



FPL Energy
Seabrook Station

FPL Energy Seabrook Station
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NOV 3 2003

Docket No. 50-443
NYN-03089

U.S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, DC 20555 - 0001

Seabrook Station
Steam Generator Tubes Plugged During Ninth Inservice Inspection


FPL Energy Seabrook, LLC encloses pursuant to Seabrook Station Technical Specification Surveillance Requirement 4.4.5.5a, a tabulation of the number of tubes plugged in each steam generator ("A", "B", "C", and "D") inspected during the ninth inservice inspection. The ninth inservice inspection was completed on October 29, 2003.

The complete results of the ninth inservice inspection for steam generators will be submitted prior to October 29, 2004, pursuant to Technical Specification Surveillance Requirement 4.4.5.5b.

Should you have any questions regarding this information, please contact Mr. Michael D. O'Keefe, Regulatory Compliance Supervisor at (603) 773-7745.

Very truly yours,

FPL Energy Seabrook, LLC



James M. Peschel
Regulatory Programs Manager

cc: H. J. Miller, NRC Region I Administrator
V. Nerses, NRC Project Manager, Project Directorate I-2
G.T. Dentel, NRC Senior Resident Inspector

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ENCLOSURE TO NYN-03089

**Seabrook Station
Steam Generator Tubes Plugged
During Eighth Inservice Inspection**

Technical Specification 4.4.5.5a requires that “within 15 days of completion of each inservice inspection of steam generator tubes, the number of tubes plugged in each steam generator shall be reported to the Commission in a Special Report pursuant to Specification 6.8.2.”

<u>Steam Generator</u>	<u>Location</u>	<u>Plugging reason</u>
S/G A	Row 47 Column 96	AVB Wear 40%
S/G B	Row 18 Column 64	AVB Wear 41%
S/G C	Row 42 Column 72	AVB Wear 40%
S/G C	Row 40 Column 39	AVB Wear 40%
S/G D	Row 40 Column 80	AVB Wear 40%
S/G D	Row 49 Column 69	AVB Wear 43%
S/G D	Row 42 Column 49	AVB Wear 41%
S/G D	Row 42 Column 52	AVB Wear 41%
S/G D	Row 47 Column 44	AVB Wear 43%
S/G D	Row 4 Column 64	ODSCC (Note 2)
S/G D	Row 9 Column 25	ODSCC (Note 2)
S/G D	Row 5 Column 87	ODSCC (Note 2)
S/G D	Row 7 Column 91	Administrative (Note 2)
S/G D	Row 9 Column 28	Administrative (Note 2)
S/G D	Row 10 Column 22	Administrative (Note 2)

Note 1: Plugging of AVB wear is required when wear is greater than or equal to 40% through-wall.

Note 2: There were six tubes identified in the Root Cause Report on Axial Cracking at Tube Support Plates that exhibited the eddy current absolute drift signal. All six are now plugged: three contained ODSCC and three had no degradation.