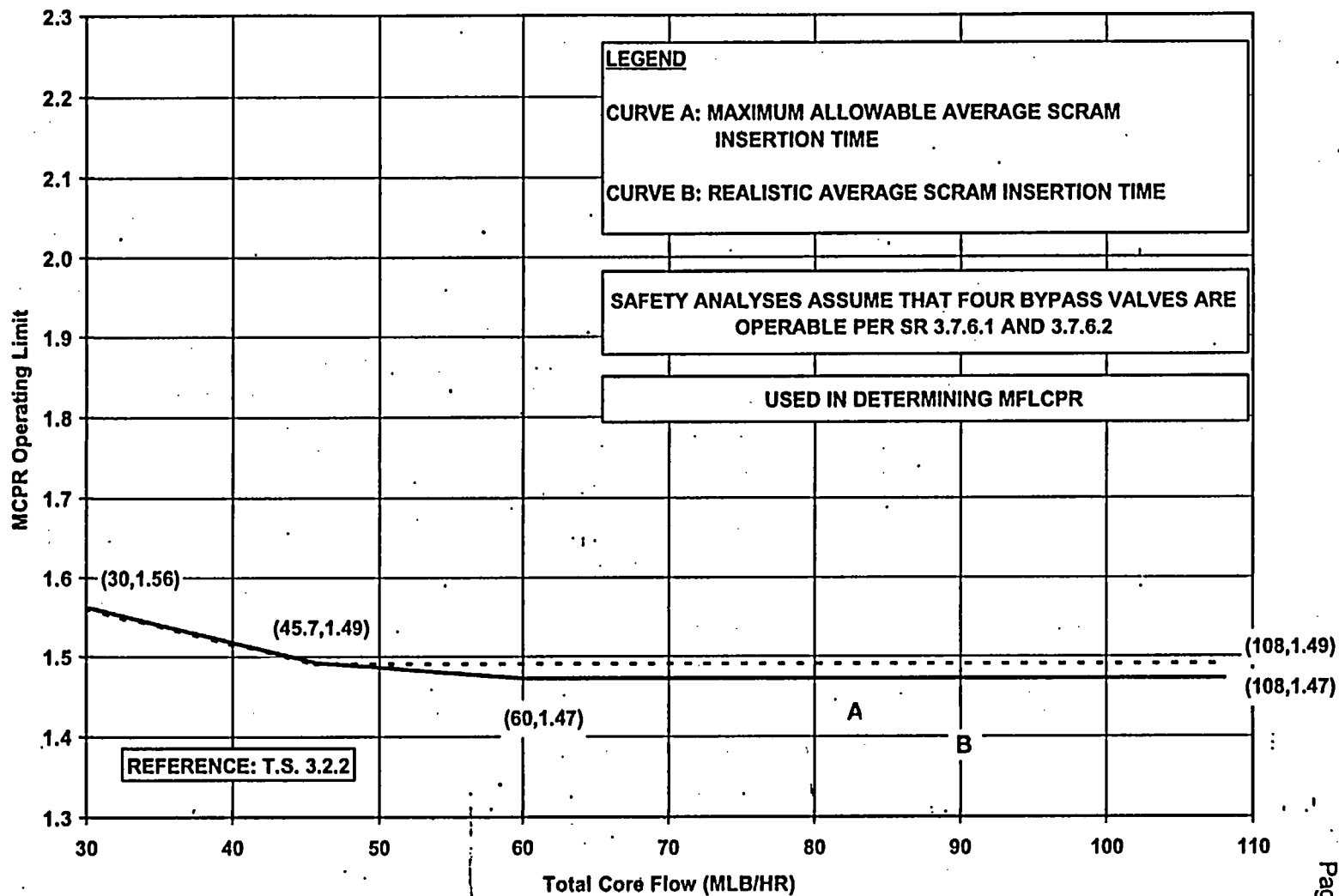
The MCPR limits for Single Loop operation are provided in Section 8.0.

### 5.3 Average Scram Time Fraction

Table 5.3-1 provides the relationship between average scram time to control rod position and scram time fraction. The evaluation of scram insertion time data, as it relates to the attached table should be performed per Reactor Engineering procedures.

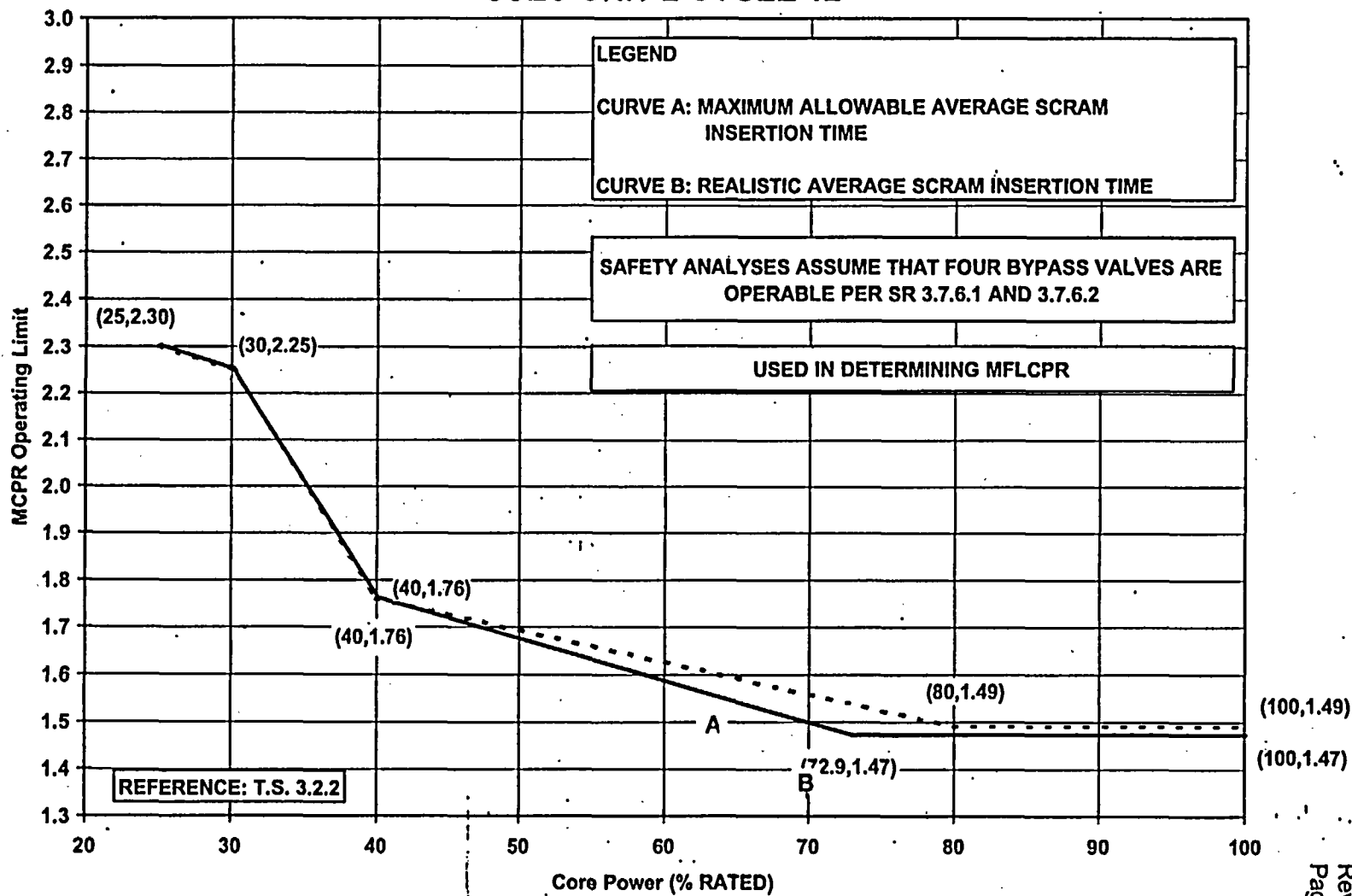
## **EOC-RPT and Main Turbine Bypass Operable**

## SSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS TOTAL CORE FLOW  
EOC-RPT AND MAIN TURBINE BYPASS OPERABLE  
TWO LOOP OPERATION (BOC TO EOC)  
FIGURE 5.2-1

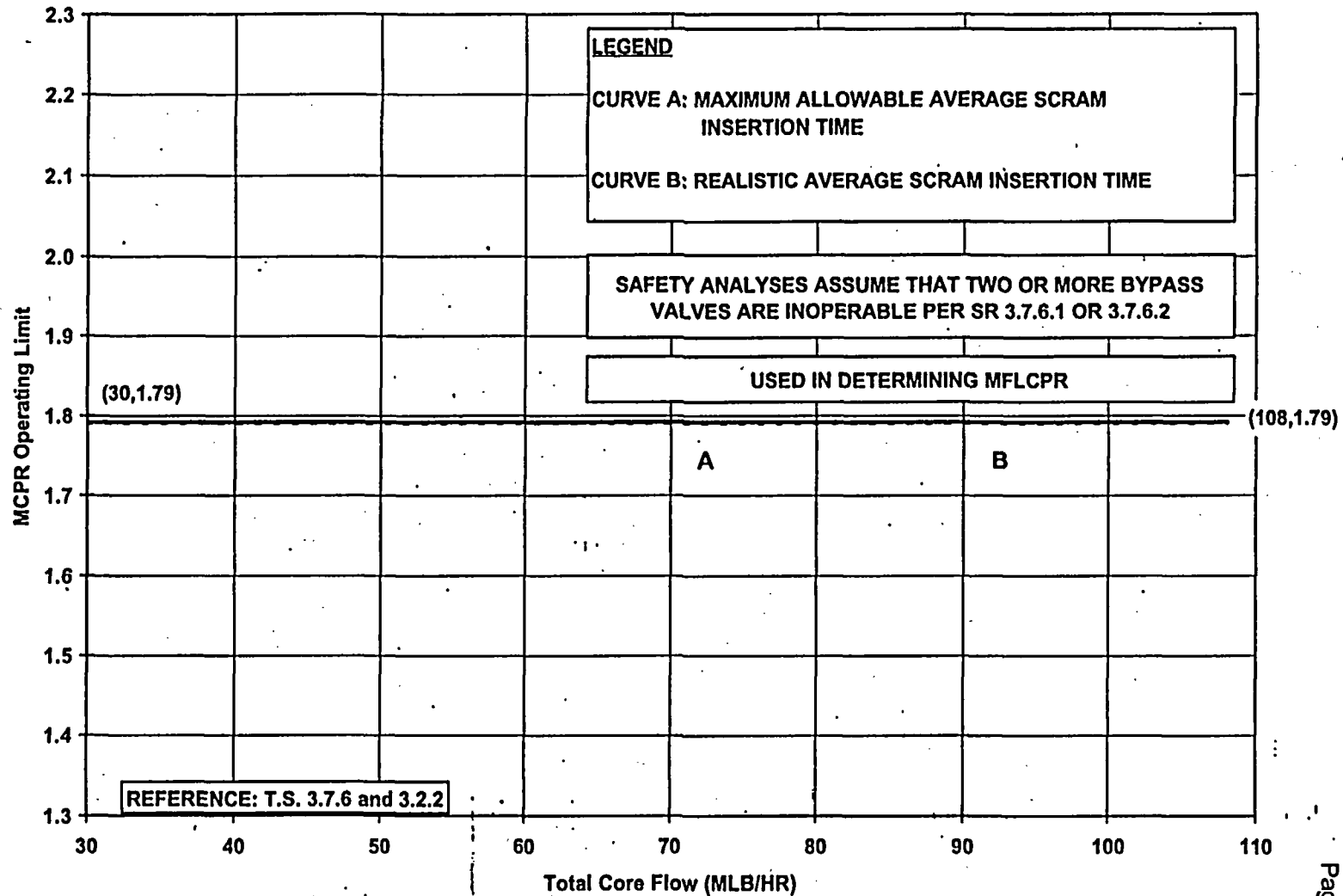
## SSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS CORE POWER  
EOC-RPT AND MAIN TURBINE BYPASS OPERABLE  
TWO LOOP OPERATION (BOC TO EOC)  
FIGURE 5.2-2

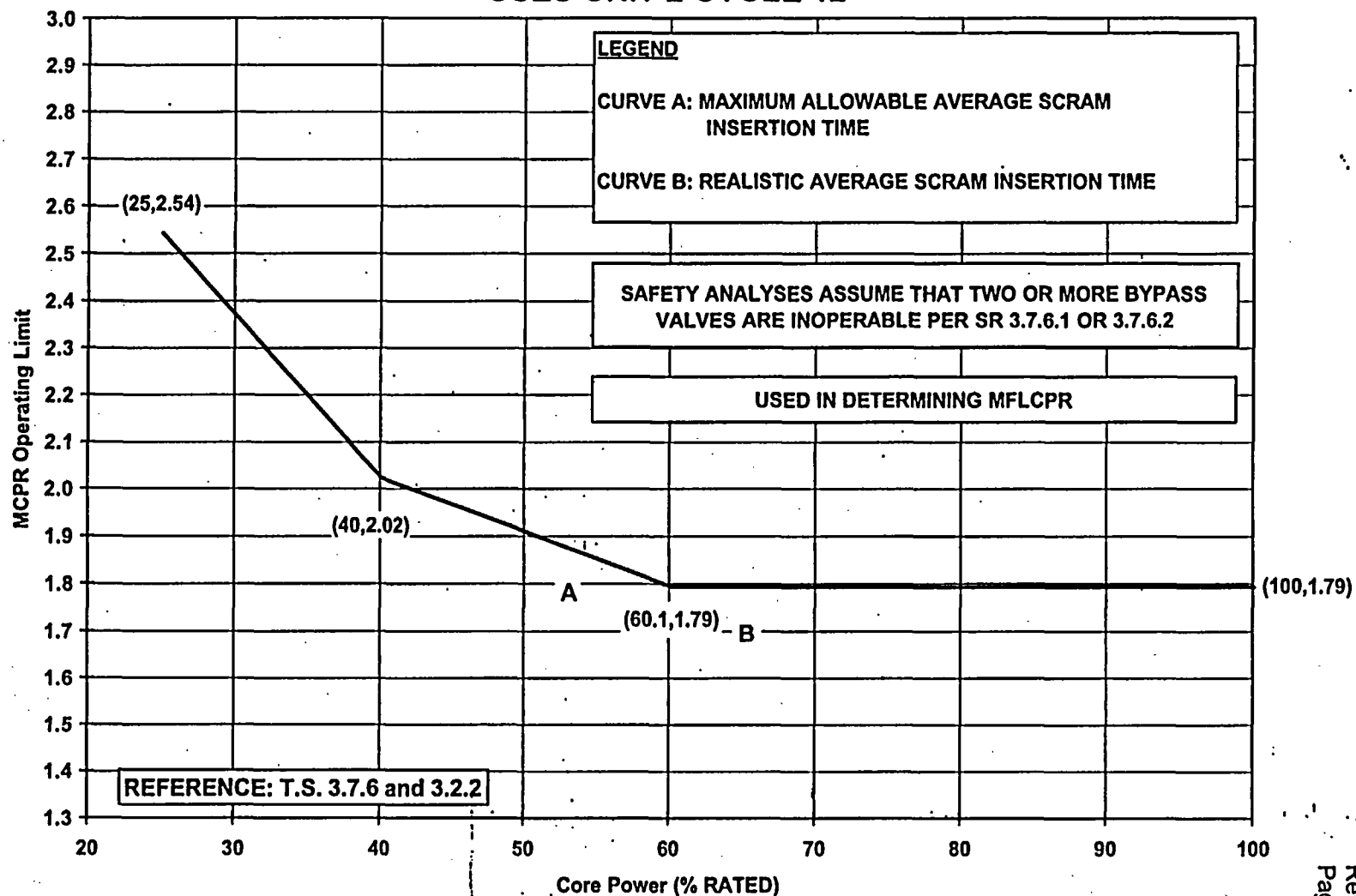
# **Main Turbine Bypass Inoperable / EOC-RPT Operable**

# SSSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS TOTAL CORE FLOW  
MAIN TURBINE BYPASS INOPERABLE / EOC-RPT OPERABLE  
TWO LOOP OPERATION (BOC TO EOC)  
FIGURE 5.2-3

## SSES UNIT 2 CYCLE 12

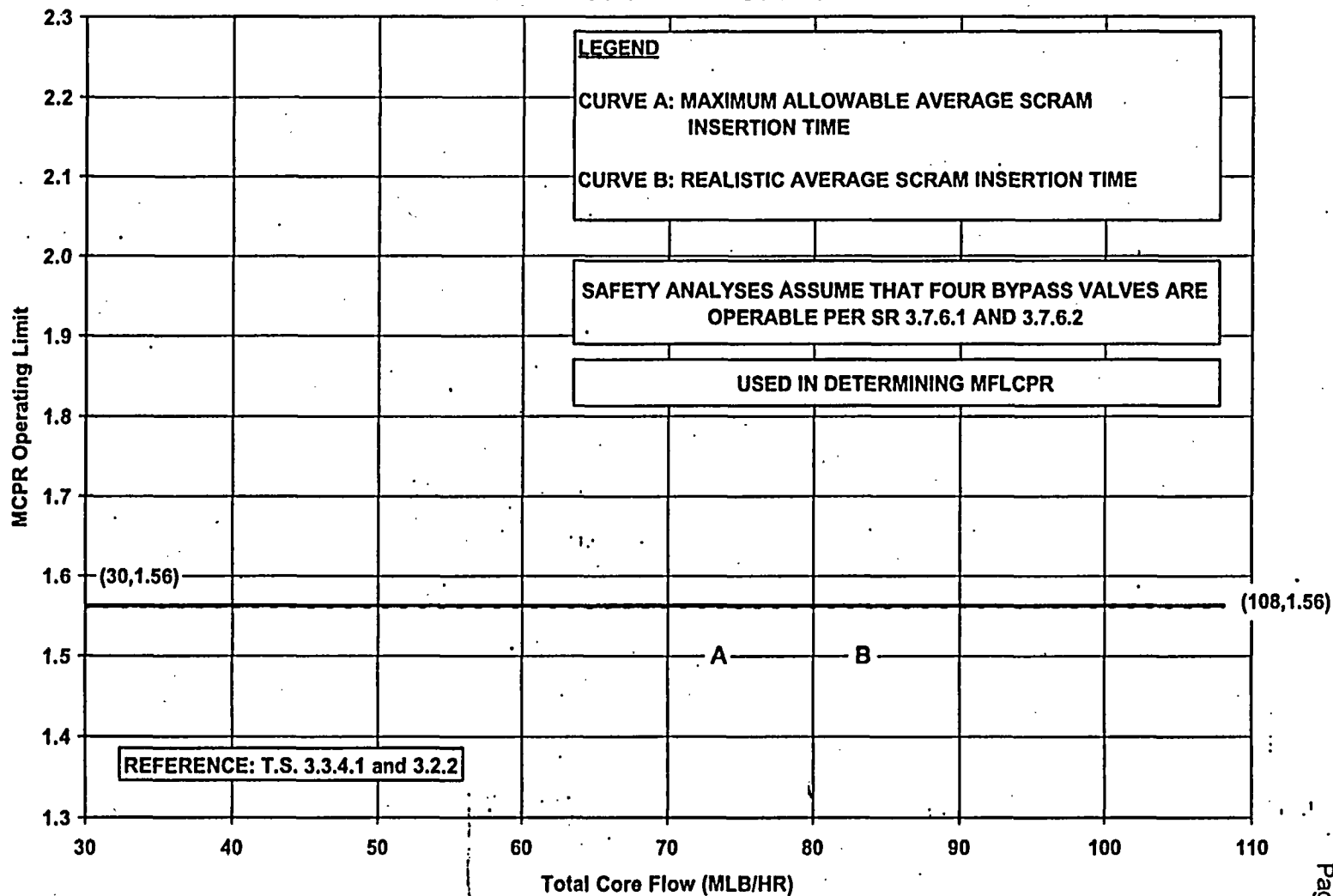


MCPR OPERATING LIMIT VERSUS CORE POWER  
MAIN TURBINE BYPASS INOPERABLE / EOC-RPT OPERABLE  
TWO LOOP OPERATION (BOC to EOC)  
FIGURE 5.2-4

# **EOC-RPT Inoperable / Main Turbine Bypass Operable**

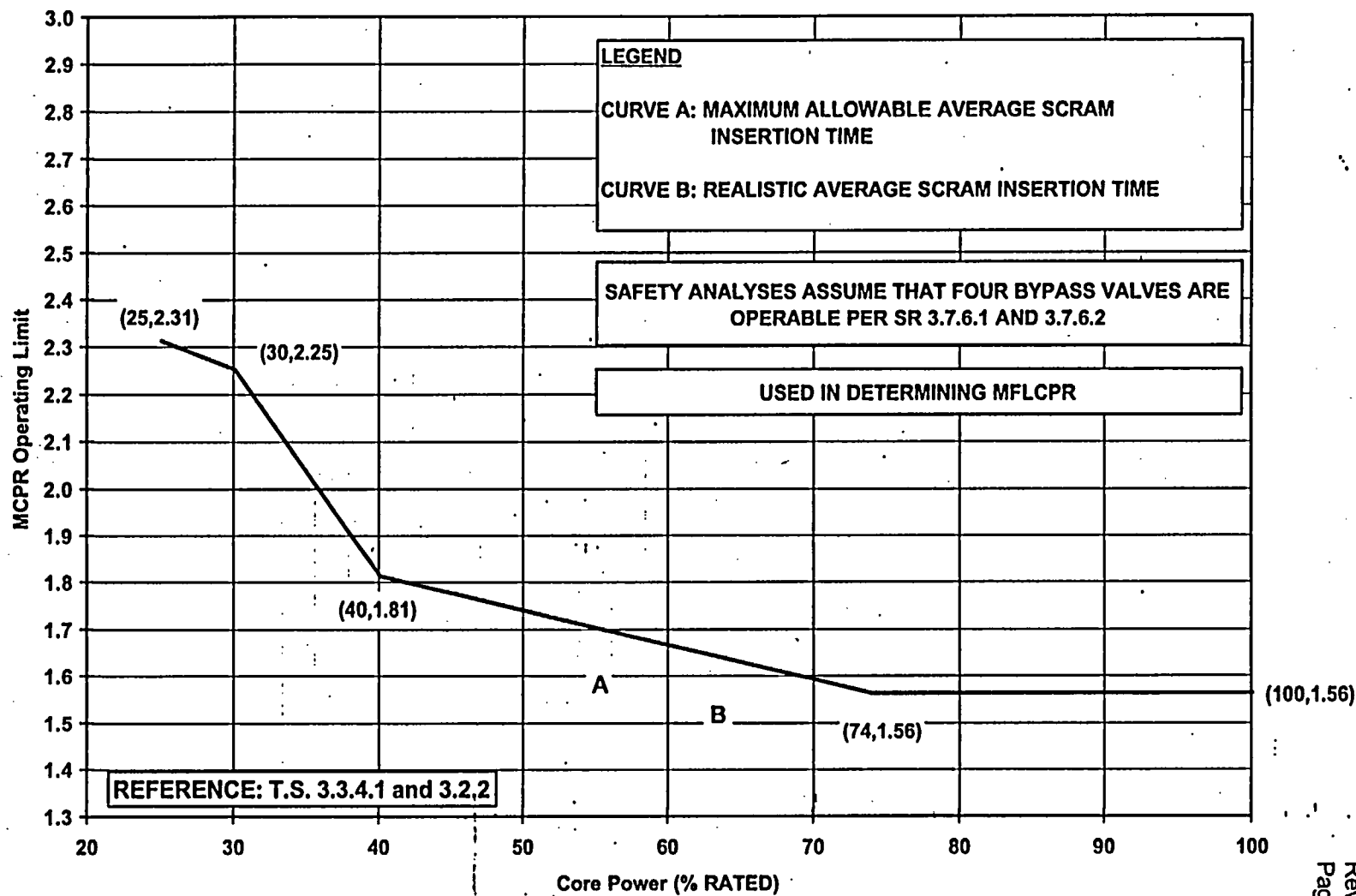


## SSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS TOTAL CORE FLOW  
EOC-RPT INOPERABLE / MAIN TURBINE BYPASS OPERABLE  
TWO LOOP OPERATION (BOC TO EOC)  
FIGURE 5.2-5

## SSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS CORE POWER  
EOC-RPT INOPERABLE / MAIN TURBINE BYPASS OPERABLE  
TWO LOOP OPERATION (BOC to EOC)  
FIGURE 5.2-6

**Table 5.3-1****Average Scram Time Fraction Table For Use With Scram Time Dependent  
MCPR Operating Limits**

<b>Control Rod Position</b>	<b>Average Scram Time to Position (seconds)</b>					
<b>45</b>	<b>0.470</b>	<b>0.480</b>	<b>0.490</b>	<b>0.500</b>	<b>0.510</b>	<b>0.520</b>
<b>39</b>	<b>0.630</b>	<b>0.676</b>	<b>0.722</b>	<b>0.768</b>	<b>0.814</b>	<b>0.860</b>
<b>25</b>	<b>1.500</b>	<b>1.582</b>	<b>1.664</b>	<b>1.746</b>	<b>1.828</b>	<b>1.910</b>
<b>5</b>	<b>2.700</b>	<b>2.848</b>	<b>2.996</b>	<b>3.144</b>	<b>3.292</b>	<b>3.440</b>
<b>Scram Time Fraction</b>	<b>0.000</b>	<b>0.200</b>	<b>0.400</b>	<b>0.600</b>	<b>0.800</b>	<b>1.000</b>
<b>Average Scram Insertion Time</b>	<b>Realistic</b>					<b>Maximum Allowable</b>

## 6.0 LINEAR HEAT GENERATION RATE (LHGR)

### 6.1 Technical Specification Reference

Technical Specification 3.2.3 and 3.7.6

### 6.2 Description

The LHGR limits are specified below as a function of Main Turbine Bypass operability for each fuel type as follows:

#### Main Turbine Bypass Operable

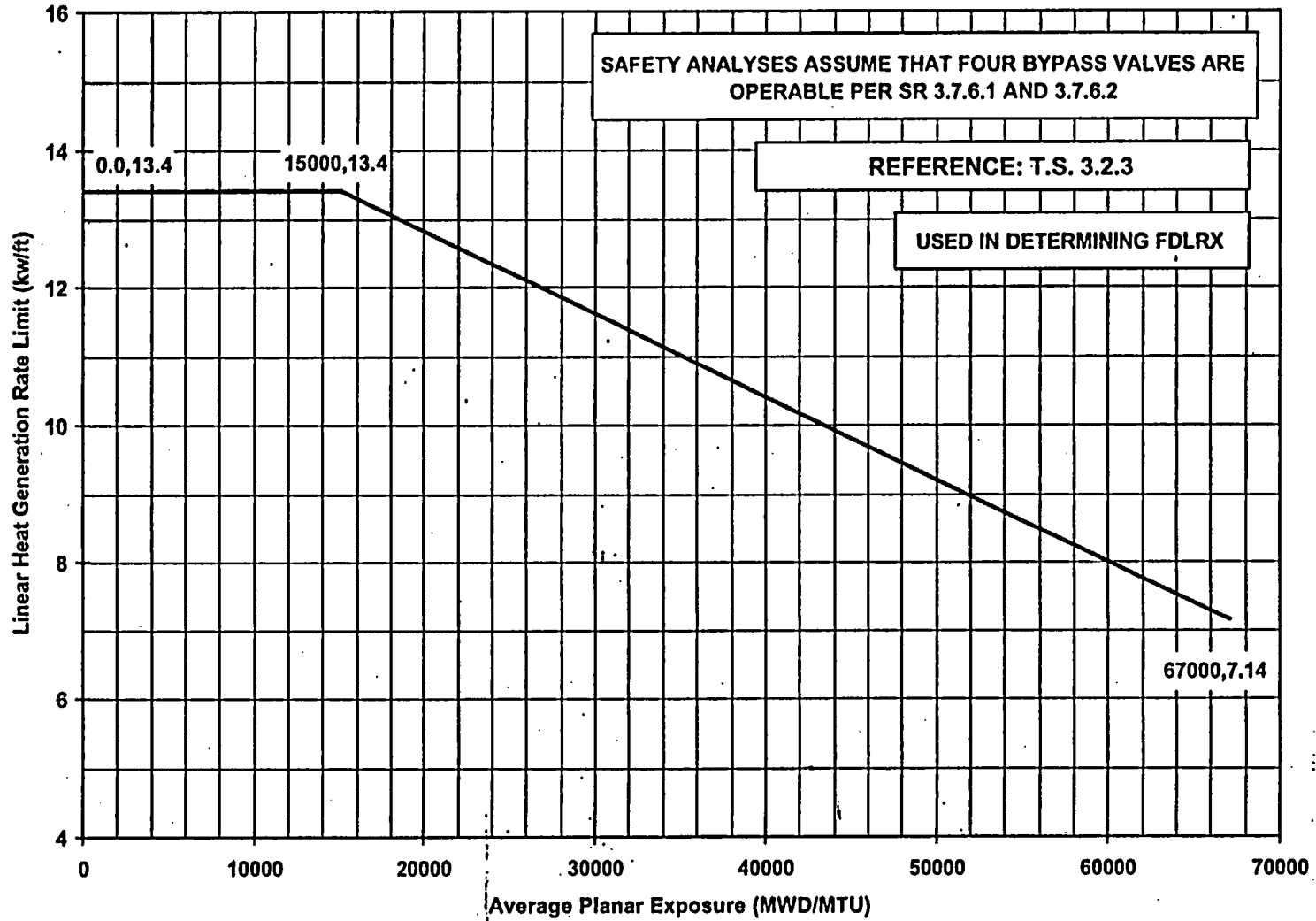
The LHGR for ATRIUM™-10 fuel shall not exceed the LHGR limit determined from Figure 6.2-1.

#### Main Turbine Bypass Inoperable

The LHGR for ATRIUM™-10 fuel shall not exceed the LHGR limit determined from Figure 6.2-2.

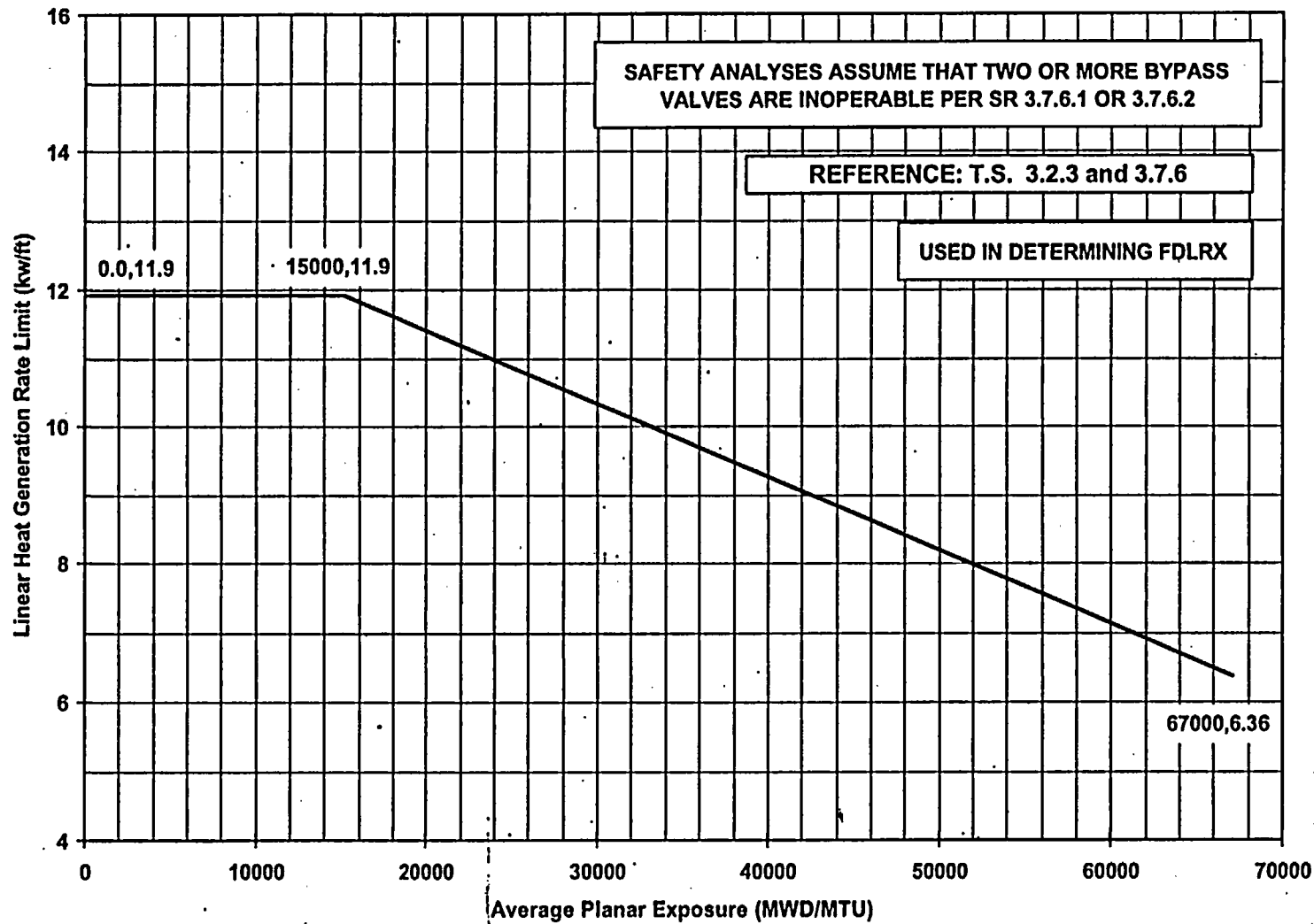
The LHGR limits in Figures 6.2-1 and 6.2-2 are valid for Two Loop and Single Loop operation.

# SSSES UNIT 2 CYCLE 12



LINEAR HEAT GENERATION RATE LIMIT VERSUS AVERAGE PLANAR EXPOSURE  
MAIN TURBINE BYPASS OPERABLE  
ATRIUM™-10 FUEL  
FIGURE 6.2-1

# SSSES UNIT 2 CYCLE 12



LINEAR HEAT GENERATION RATE LIMIT VERSUS AVERAGE PLANAR EXPOSURE  
 MAIN TURBINE BYPASS INOPERABLE  
 ATRIUM™-10 FUEL  
 FIGURE 6.2-2

## 7.0 AVERAGE POWER RANGE MONITOR (APRM) GAIN AND SETPOINTS

### 7.1 Technical Specification Reference

Technical Specification 3.2.4 and 3.3.1.1

### 7.2 Description

The APRM flow biased simulated thermal power-upscale scram trip setpoint (S) and flow biased neutron flux-upscale control rod block trip setpoint ( $S_{RB}$ ) shall be established as specified in Table 7.2-1 and Table 7.2-2, including any adjustments per Technical Specification LCO 3.2.4.

Technical Specification LCO 3.2.4 provides an option to adjust the APRM setpoints when MFLPD is greater than FRACTION OF RATED THERMAL POWER (FRTP). The adjustment applies to both the APRM flow biased simulated thermal power-upscale scram trip setpoint and flow biased neutron flux-upscale control rod block trip setpoint for Two Loop and Single Loop operation. The APRM setpoints for Specification 3.2.4 are established in Tables 7.2-1 and 7.2-2.

Table 7.2-1  
APRM Setpoint for  
Two Loop Operation

Trip Setpoint	Allowable Value
$S \leq (0.58W + 59\%) T$	$S \leq (0.58W + 62\%) T^1$
$S_{RB} \leq (0.58W + 50\%) T$	$S_{RB} \leq (0.58W + 53\%) T$

Table 7.2-2  
APRM Setpoint for  
Single Loop Operation

Trip Setpoint	Allowable Value
$S \leq (0.58W + 54\%) T$	$S \leq (0.58W + 57\%) T^1$
$S_{RB} \leq (0.58W + 45\%) T$	$S_{RB} \leq (0.58W + 48\%) T$

where: S and  $S_{RB}$  are in percent of RATED THERMAL POWER

W = Loop recirculation flow as a percentage of the loop recirculation flow which produces a core flow of 100 million lbs/hr

T = Lowest value of the ratio of FRTP divided by the MFLPD.<sup>2</sup> The FLPD is the actual LHGR divided by the applicable LHGR limit for APRM Setpoints. The LHGR limit for APRM setpoints for ATRIUM<sup>TM</sup>-10 fuel shall be taken from Figure 7.2-1.

The LHGR for APRM setpoint limits in Figure 7.2-1 are valid for Main Turbine Bypass Operable and Inoperable and EOC-RPT Operable and Inoperable for both Two and Single Loop operation.

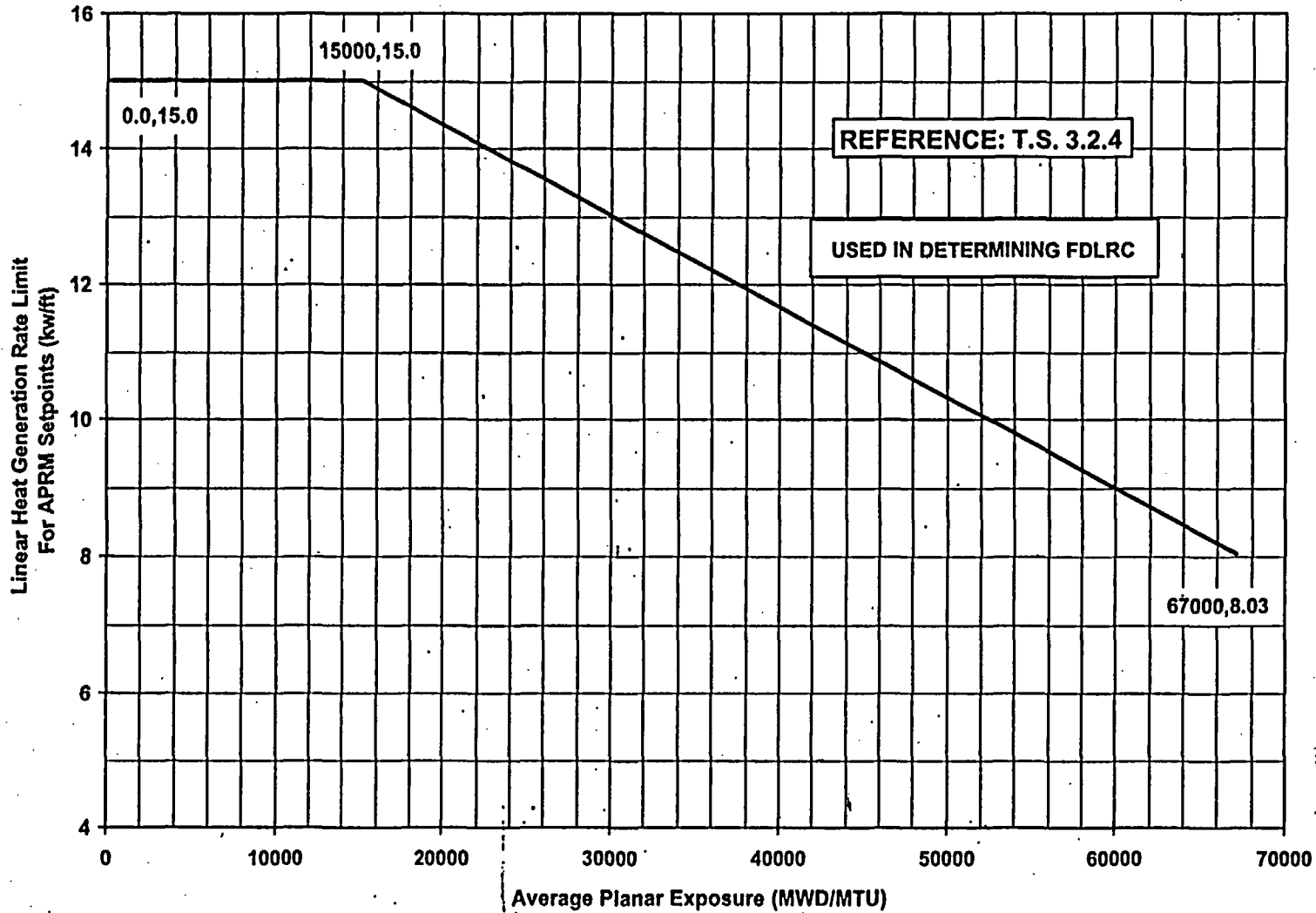
For calculated T-values greater than 1.0, a ratio of 1.0 is used in the above equations.

<sup>1</sup> APRM flow biased simulated thermal power-upscale scram allowable value in this table is equal to the value established in Technical Specification 3.3.1.1.

<sup>2</sup> For the calculation of T, the value of MFLPD shall be the maximum value of FDLRC.



# SSSES UNIT 2 CYCLE 12



LINEAR HEAT GENERATION RATE LIMIT FOR APRM SETPOINTS VERSUS AVERAGE PLANAR EXPOSURE  
 ATRUM™ -10 FUEL  
 FIGURE 7.2-1

## 8.0 RECIRCULATION LOOPS - SINGLE LOOP OPERATION

### 8.1 Technical Specification Reference

Technical Specification 3.2.1, 3.2.2, 3.2.3, 3.2.4, 3.3.4.1, 3.4.1, and 3.7.6

### 8.2 Description

#### APLHGR

The APLHGR limit for ATRIUM™-10 fuel shall be equal to the APLHGR Limit from Figure 8.2-1.

The APLHGR limits in Figure 8.2-1 are valid for Main Turbine Bypass Operable and Inoperable and EOC-RPT Operable and Inoperable in Single Loop operation.

#### Minimum Critical Power Ratio Limit

The MCPR limit is specified as a function of core power, core flow, and plant equipment operability status. The MCPR limit for all fuel types (ATRIUM™-10) shall be the greater of:

- a) Flow-Dependent MCPR value determined from Figure 8.2-2

#### OR

- b) The Power-Dependent MCPR value determined from one of the following figures, as appropriate:

Figure 8.2-3 : EOC-RPT and Main Turbine Bypass Operable from BOC to EOC

Figure 8.2-4 : Main Turbine Bypass Inoperable / EOC-RPT Operable from BOC to EOC

Figure 8.2-5 : EOC-RPT Inoperable / Main Turbine Bypass Operable from BOC to EOC

The MCPR limits in Figures 8.2-2 through 8.2-5 are valid only for Single Loop operation.

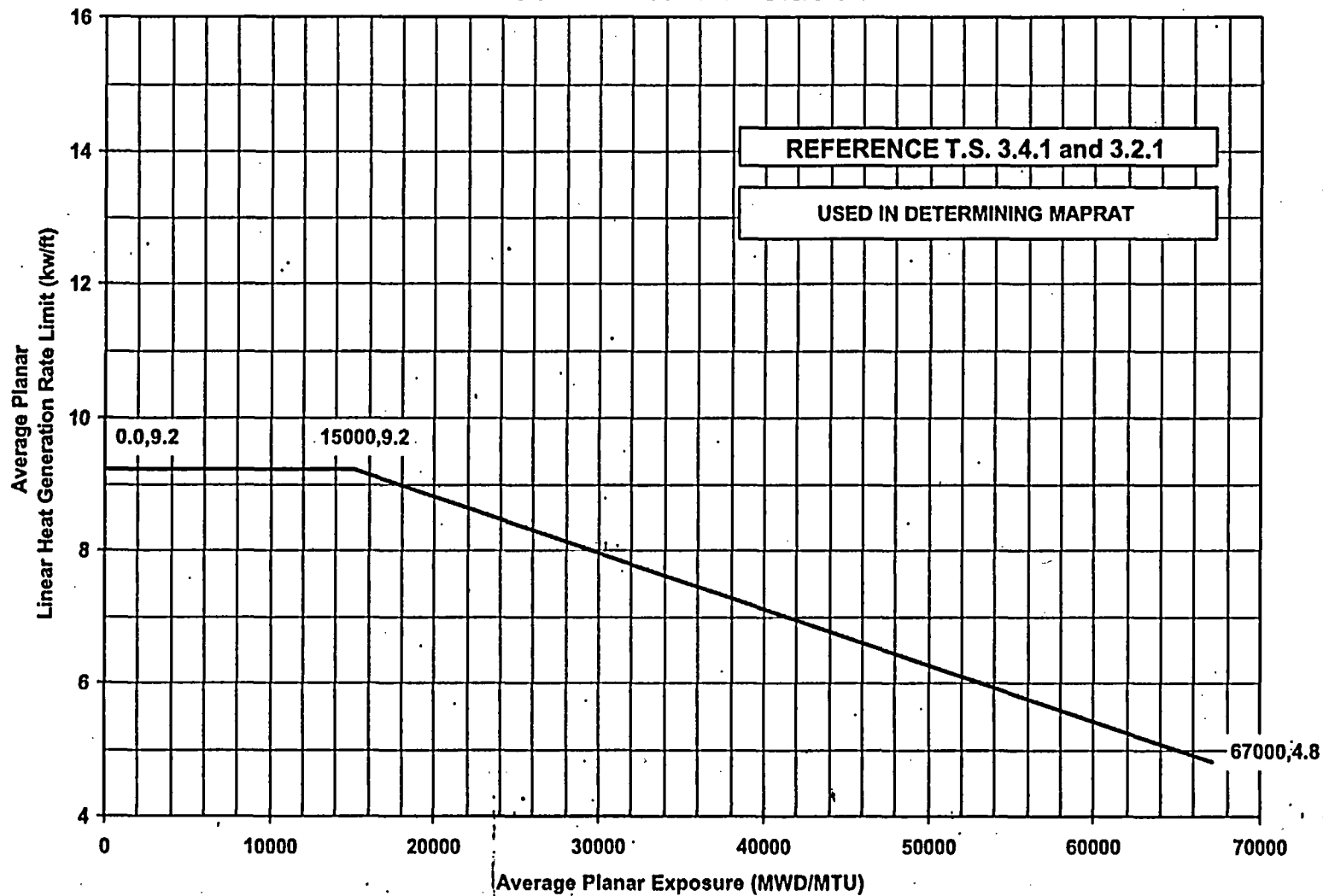
#### Linear Heat Generation Rate Limit

The LHGR limits for Single Loop Operation are defined in Section 6.0.

Average Power Range Monitor (APRM) Gain And Setpoints

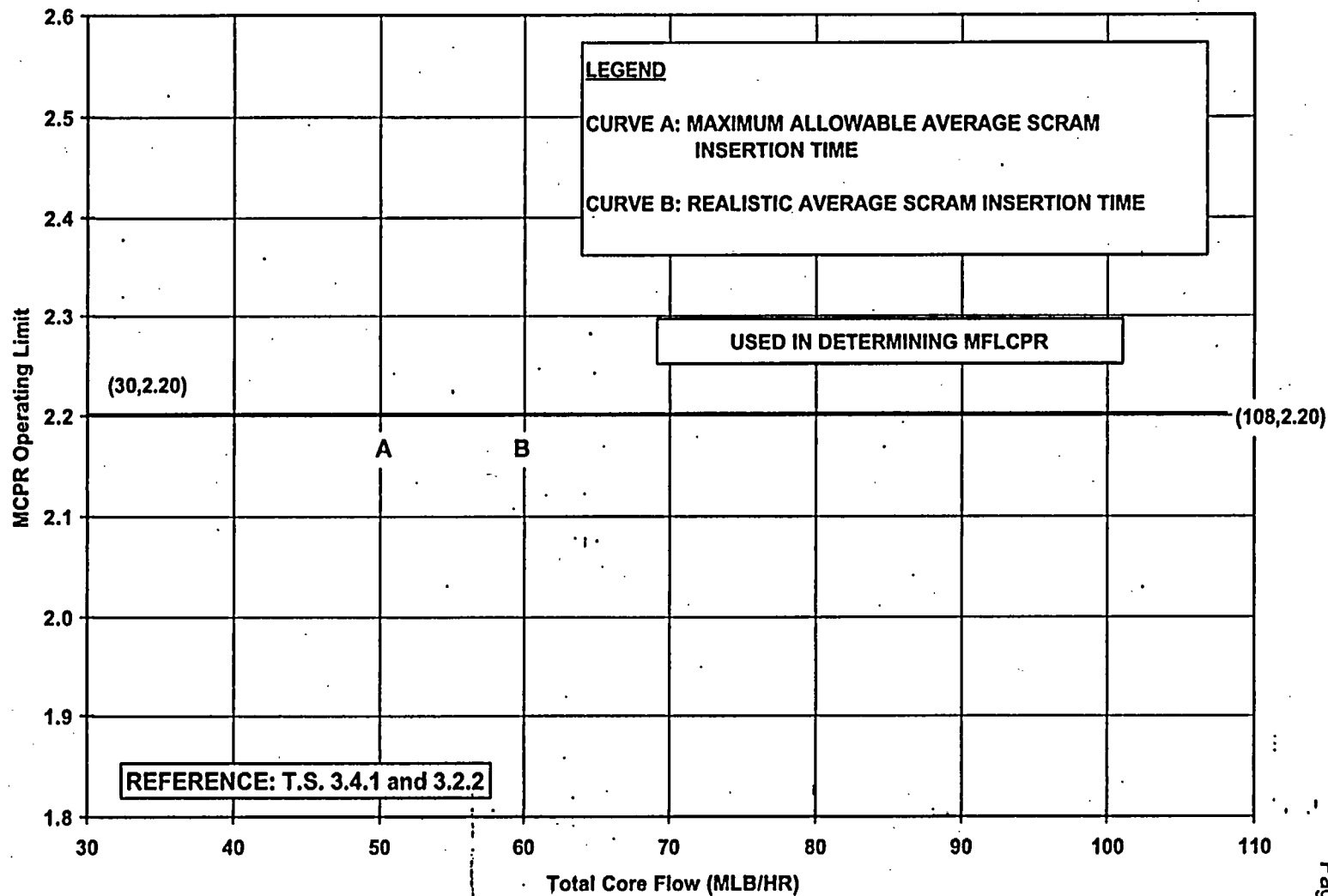
APRM setpoints and the LHGR limit for APRM setpoints for Single Loop operation are defined in Section 7.0.

# SSS UNIT 2 CYCLE 12



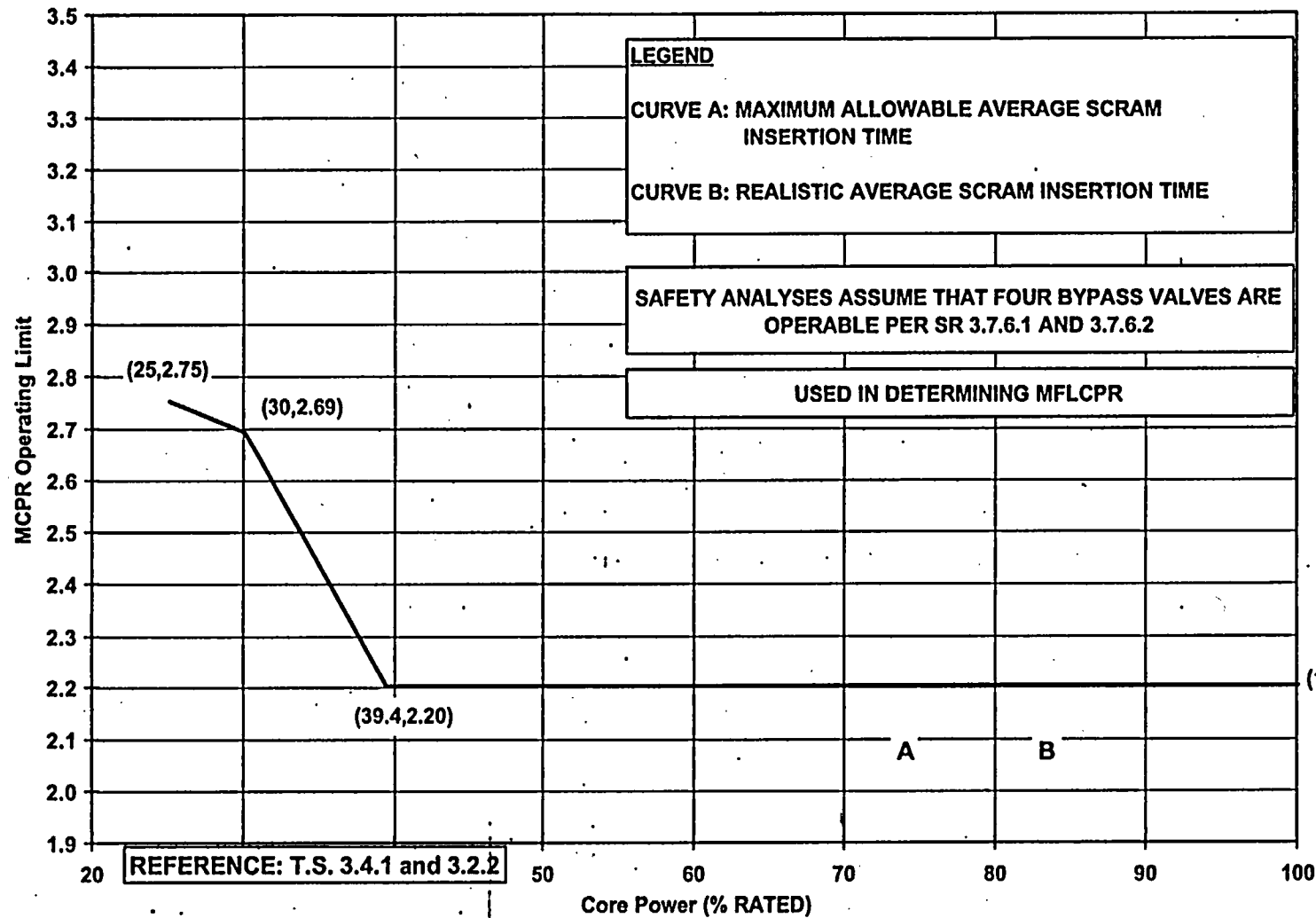
AVERAGE PLANAR LINEAR HEAT GENERATION RATE LIMIT VERSUS AVERAGE PLANAR EXPOSURE  
 SINGLE LOOP OPERATION  
 ATRIUM™-10 FUEL  
 FIGURE 8.2-1

# SSSES UNIT 2 CYCLE 12



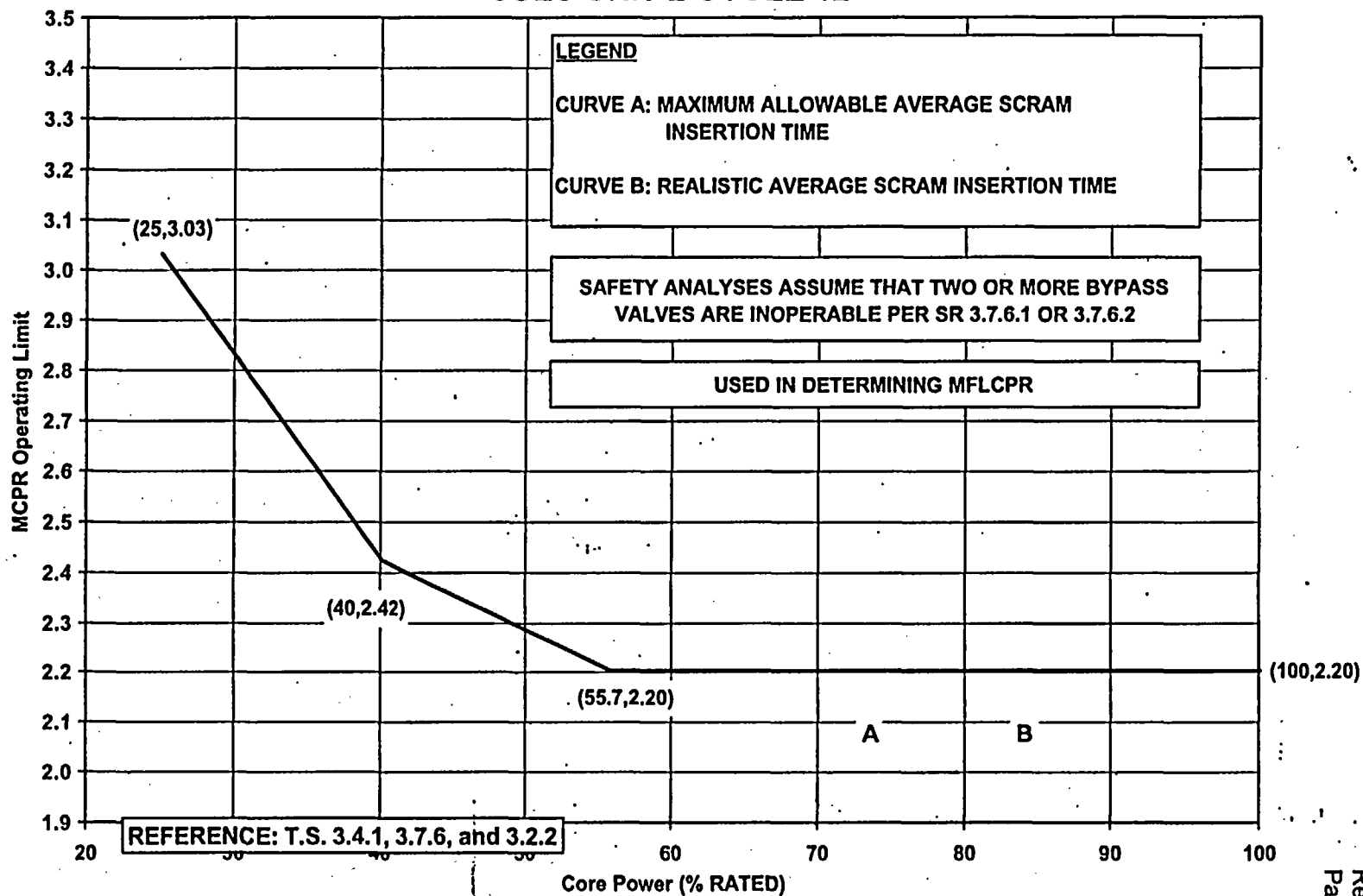
M CPR OPERATING LIMIT VERSUS TOTAL CORE FLOW  
SINGLE LOOP OPERATION (BOC to EOC)  
FIGURE 8.2-2

# SSS UNIT 2 CYCLE 12



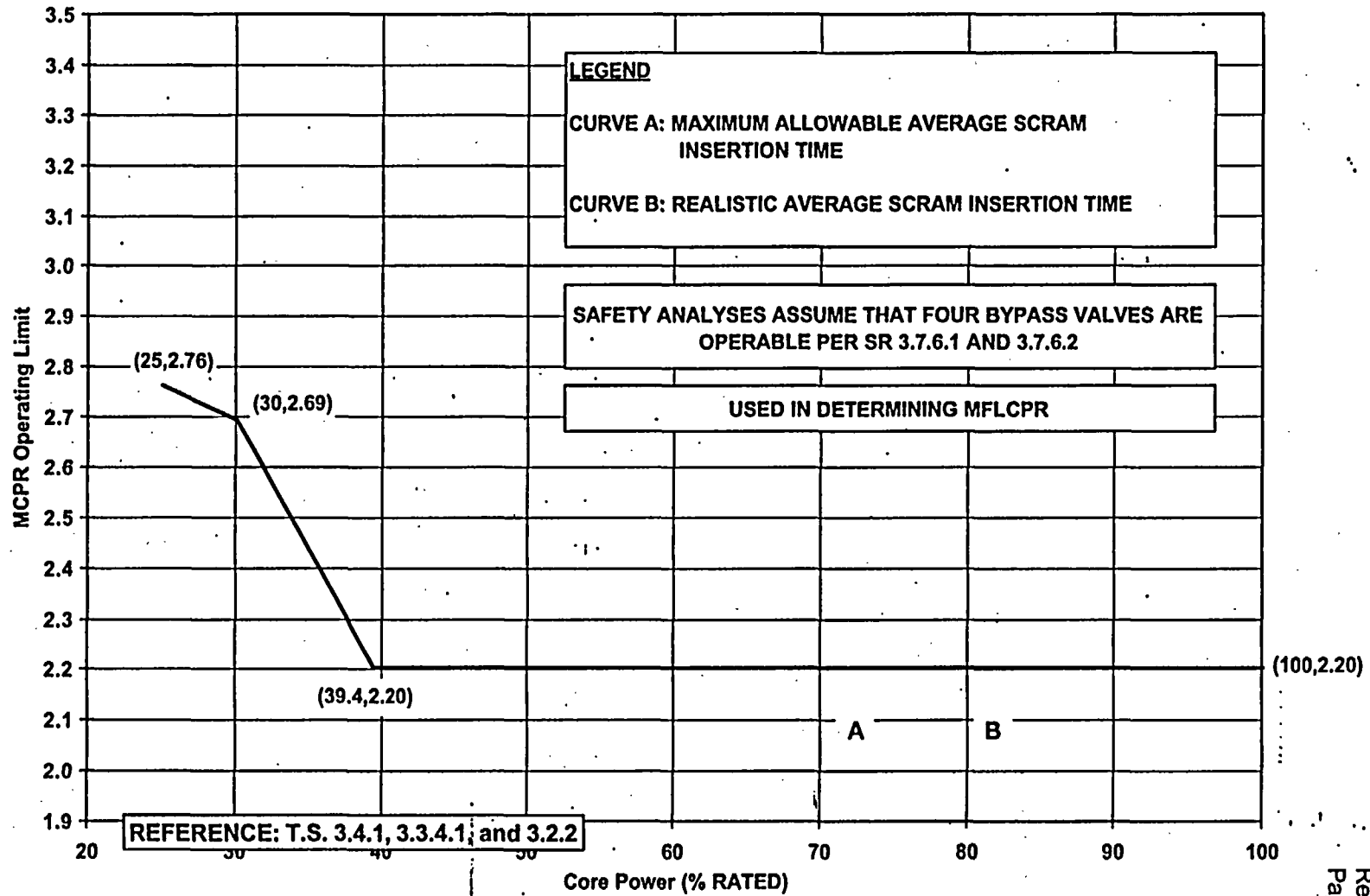
MCPR OPERATING LIMIT VERSUS CORE POWER  
EOC-RPT AND MAIN TURBINE BYPASS OPERABLE  
SINGLE LOOP OPERATION (BOC to EOC)  
FIGURE 8.2-3

## SSES UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS CORE POWER  
MAIN TURBINE BYPASS INOPERABLE / EOC-RPT OPERABLE  
SINGLE LOOP OPERATION (BOC to EOC)  
FIGURE 8.2-4

# SSS UNIT 2 CYCLE 12



MCPR OPERATING LIMIT VERSUS CORE POWER  
EOC-RPT INOPERABLE / MAIN TURBINE BYPASS OPERABLE  
SINGLE LOOP OPERATION (BOC to EOC)  
FIGURE 8.2-5



**9.0 POWER / FLOW MAP**

**9.1 Technical Specification Reference**

Technical Specification 3.4.1

**9.2 Description**

Monitor reactor conditions to maintain THERMAL POWER / core flow outside of Stability Regions I and II of the Power / Flow map, Figure 9.1.

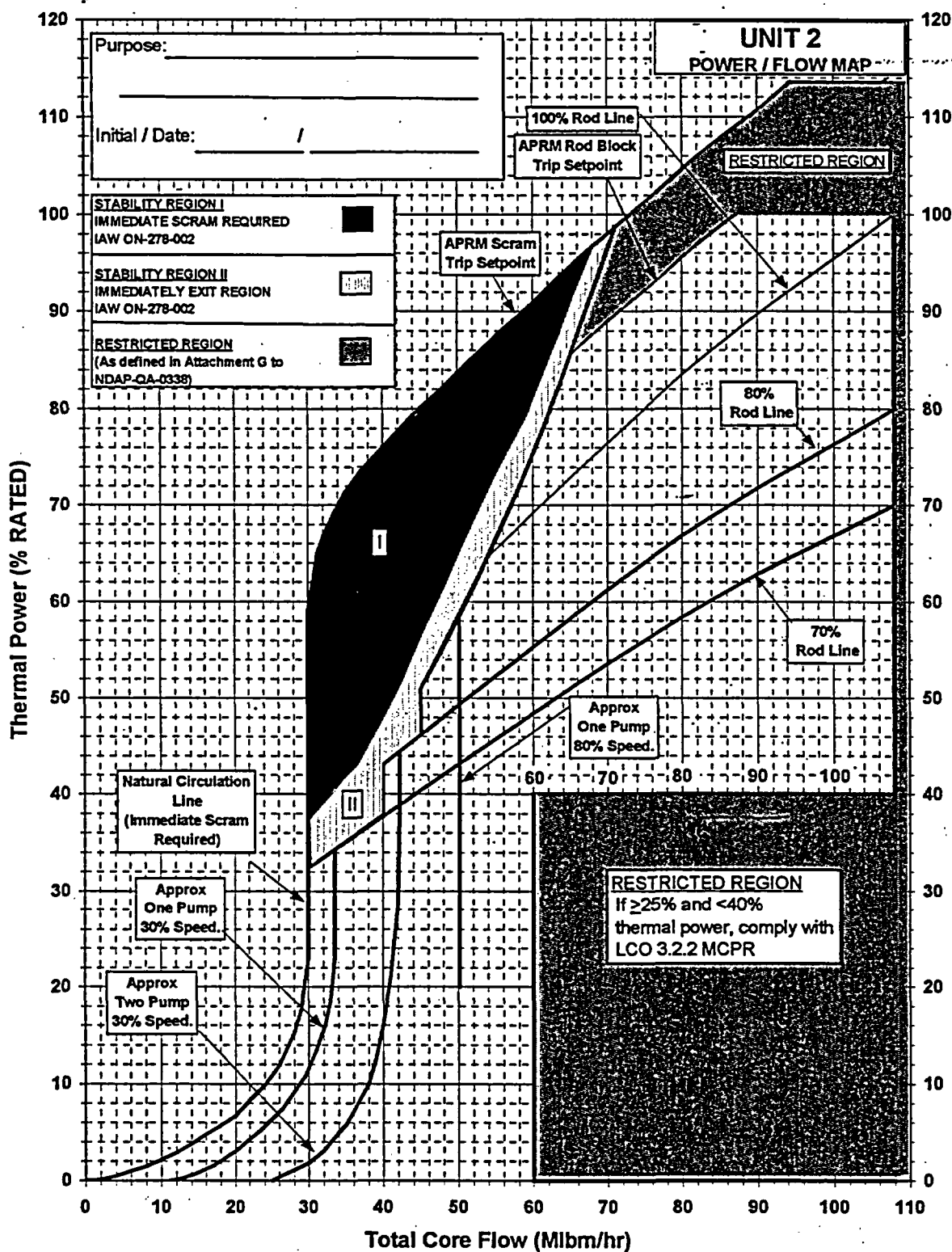


Figure 9.1  
Power / Flow Map

## 10.0 REFERENCES

10.1 The analytical methods used to determine the core operating limits shall be those previously reviewed and approved by the NRC, specifically those described in the following documents:

1. PL-NF-90-001-A, "Application of Reactor Analysis Methods for BWR Design and Analysis," July 1992.
2. PL-NF-90-001, Supplement 1-A, "Application of Reactor Analysis Methods for BWR Design and Analysis: Loss of Feedwater Heating Changes and Use of RETRAN MOD 5.1," August 1995.
3. PL-NF-90-001, Supplement 2-A, "Application of Reactor Analysis Methods for BWR Design and Analysis: CASMO-3G Code and ANFB Critical Power Correlation," July 1996.
4. PL-NF-90-001, Supplement 3-A, "Application of Reactor Analysis Methods for BWR Design and Analysis: Application Enhancements," March 2001.
5. XN-NF-80-19(A), Volume 1, and Volume 1 Supplements 1 and 2 (March 1983), and Volume 1 Supplement 3 (November 1990), "Exxon Nuclear Methodology for Boiling Water Reactors: Neutronic Methods for Design and Analysis," Exxon Nuclear Company, Inc.
6. XN-NF-80-19(P)(A), Volumes 2, 2A, 2B, and 2C "Exxon Nuclear Methodology for Boiling Water Reactors: EXEM BWR ECCS Evaluation Model," September 1982.
7. XN-NF-80-19(P)(A), Volume 3 Revision 2 "Exxon Nuclear Methodology for Boiling Water Reactors Thermex: Thermal Limits Methodology Summary Description," January 1987.
8. XN-NF-80-19(P)(A), Volume 4, Revision 1, "Exxon Nuclear Methodology for Boiling Water Reactors: Application of the ENC Methodology to BWR Reloads," Exxon Nuclear Company, Inc. June 1986.
9. XN-NF-85-67(P)(A), Revision 1, "Generic Mechanical Design for Exxon Nuclear Jet Pump BWR Reload Fuel," Exxon Nuclear Company, Inc., September 1986.
10. ANF-524(P)(A), Revision 2 and Supplement 1, Revision 2, "Advanced Nuclear Fuels Corporation Critical Power Methodology for Boiling Water Reactors," November 1990.
11. NE-092-001A, Revision 1, "Licensing Topical Report for Power Uprate With Increased Core Flow," Pennsylvania Power & Light Company, December 1992 and NRC SER (November 30, 1993).

12. ANF-89-98(P)(A) Revision 1 and Revision 1 Supplement 1, "Generic Mechanical Design Criteria for BWR Fuel Designs," Advanced Nuclear Fuels Corporation, May 1995.
13. ANF-91-048(P)(A), "Advanced Nuclear Fuels Corporation Methodology for Boiling Water Reactors EXEM BWR Evaluation Model," January 1993.
14. XN-NF-79-71(P)(A) Revision 2, Supplements 1, 2, and 3, "Exxon Nuclear Plant Transient Methodology for Boiling Water Reactors," March 1986.
15. EMF-1997(P)(A) Revision 0, "ANFB-10 Critical Power Correlation," July 1998, and EMF-1997(P)(A) Supplement 1 Revision 0, "ANFB-10 Critical Power Correlation : High Local Peaking Results," July 1998.
16. Caldon, Inc., "TOPICAL REPORT: Improving Thermal Power Accuracy and Plant Safety While Increasing Operating Power Level Using the LEFM<sup>TM</sup> System," Engineering Report - 80P, March 1997.
17. Caldon, Inc., "Supplement to Topical Report ER-80P: Basis for a Power Uprate with the LEFM<sup>TM</sup> or LEFM CheckPlus<sup>TM</sup> System," Revision 0, Engineering Report ER-160P, May 2000.
18. EMF-85-74(P)(A), "RODEX2A (BWR) Fuel Rod Thermal-Mechanical Evaluation Model," Revision 0, Supplements 1 and 2, February 1998.
19. EMF-2158(P)(A), Revision 0, "Siemens Power Corporation Methodology for Boiling Water Reactors: Evaluation and Validation of CASMO-4/Microburn-B2," Siemens Power Corporation, October 1999.
20. EMF-CC-074(P)(A), Volume 4, Revision 0, "BWR Stability Analysis: Assessment of STAIF with Input from MICROBURN-B2," November 1999.