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Page 1 of 2

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SUSQUEHANNA STEAM ELECTRIC STATION  
TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
1.0	USE AND APPLICATION.....	1.0-1
1.1	Definitions.....	TRM/1.0-2
2.0	PLANT PROGRAMS.....	2.0-1
2.1	Plant Programs.....	2.0-1
2.2	Instrument Trip Setpoint Table.....	TRM/2.0-5
3.0	APPLICABILITY.....	TRM/3.0-1
3.0	(TRO) - TR for Operation (TRO) Applicability.....	TRM/3.0-1
3.0	(TRS) - TR Surveillance (TRS) Applicability.....	TRM/3.0-3
3.1	REACTIVITY CONTROL SYSTEMS.....	3.1-1
3.1.1	Alternate Rod Injection.....	3.1-1
3.1.2	CRD Housing Support.....	3.1-4
3.1.3	Control Rod Block Instrumentation.....	3.1-5
3.1.4	Control Rod Scram Accumulators Instrumentation and Check Valve.....	TRM/3.1-9
3.2	CORE OPERATING LIMITS REPORT.....	3.2-1
3.2.1	Core Operating Limits Report.....	3.2-1
3.3	INSTRUMENTATION.....	TRM/3.3-1
3.3.1	Radiation Monitoring Instrumentation.....	TRM/3.3-1
3.3.2	Seismic Monitoring Instrumentation.....	TRM/3.3-4
3.3.3	Meteorological Monitoring Instrumentation.....	3.3-7
3.3.4	TRM Post-Accident Monitoring Instrumentation.....	TRM/3.3-9
3.3.5	Section Not Used.....	TRM/3.3-12
3.3.6	TRM Containment Isolation Instrumentation.....	TRM/3.3-13
3.3.7	Turbine Overspeed Protection System.....	TRM/3.3-17
3.3.8	Section Not Used.....	TRM/3.3-19
3.3.9	LPRM Upscale Alarm Instrumentation.....	3.3-21
3.3.10	Reactor Recirculation Pump MG Set Electrical and Mechanical Stops.....	TRM/3.3-22
3.3.11	MVP Isolation Instrumentation.....	TRM/3.3-24
3.4	REACTOR COOLANT SYSTEM.....	3.4-1
3.4.1	Reactor Coolant System Chemistry.....	3.4-1
3.4.2	Structural Integrity.....	3.4-6
3.4.3	High/Low Pressure Interface Leakage Monitors.....	3.4-9
3.4.4	Reactor Recirculation Flow and Rod Line Limit.....	3.4-12
3.4.5	Reactor Vessel Material Surveillances Program.....	3.4-13
3.5	EMERGENCY CORE COOLING AND RCIC.....	3.5-1
3.5.1	ADS Manual Inhibit.....	3.5-1
3.5.2	ECCS and RCIC System Monitoring Instrumentation.....	3.5-3
3.5.3	Long Term Nitrogen Supply to ADS.....	3.5-6

SUSQUEHANNA STEAM ELECTRIC STATION  
TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
3.6	CONTAINMENT.....	3.6-1
3.6.1	VENTING or PURGING .....	3.6-1
3.6.2	Suppression Chamber-to-Drywell Vacuum Breaker Position Indication .....	3.6-3
3.6.3	Suppression Pool Alarm Instrumentation .....	3.6-4
3.6.4	Primary Containment Closed System Boundaries.....	TRM/3.6-7
3.7	PLANT SYSTEMS.....	TRM/3.7-1
3.7.1	Emergency Service Water System (Shutdown) .....	TRM/3.7-1
3.7.2	Ultimate Heat Sink and Ground Water Level .....	3.7-3
3.7.3.1	Fire Suppression Water Supply System .....	TRM/3.7-4
3.7.3.2	Spray and Sprinkler Systems .....	TRM/3.7-8
3.7.3.3	CO2 systems.....	TRM/3.7-12
3.7.3.4	Halon Systems.....	TRM/3.7-16
3.7.3.5	Fire Hose Stations.....	TRM/3.7-18
3.7.3.6	Yard Fire Hydrants and Hydrant Hose Houses .....	TRM/3.7-22
3.7.3.7	Fire Rated Assemblies.....	TRM/3.7-24
3.7.3.8	Fire Detection Instrumentation.....	TRM/3.7-26
3.7.4	Solid Radwaste System.....	TRM/3.7-35
3.7.5.1	Main Condenser Offgas Hydrogen Monitor.....	3.7-38
3.7.5.2	Main Condenser Explosive Gas Mixture .....	3.7-39
3.7.5.3	Liquid Holdup Tanks.....	TRM/3.7-40
3.7.6	ESSW Pumphouse Ventilation.....	3.7-41
3.7.7	Main Condenser Offgas Pretreatment Logarithmic Radiation Monitoring Instrumentation .....	3.7-42
3.7.8	Snubbers.....	3.7-44
3.7.9	Control Structure HVAC .....	TRM/3.7-50
3.7.10	Spent Fuel Storage Pools (SFSPs).....	TRM/3.7-51
3.8	ELECTRICAL POWER.....	TRM/3.8-1
3.8.1	Primary Containment Penetration Conductor Overcurrent Protective Devices .....	TRM/3.8-1
3.8.2.1	Motor Operated Valves Thermal Overload Protection - Continuous .....	TRM/3.8-5
3.8.2.2	Motor Operated Valves Thermal Overload Protection - Automatic .....	TRM/3.8-11
3.8.3	Diesel Generator (DG) Maintenance Activities .....	3.8-13
3.8.4	24VDC Electrical Power Subsystem.....	TRM/3.8-15
3.8.5	Degraded Voltage Protection .....	TRM/3.8-21
3.8.6	Emergency Switchgear Room Cooling .....	3.8-24
3.9	REFUELING OPERATIONS .....	3.9-1
3.9.1	Decay Time.....	3.9-1
3.9.2	Communications .....	3.9-2
3.9.3	Refueling Platform.....	3.9-3

SUSQUEHANNA STEAM ELECTRIC STATION  
TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

---

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
3.10	MISCELLANEOUS .....	3.10-1
3.10.1	Sealed Source Contamination .....	3.10-1
3.10.2	MODE 5 Shutdown Margin Test RPS Instrumentation.....	3.10-4
3.10.3	Independent Spent Fuel Storage Installation (ISFSI) .....	TRM/3.10-7
3.10.4	Leading Edge Flow Meter (LEFM).....	TRM/3.10-8
3.11	RADIOACTIVE EFFLUENTS .....	3.11-1
3.11.1	Liquid Effluents .....	3.11-1
3.11.1.1	Liquid Effluents Concentration .....	3.11-1
3.11.1.2	Liquid Effluents Dose .....	3.11-4
3.11.1.3	Liquid Waste Treatment System .....	3.11-6
3.11.1.4	Liquid Radwaste Effluent Monitoring Instrumentation.....	3.11-8
3.11.1.5	Radioactive Liquid Process Monitoring Instrumentation.....	3.11-13
3.11.2	Gaseous Effluents.....	3.11-17
3.11.2.1	Dose Rate .....	3.11-17
3.11.2.2	Dose - Noble Gases .....	3.11-20
3.11.2.3	Dose - Iodine, Tritium, and Radionuclides in Particulate Form.....	3.11-21
3.11.2.4	Gaseous Radwaste Treatment System .....	TRM/3.11-22
3.11.2.5	Ventilation Exhaust Treatment System.....	TRM/3.11-23
3.11.2.6	Radioactive Gaseous Effluent Monitoring Instrumentation.....	3.11-26
3.11.3	Total Dose.....	3.11-33
3.11.4	Radiological Environmental Monitoring .....	3.11-35
3.11.4.1	Monitoring Program .....	3.11-35
3.11.4.2	Land Use Census .....	3.11-45
3.11.4.3	Interlaboratory Comparison Program .....	3.11-47
3.12	LOADS CONTROL PROGRAM .....	TRM/3.12-1
3.12.1	Crane Travel - Spent Fuel Storage Pool.....	TRM/3.12-1
3.12.2	Heavy Loads Requirements.....	TRM/3.12.3
3.12.3	Light Loads Requirements .....	TRM/3.12-5
4.0	ADMINISTRATIVE CONTROLS.....	4.0-1
4.1	Organization.....	4.0-1
4.2	Reportable Event Action.....	4.0-2
4.3	Safety Limit Violation .....	4.0-3
4.4	Procedures and Programs .....	4.0-4
4.5	Reporting Requirements .....	4.0-5
4.6	Radiation Protection Program.....	4.0-7
4.7	Training.....	4.0-8

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)**

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.0	(TRO) - TR for Operation (TRO) Applicability .....	B 3.0-1
B 3.0	(TRS) - TR Surveillance (TRS) Applicability .....	B 3.0-9
B 3.1.1	Alternate Rod Injection .....	TRM/B 3.1-1
B 3.1.2	CRD Housing Support .....	B 3.1-4
B 3.1.3	Control Rod Block Instrumentation .....	TRM/B 3.1-5
B 3.1.4	Control Rod Scram Accumulators Instrumentation and Check Valve .....	TRM/B 3.1-8
B 3.2.1	Core Operating Limits Report (COLR) .....	B 3.2-1
B 3.3.1	Radiation Monitoring Instrumentation .....	TRM/B 3.3-1
B 3.3.2	Seismic Monitoring Instrumentation .....	B 3.3-2
B 3.3.3	Meteorological Monitoring Instrumentation .....	TRM/B 3.3-3
B 3.3.4	TRM Post-Accident Monitoring Instrumentation .....	TRM/B 3.3-4
B 3.3.5	Section Not Used .....	TRM/B 3.3-7
B 3.3.6	TRM Containment Isolation Instrumentation .....	B 3.3-10
B 3.3.7	Turbine Overspeed Protection System .....	TRM/B 3.3-14
B 3.3.8	Section Not Used .....	TRM/B 3.3-15
B 3.3.9	LPRM Upscale Alarm Instrumentation .....	B 3.3-18
B 3.3.10	Reactor Recirculation Pump MG Set Electrical and Mechanical Stops .....	TRM/B 3.3-20
B 3.3.11	MVP Isolation Instrumentation .....	TRM/B 3.3-22
B 3.4.1	Reactor Coolant System Chemistry .....	B 3.4-1
B 3.4.2	Structural Integrity .....	B 3.4-2
B 3.4.3	High/Low Pressure Interface Leakage Monitors .....	B 3.4-4
B 3.4.4	Reactor Recirculation Flow and Rod Line Limit .....	TRM/B 3.4-5
B 3.4.5	Reactor Vessel Material Surveillances Program .....	B 3.4-6
B 3.5.1	ADS Manual Inhibit .....	B 3.5-1
B 3.5.2	ECCS and RCIC System Monitoring Instrumentation .....	B 3.5-3
B 3.5.3	Long Term Nitrogen Supply to ADS .....	B 3.5-4
B 3.6.1	VENTING or PURGING .....	TRM/B 3.6-1
B 3.6.2	Suppression Chamber-to-Drywell Vacuum Breaker Position Indication .....	B 3.6-3
B 3.6.3	Suppression Pool Alarm Instrumentation .....	B 3.6-4
B 3.6.4	Primary Containment Closed System Boundaries .....	TRM/B 3.6-6
B 3.7.1	Emergency Service Water System (Shutdown) .....	B 3.7-1
B 3.7.2	Ultimate Heat Sink and Ground Water Level .....	B 3.7-2
B 3.7.3.1	Fire Suppression Water Supply System .....	TRM/B 3.7-3
B 3.7.3.2	Spray and Sprinkler Systems .....	TRM/B 3.7-5
B 3.7.3.3	CO2 systems .....	TRM/B 3.7-7
B 3.7.3.4	Halon Systems .....	TRM/B 3.7-8
B 3.7.3.5	Fire Hose Stations .....	TRM/B 3.7-10

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)**

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.7.3.6	Yard Fire Hydrants and Hydrant Hose Houses .....	TRM/B 3.7-11
B 3.7.3.7	Fire Rated Assemblies.....	TRM/B 3.7-12
B 3.7.3.8	Fire Detection Instrumentation.....	TRM/B 3.7-14
B 3.7.4	Solid Radwaste System.....	TRM/B 3.7-15
B 3.7.5.1	Main Condenser Offgas Hydrogen Monitor.....	B 3.7-17
B 3.7.5.2	Main Condenser Explosive Gas Mixture .....	B 3.7-19
B 3.7.5.3	Liquid Holdup Tanks .....	B 3.7-20
B 3.7.6	ESSW Pumphouse Ventilation .....	TRM/B 3.7-21
B 3.7.7	Main Condenser Offgas Pretreatment Logarithmic Radiation Monitoring Instrumentation .....	TRM/B 3.7-22
B 3.7.8	Snubbers.....	B 3.7-24
B 3.7.9	Control Structure HVAC .....	TRM/B 3.7-31
B 3.7.10	Spent Fuel Storage Pools .....	TRM/B 3.7-33
B 3.8.1	Primary Containment Penetration Conductor Overcurrent Protective Devices .....	TRM/B 3.8-1
B 3.8.2.1	Motor Operated Valves Thermal Overload Protection - Continuous .....	TRM/B 3.8-3
B 3.8.2.2	Motor Operated Valves Thermal Overload Protection - Automatic .....	TRM/B 3.8-4
B 3.8.3	Diesel Generator (DG) Maintenance Activities .....	TRM/B 3.8-5
B 3.8.4	24VDC Electrical Power Subsystem .....	TRM/B 3.8-6
B 3.8.5	Degraded Voltage Protection .....	TRM/B 3.8-16
B 3.8.6	Emergency Switchgear Room Cooling .....	TRM/B 3.8-17
B 3.9.1	Decay Time.....	B 3.9-1
B 3.9.2	Communications .....	B 3.9-2
B 3.9.3	Refueling Platform.....	B 3.9-3
B 3.10.1	Sealed Source Contamination .....	B 3.10-1
B 3.10.2	MODE 5 Shutdown Margin Test RPS Instrumentation.....	B 3.10-2
B 3.10.3	Independent Spent Fuel Storage Installation (ISFSI) .....	TRM/B 3.10-4
B 3.10.4	Leading Edge Flow Meter (LEFM).....	TRM/B 3.10-6
B 3.11.1.1	Liquid Effluents Concentration .....	B 3.11-1
B 3.11.1.2	Liquid Effluents Dose.....	B 3.11-4
B 3.11.1.3	Liquid Waste Treatment System .....	B 3.11-6
B 3.11.1.4	Liquid Radwaste Effluent Monitoring Instrumentation.....	B 3.11-7
B 3.11.1.5	Radioactive Liquid Process Monitoring Instrumentation.....	TRM/B 3.11-10
B 3.11.2.1	Dose Rate .....	TRM/B 3.11-12
B 3.11.2.2	Dose - Noble Gases.....	B 3.11-16
B 3.11.2.3	Dose - Iodine, Tritium, and Radionuclides in Particulate Form.....	B 3.11-18
B 3.11.2.4	Gaseous Radwaste Treatment System .....	TRM/B 3.11-20
B 3.11.2.5	Ventilation Exhaust Treatment System.....	TRM/B 3.11-21

SUSQUEHANNA STEAM ELECTRIC STATION  
TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

---

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.11.2.6	Radioactive Gaseous Effluent Monitoring Instrumentation.....	B 3.11-24
B 3.11.3	Total Dose.....	B 3.11-26
B 3.11.4.1	Monitoring Program.....	B 3.11-28
B 3.11.4.2	Land Use Census .....	B 3.11-34
B 3.11.4.3	Interlaboratory Comparison Program .....	TRM/B 3.11-36
B 3.12	LOADS CONTROL PROGRAM .....	TRM/B 3.12-1
B.3.12.1	Crane Travel - Spent Fuel Storage Pool .....	TRM/B 3.12-1
B.3.12.2	Heavy Loads Requirements.....	TRM/B 3.12-2
B.3.12.3	Light Loads Requirements .....	TRM/B 3.12-3

NFM TRM2 Text TOC



**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
TOC	TABLE OF CONTENTS	10/22/2003
1.0	USE AND APPLICATION	
	Page TRM / 1.0-1	08/31/1998
	Page TRM / 1.0-2	10/04/2002
	Page TRM / 1.0-3	08/31/1998
2.0	PLANT PROGRAMS	
	Page 2.0-1	08/31/1998
	Pages TRM / 2.0-2 through TRM / 2.0-4	06/25/2002
	Page TRM / 2.0-5	04/12/1999
	Page TRM / 2.0-6	10/22/2003
	Page TRM / 2.0-7	10/22/2003
	Page TRM / 2.0-8	08/30/2001
	Page TRM / 2.0-9	09/06/2002
	Pages TRM / 2.0-10 and TRM / 2.0-11	04/12/1999
	Page TRM / 2.0-12	10/22/2003
	Page TRM / 2.0-13	06/16/2000
3.0	APPLICABILITY	
	Pages TRM / 3.0-1 and TRM / 3.0-2	04/08/1999
	Page TRM / 3.0-3	03/15/2002
	Page TRM / 3.0-4	04/08/1999
3.1	REACTIVITY CONTROL SYSTEMS	
	Pages 3.1-1 through 3.1-6	08/31/1998
	Pages TRM / 3.1-7 and TRM / 3.1-8	06/05/2002
	Pages TRM / 3.1-9 and TRM / 3.1-9a	02/18/1999
	Page TRM / 3.1-10	02/18/1999
3.2	CORE OPERATING LIMITS REPORT	
	Page 3.2-1	08/31/1998
	Pages TRM / 3.2-2 through TRM / 3.2-35	07/28/2003
3.3	INSTRUMENTATION	
	Pages TRM / 3.3-1 through TRM / 3.3-3	07/16/1999
	Page TRM / 3.3-4	11/28/2000
	Pages 3.3-5 through 3.3-8	08/31/1998
	Pages TRM / 3.3-9 and TRM / 3.3-9a	12/17/1998
	Pages TRM / 3.3-10 and TRM / 3.3-11	12/17/1998
	Page TRM / 3.3-12	03/30/2001
	Pages TRM / 3.3-13 and TRM / 3.3-14	12/14/1998
	Page TRM / 3.3-15	10/22/2003
	Page TRM / 3.3-16	06/27/2001
	Pages TRM / 3.3-17 and TRM / 3.3-18	06/14/2002

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Pages TRM / 3.3-19 and TRM / 3.3-20	10/22/2003
	Page 3.3-21	08/31/1998
	Pages TRM / 3.3-22 through TRM / 3.3-24	05/16/2003
	Page TRM / 3.3-25	10/22/2003
3.4	REACTOR COOLANT SYSTEM	
	Pages 3.4-1 through 3.4-5	10/23/1998
	Pages 3.4-6 through 3.4-13	08/31/1998
3.5	EMERGENCY CORE COOLING AND RCIC	
	Pages 3.5-1 through 3.5-3	08/31/1998
	Page TRM / 3.5-4	04/17/2000
	Pages 3.5-5 through 3.5-7	08/31/1998
3.6	CONTAINMENT	
	Pages 3.6-1 through 3.6-4	08/31/1998
	Page TRM / 3.6-5	01/07/2002
	Page 3.6-6	08/31/1998
	Pages TRM / 3.6-7 through TRM / 3.6-9	12/31/2002
3.7	PLANT SYSTEMS	
	Pages TRM / 3.7-1 and TRM / 3.7-2	07/29/1999
	Page 3.7-3	08/31/1998
	Pages TRM / 3.7-4 through TRM / 3.7-10	08/02/1999
	Page TRM / 3.7-11	01/21/2000
	Pages TRM / 3.7-12 through TRM / 3.7-27	08/02/1999
	Pages TRM / 3.7-28 through TRM / 3.7-32	11/16/2001
	Page TRM / 3.7-33	10/05/2002
	Pages TRM / 3.7-34 through TRM / 3.7-36	02/01/1999
	Pages 3.7-37 through 3.7-39	08/31/1998
	Pages TRM / 3.7-40 and TRM / 3.7-40a	08/11/2000
	Pages 3.7-41 and 3.7-42	08/31/1998
	Pages 3.7-43 through 3.7-47	10/13/1998
	Page TRM / 3.7-48	03/08/2003
	Pages TRM / 3.7-49 and TRM / 3.7-50	03/09/2001
	Pages TRM / 3.7-51 and TRM / 3.7-52	04/15/2003
	Page TRM / 3.7-53	07/29/1999
3.8	ELECTRICAL POWER	
	Pages TRM / 3.8-1 and TRM / 3.8-2	04/02/2002
	Page 3.8-3	08/31/1998
	Page TRM / 3.8-4	12/31/2002
	Pages TRM / 3.8-5 and TRM / 3.8-6	04/02/2002
	Pages TRM / 3.8-7 through TRM / 3.8-8	08/31/1998
	Page TRM / 3.8-9	08/24/2001
	Page 3.8-10	08/31/1998

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

---

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / 3.8-11	04/02/2002
	Page TRM / 3.8-11a	04/02/2002
	Pages 3.8-12 through 3.8-14	08/31/1998
	Pages TRM / 3.8-15 through TRM / 3.8-17	04/02/2002
	Page 3.8-18	02/01/1999
	Page TRM / 3.8-19	04/02/2002
	Page TRM / 3.8-20	02/01/1999
	Pages TRM / 3.8-21 through TRM / 3.8-23	06/06/1999
	Pages 3.8-24 and 3.8-25	08/31/1998
3.9	REFUELING OPERATIONS	
	Pages 3.9-1 through 3.9-3	08/31/1998
3.10	MISCELLANEOUS	
	Pages 3.10-1 through 3.10-4	08/30/1998
	Page TRM / 3.10-5	03/08/2003
	Page TRM / 3.10-6	06/05/2002
	Page TRM / 3.10-7	04/07/2000
		Corrected
	Page TRM / 3.10-8	04/17/2002
3.11	RADIOACTIVE EFFLUENTS	
	Pages 3.11-1 through 3.11-12	08/31/1998
	Pages 3.11-13 through 3.11-16	09/01/1998
	Pages 3.11-17 through 3.11-21	08/31/1998
	Pages TRM / 3.11-22 through TRM / 3.11-24	04/02/2002
	Pages 3.11-25 through 3.11-32	09/01/1998
	Pages 3.11-33 through 3.11-47	08/31/1998
3.12	LOADS CONTROL PROGRAM	
	Pages TRM / 3.12-1 through TRM / 3.12-5	02/05/1999
4.0	ADMINISTRATIVE CONTROLS	
	Pages 4.0-1 through 4.0-8	08/31/1998

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.0	APPLICABILITY BASES	
	Pages B 3.0-1 through B 3.0-10	08/31/1998
	Pages TRM / B 3.0-11 through TRM / B 3.0-15	03/15/2002
B 3.1	REACTIVITY CONTROL SYSTEMS BASES	
	Pages TRM / B 3.1-1 through TRM / B 3.1-3	07/13/1999
	Page B 3.1-4	08/31/1998
	Pages TRM / B 3.1-5 through TRM / B 3.1-7	07/13/1999
	Page TRM / B 3.1-8	02/18/1999
B 3.2	CORE OPERATING LIMITS BASES	
	Page B 3.2-1	08/31/1998
B 3.3	INSTRUMENTATION BASES	
	Page TRM/B 3.3-1	04/07/2000
	Page B 3.3-2	08/31/1998
	Pages TRM / B 3.3-3 and TRM / B 3.3-3A	12/29/2000
	Pages TRM / B 3.3-4 through TRM / B 3.3-6	03/21/2003
	Pages TRM / B 3.3-7 through TRM / B 3.3-9	03/30/2001
	Pages B 3.3-10 through B 3.3-12	08/31/1998
	Page TRM / B3.3-13	10/22/2003
	Page TRM / B 3.3-14	06/25/2002
	Page TRM / B 3.3-14a	06/14/2002
	Page TRM / B 3.3-14b	06/14/2002
	Page TRM / B 3.3-15	10/22/2003
	Page TRM / B 3.3-16	10/22/2003
	Page TRM / B 3.3-17	10/22/2003
	Pages TRM / B 3.3-20 and TRM / B 3.3-21	05/16/2003
	Page TRM / B3.3-22	10/22/2003
	Page TRM / B3.3-23	05/16/2003
B 3.4	REACTOR COOLANT SYSTEM BASES	
	Pages B 3.4-1 through B 3.4-4	08/31/1998
	Page TRM / B 3.4-5	10/15/1999
	Page B 3.4-6	08/31/1998
B 3.5	ECCS AND RCIC BASES	
	Pages B 3.5-1 through B 3.5-5	08/31/1998
B 3.6	CONTAINMENT BASES	
	Page TRM / B 3.6-1	07/26/2001
	Page TRM / B 3.6-2	02/01/1999
	Page B 3.6-3	08/31/1998
	Page TRM / B 3.6-4	09/23/1999
	Page TRM / B 3.6-5	01/07/2002
	Pages TRM / B 3.6-6 through TRM / B 3.6-11	12/31/2002

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.7	PLANT SYSTEMS BASES	
	Pages B 3.7-1 and B 3.7-2	08/31/1998
	Pages TRM / B 3.7-3 through TRM / B 3.7-7	08/02/1999
	Page TRM / B 3.7-7a	08/02/1999
	Pages TRM / B 3.7-8 through TRM / B 3.7-10	08/02/1999
	Page TRM / B 3.7-10a	08/02/1999
	Pages TRM / B 3.7-11 through TRM / B 3.7-14	08/02/1999
	Page TRM / B 3.7-14a	08/02/1999
	Pages TRM / B 3.7-15 and TRM / B 3.7-16	02/01/1999
	Pages B 3.7-17 through B 3.7-20	08/31/1998
	Pages TRM / B 3.7-21 through TRM/B 3.7-21a	05/11/2001
	Pages TRM/B 3.7-22 and TRM/B 3.7-23	04/07/2000
	Pages B 3.7-24 through B 3.7-30	08/31/1998
	Pages TRM/B 3.7-31 and TRM / B 3.7-32	03/09/2001
	Page TRM / B 3.7-33	04/15/2003
	Pages TRM / B 3.7-34 and TRM / B 3.7-35	07/05/2000
B 3.8	ELECTRICAL POWER BASES	
	Pages TRM / B 3.8-1 and TRM / B 3.8-2	04/02/2002
	Page TRM / B 3.8-2a	04/02/2002
	Page TRM / B 3.8-3	04/02/2002
	Page TRM / B 3.8-3a	04/02/2002
	Page TRM / B 3.8-4	04/02/2002
	Page TRM / B 3.8-4a	04/02/2002
	Page TRM / B 3.8-5	08/31/1998
	Pages TRM / B 3.8-6 through TRM / B 3.8-17	04/02/2002
B.3.9	REFUELING OPERATIONS BASES	
	Pages B 3.9-1 and B 3.9-2	08/31/1998
	Pages B 3.9-3 through B 3.9-7	10/23/1998
B 3.10	MISCELLANEOUS BASES	
	Pages B 3.10-1 through B 3.10-2	08/31/1998
	Page TRM / B 3.10-3	03/08/2003
	Pages TRM / B 3.10-4 and TRM / B 3.10-5	08/23/1999
	Pages TRM / B 3.10-6 and TRM / 3.10-7	04/17/2002
B 3.11	RADIOACTIVE EFFLUENTS BASES	
	Pages B 3.11-1 through B 3.11-9	08/31/1998
	Pages TRM / B 3.11-10	02/01/1999
	Pages TRM/B 3.11-11 and TRM/B 3.11-11a	04/07/2000
	Pages TRM/B 3.11-12 and TRM/B 3.11-13	02/01/1999
	Page TRM / B 3.11-14	11/01/1999
	Page TRM / B 3.11-15	02/01/1999

**SUSQUEHANNA STEAM ELECTRIC STATION**  
**LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)**

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<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Pages B 3.11-16 through B 3.11-19	08/31/1998
	Page TRM / B 3.11-20	04/02/2002
	Page TRM / B 3.11-20a	04/02/2002
	Page TRM / B 3.11-21	04/02/2002
	Page TRM / B 3.11-22	09/26/2003
	Page TRM / B 3.11-23	04/02/2002
	Page TRM / B 3.11-23a	04/02/2002
	Page TRM / B 3.11-24	03/21/2003
	Page TRM / B 3.11-25	04/15/2003
	Pages B 3.11-26 through B 3.11-35	08/31/1998
	Page TRM / B 3.11-36	02/12/1999
B.3.12	LOADS CONTROL PROGRAM BASES	
	Pages TRM / B 3.12-1 through TRM / B 3.12-3	02/05/1999

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## 2.0 PLANT PROGRAMS AND SETPOINTS

### 2.2 Instrument Trip Setpoint Table

The Instrument Trip Setpoint Limits in Table 2.2-1 are the Trip Setpoint value limits that were contained in the Instrumentation Setpoint tables for protection systems and other functions important to safety that were included in the scope of the original Standard Technical Specifications. Actual instrument setpoints are established utilizing the Allowable Values specified in the Technical Specifications and Technical Requirements. Allowable Values are established in the Reference LCOs and TROs identified in this Table. TRO references are enclosed in square brackets.

Instrumentation process setpoints for the listed subsystems and trip functions are set consistent with the Trip Setpoint Limit Column of Table 2.2-1. Actual setpoints are established in accordance with engineering procedures.

Alarm setpoints and other non-protection system trip settings as may be found in the Technical Specifications or in the Technical Requirements are not included in this table.

Reference NDAP-QA-1104 Setpoint Change Control

TABLE 2.2-1 (Page 1 of 7)  
INSTRUMENTATION SETPOINTS

SYSTEM/REFERENCE LCO [TRO]		TRIP FUNCTION	TRIP SETPOINT
2.2.1	Reactor Protection		
2.2.1.1	3.3.1.1	Intermediate Range Monitor, Neutron Flux - High	≤ 120/125 divisions of full scale
2.2.1.2	3.3.1.1	Average Power Range Monitor, Neutron Flux - High Setdown	≤ 15% of RATED THERMAL POWER
2.2.1.3	3.3.1.1	Average Power Range Monitor, Flow Biased Simulated Thermal Power - High Two Loop Operation	See COLR - TRO 3.2
2.2.1.4	3.3.1.1	Average Power Range Monitor, Flow Biased Simulated Thermal Power - High Single Loop Operation	See COLR - TRO 3.2
2.2.1.5	3.3.1.1	Average Power Range Monitor, Flow Biased Simulated Thermal Power - High Flow Clamped	≤ 113.5% of RATED THERMAL POWER
2.2.1.6	3.3.1.1	Average Power Range Monitor, Fixed Neutron Flux - High	≤ 118% of RATED THERMAL POWER
2.2.1.7	3.3.1.1	Reactor Vessel Steam Dome Pressure - High	≤ 1087 psig
2.2.1.8	3.3.1.1	Reactor Vessel Water Level - Low, Level 3	≥ 13.0 inches <sup>(a)</sup>
2.2.1.9	3.3.1.1	Main Steam Isolation Valve - Closure	≤ 10% closed
2.2.1.10		This Section Not Used	
2.2.1.11	3.3.1.1	Drywell Pressure - High	≤ 1.72 psig
2.2.1.12	3.3.1.1	Scram Discharge Volume Water Level - High - Level Transmitter	≤ 65 gallons
2.2.1.13	3.3.1.1	Scram Discharge Volume Water Level - High - Float Switch	≤ 61 gallons
2.2.1.14	3.3.1.1	Turbine Stop Valve - Closure	≤ 5.5% closed
2.2.1.15	3.3.1.1	Turbine Control Valve Fast Closure, Trip Oil Pressure - Low	≥ 500 psig
2.2.2	Isolation Actuation Instrumentation		
2.2.2.1	Primary Containment Isolation		
2.2.2.1.1	3.3.6.1	Reactor Vessel Water Level Low, Level 3	≥ 13.0 inches <sup>(a)</sup>
2.2.2.1.2	3.3.6.1	Reactor Vessel Water Level Low Low, Level 2	≥ -38.0 inches <sup>(a)</sup>
2.2.2.1.3	3.3.6.1	Reactor Vessel Water Level Low Low low, Level 1	≥ -129 inches <sup>(a)</sup>
2.2.2.1.4	3.3.6.1	Drywell Pressure - High	≤ 1.72 psig
2.2.2.1.5	3.3.6.1/[3.3.6]	SGTS Exhaust Radiation - High	≤ 23.0 mR/hr
2.2.2.1.6	[3.3.6]	Main Steam Line Radiation - High High	≤ 15 x full power background without hydrogen injection

(continued)

<sup>(a)</sup> See Figure 2.2-1



TABLE 2.2-1 (Page 2 of 7)  
INSTRUMENTATION SETPOINTS

SYSTEM/REFERENCE LCO [TRO]		TRIP FUNCTION	TRIP SETPOINT
2.2.2.2	Secondary Containment Isolation		
2.2.2.2.1	3.3.6.2	Reactor Vessel Water Level - Low Low, Level 2	$\geq -38.0$ inches <sup>(a)</sup>
2.2.2.2.2	3.3.6.2	Drywell Pressure - High	$\leq 1.72$ psig
2.2.2.2.3	3.3.6.2	Refuel Floor High Exhaust Duct Radiation - High	$\leq 18$ mR/hr
2.2.2.2.4	3.3.6.2	Railroad Access Shaft Exhaust Duct Radiation - High	$\leq 5$ mR/hr
2.2.2.2.5	3.3.6.2	Refuel Floor Wall Exhaust Duct Radiation - High	$\leq 21$ mR/hr
2.2.2.3	Main Steam Line Isolation		
2.2.2.3.1	3.3.6.1	Reactor Vessel Water Level - Low Low Low, Level 1	$\geq -129$ inches <sup>(a)</sup>
2.2.2.3.2	3.3.6.1	Main Steam Line Pressure - Low	$\geq 861$ psig
2.2.2.3.3	3.3.6.1	Main Steam Line Flow - High	$\leq 113$ psid
2.2.2.3.4	3.3.6.1	Condenser Vacuum - Low	$\geq 9.0$ inches Hg vacuum
2.2.2.3.5	3.3.6.1	Reactor Building Main Steam Line Tunnel Temperature - High	$\leq 177^\circ\text{F}$
2.2.2.3.6	This Section Not Used		
2.2.2.3.7	[3.3.6]	Reactor Building Main Steam Line Tunnel $\Delta$ Temperature - High	$\leq 99^\circ\text{F}$
2.2.2.3.8	[3.3.6.1]	Turbine Building Main Steam Tunnel Temperature - High	$\leq 197^\circ\text{F}$
2.2.2.4	Reactor Water Cleanup System Isolation		
2.2.2.4.1	3.3.6.1	Reactor Vessel Water Level - Low Low, Level 2	$\geq -38$ inches <sup>(a)</sup>
2.2.2.4.2	3.3.6.1	RWCU $\Delta$ Flow - High	$\leq 59$ gpm
2.2.2.4.3	3.3.6.1	RWCU Flow - High	$\leq 462$ gpm
2.2.2.4.4	3.3.6.1	RWCU Penetration Area Temperature - High	$\leq 131^\circ\text{F}$
2.2.2.4.5	[3.3.6]	RWCU Penetration Room Area $\Delta$ Temperature - High	$\leq 69^\circ\text{F}$
2.2.2.4.6	3.3.6.1	RWCU Pump Area Temperature - High	$\leq 147^\circ\text{F}$
2.2.2.4.7	[3.3.6]	RWCU Pump Room Area $\Delta$ Temperature - High	$\leq 69^\circ\text{F}$
2.2.2.4.8	3.3.6.1	RWCU Heat Exchanger Area Temperature - High	$\leq 147^\circ\text{F}$
2.2.2.4.9	[3.3.6]	RWCU Heat Exchanger Room Area $\Delta$ Temperature - High	$\leq 69^\circ\text{F}$

(continued)

<sup>(a)</sup> See Figure 2.2-1

TABLE 2.2-1 (Page 3 of 7)  
INSTRUMENTATION SETPOINTS

SYSTEM/REFERENCE LCO [TRO]		TRIP FUNCTION	TRIP SETPOINT
2.2.2.5	Reactor Core Isolation Cooling System Isolation		
2.2.2.5.1	3.3.6.1	RCIC Steam Line $\Delta$ Pressure - High	$\leq 138$ inches H <sub>2</sub> O
2.2.2.5.2	3.3.6.1	RCIC Steam Supply Line Pressure - Low	$\geq 60$ psig
2.2.2.5.3	3.3.6.1	RCIC Turbine Exhaust Diaphragm Pressure - High	$\leq 10.0$ psig
2.2.2.5.4	3.3.6.1	RCIC Equipment Room Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.5.5	3.3.6.1	RCIC Pipe Routing Area Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.5.6	3.3.6.1	RCIC Emergency Area Cooler Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.5.7	3.3.6.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.2.5.8	[3.3.6]	RCIC Equipment Room $\Delta$ Temperature - High	$\leq 89^{\circ}\text{F}$
2.2.2.5.9	[3.3.6]	RCIC Pipe Routing Area $\Delta$ Temperature - High	$\leq 89^{\circ}\text{F}$
2.2.2.6	High Pressure Coolant Injection System Isolation		
2.2.2.6.1	3.3.6.1	HPCI Steam Line $\Delta$ Pressure - High	$\leq 370$ inches H <sub>2</sub> O
2.2.2.6.2	3.3.6.1	HPCI Steam Supply Line Pressure - Low	$\geq 104$ psig
2.2.2.6.3	3.3.6.1	HPCI Turbine Exhaust Diaphragm Pressure - High	$\leq 10$ psig
2.2.2.6.4	3.3.6.1	HPCI Equipment Room Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.6.5	3.3.6.1	HPCI Emergency Area Cooler Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.6.6	3.3.6.1	HPCI Pipe Routing Area Temperature - High	$\leq 167^{\circ}\text{F}$
2.2.2.6.7	3.3.6.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.2.6.8	[3.3.6]	HPCI Equipment Room $\Delta$ Temperature - High	$\leq 89^{\circ}\text{F}$
2.2.2.6.9	[3.3.6]	HPCI Pipe Routing Area $\Delta$ Temperature - High	$\leq 89^{\circ}\text{F}$
2.2.2.7	Shutdown Cooling/System Isolation		
2.2.2.7.1	3.3.6.1	Reactor Vessel Water Level - Low, Level 3	$\geq 13.0$ inches <sup>(a)</sup>
2.2.2.7.2	3.3.6.1	Reactor Vessel Steam Dome Pressure - High	$\leq 98$ psig
2.2.2.7.3	[3.3.6]	RHR Flow - High	$\leq 25,000$ gpm
2.2.3	ECCS Actuation		
2.2.3.1	Core Spray System		
2.2.3.1.1	3.3.5.1	Reactor Vessel Water Level - Low Low Low, Level 1	$\geq -129$ inches <sup>(a)</sup>
2.2.3.1.2	3.3.5.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.3.1.3	3.3.5.1	Reactor Vessel Steam Dome Pressure - Low injection permissive	$\geq 413, \leq 427$ psig

(continued)

<sup>(a)</sup> See Figure 2.2-1

TABLE 2.2-1 (Page 4 of 7)  
INSTRUMENTATION SETPOINTS

	SYSTEM/REFERENCE LCO [TRO]	TRIP FUNCTION	TRIP SETPOINT
2.2.3.2	LPCI Mode of RHR System		
2.2.3.2.1	3.3.5.1	Reactor Vessel Water Level - Low Low Low, Level 1	$\geq -129$ inches <sup>(a)</sup>
2.2.3.2.2	3.3.5.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.3.2.3	3.3.5.1	Reactor Vessel Steam Dome Pressure - Low, injection permissive	$\geq 413, \leq 427$ psig
2.2.3.2.4	3.3.5.1	Reactor Vessel Steam Dome Pressure - Low, Recirculation Discharge Valve permissive	$\geq 236$ psig, decreasing
2.2.3.3	HPCI System		
2.2.3.3.1	3.3.5.1	Reactor Vessel Water Level - Low Low, Level 2	$\geq -38$ inches <sup>(a)</sup>
2.2.3.3.2	3.3.5.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.3.3.3	3.3.5.1	Condensate Storage Tank Level - Low	$\geq 36.0$ inches above tank bottom
2.2.3.3.4	3.3.5.1	Reactor Vessel Water Level - High, Level 8	$\leq 54$ inches
2.2.3.4	Automatic Depressurization System (ADS)		
2.2.3.4.1	3.3.5.1	Reactor Vessel Water Level - Low Low Low, Level 1	$\geq -129$ inches
2.2.3.4.2	3.3.5.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.3.4.3	3.3.5.1	ADS Timer	$\leq 102$ seconds
2.2.3.4.4	3.3.5.1	Core Spray Pump Discharge Pressure - High	$\geq 135, \leq 155$ psig
2.2.3.4.5	3.3.5.1	Low Pressure Coolant Injection Pump Discharge Pressure - High	$\geq 121, \leq 129$ psig
2.2.3.4.6	3.3.5.1	Reactor Vessel Water Level - Low, Level 3	$\geq 13$ inches
2.2.3.4.7	3.3.5.1	Confirmatory ADS Drywell Pressure Bypass Timer	$\leq 420$ seconds
2.2.3.5	Loss of Power - ECCS Actuation		
2.2.3.5.1	4.16kv ESS Bus Undervoltage (Loss of Voltage < 20%)		
2.2.3.5.1.1	3.3.8.1	Bus Undervoltage	$\geq 823.2, \leq 856.8$ Volts
2.2.3.5.1.2	3.3.8.1	Time delay	$\geq 0.4, \leq 0.6$ seconds

(continued)

<sup>(a)</sup> See Figure 2.2-1

TABLE 2.2-1 (Page 5 of 7)  
INSTRUMENTATION SETPOINTS

	SYSTEM/REFERENCE LCO [TRO]	TRIP FUNCTION	TRIP SETPOINT
2.2.3.5.2	4.16kV ESS Bus Undervoltage (Degraded Voltage < 65%)		
2.2.3.5.2.1	3.3.8.1	Bus Undervoltage	$\geq 2641.1, \leq 2748.9$ Volts
2.2.3.5.2.2	3.3.8.1	Time delay	$\geq 2.7, \leq 3.3$ seconds
2.2.3.5.3	4.16kV ESS Bus Undervoltage (Degraded Voltage, < 93%)		
2.2.3.5.3.1	3.3.8.1	Bus Undervoltage	$\geq 3829.3, \leq 3906.7$ Volts
2.2.3.5.3.2	3.3.8.1	Time Delay (Non-LOCA)	$\geq 4$ minute, 30 seconds
2.2.3.5.3.4	3.3.8.1	Time Delay (LOCA)	$\leq 5$ minute, 30 seconds $\geq 9, \leq 11$ seconds
2.2.3.5.4	480V ESS Bus 0B565 Undervoltage (Degraded Voltage, < 65%)		
2.2.3.5.4.1	[3.8.5]	480V Basis	$\geq 308.9, \leq 315.1$ Volts
2.2.3.5.4.2	[3.8.5]	Time Delay	$\geq 4.5, \leq 5.5$ seconds
2.2.3.5.5	480V ESS Bus 0B565 Undervoltage (Degraded Voltage, < 92%)		
2.2.3.5.5.1	[3.8.5]	480V Basis	$\geq 437.6, \leq 446.4$ Volts
2.2.3.5.5.2	[3.8.5]	Time Delay	$\geq 9, \leq 11$ seconds
2.2.4	ATWS Alternate Rod Injection and Recirculation Pump Trip		
2.2.4.1	3.3.4.2/[3.1.1]	Reactor Vessel, Water Level - Low Low, Level 2	$\geq -38$ inches <sup>(a)</sup>
2.2.4.1	3.3.4.2/[3.1.1]	Reactor Vessel Steam Dome Pressure - High	$\leq 1135$ psig
2.2.5	End of Cycle Recirculation Pump Trip		
2.2.5.1	3.3.4.1	Turbine Stop Valve-Closure	$\leq 5.5\%$ closed
2.2.5.2	3.3.4.1	Turbine Control Valve - Fast Closure	$\geq 500$ psig
2.2.6	Reactor Core Isolation Cooling System Actuation		
2.2.6.1	3.3.5.2	Reactor Vessel Water Level - Low Low, Level 2	$\geq -38$ inches <sup>(a)</sup>
2.2.6.2	3.3.5.2	Reactor Vessel Water Level - High, Level 8	$\leq 54$ inches <sup>(a)</sup>
2.2.6.3	3.3.5.2	Condensate Storage Tank Level - Low	$\geq 36.0$ inches above tank bottom

(continued)

<sup>(a)</sup> See Figure 2.2-1

TABLE 2.2-1 (Page 6 of 7)  
INSTRUMENTATION SETPOINTS

	SYSTEM/REFERENCE LCO [TRO]	TRIP FUNCTION	TRIP SETPOINT
2.2.7	Control Rod Block		
2.2.7.1	Rod Block Monitor		
2.2.7.1.1	3.3.2	Low Power Range Upscale - Two Loop Operation -	$\leq 0.58W + 52\%$
2.2.7.1.2	3.3.2	Low Power Range Upscale - Single Loop Operation	$\leq 0.58W + 47\%$
2.2.7.1.3		Downscale	5%
2.2.7.2	APRM		
2.2.7.2.1	[3.1.3]	Flow Biased Simulated Thermal Power-High - Two Loop Operation	See COLR - TRO 3.2
2.2.7.2.2	[3.1.3]	Flow Biased Simulated Thermal Power High - Single Loop Operation	See COLR - TRO 3.2
2.2.7.2.3	[3.1.3]	Flow Biased Simulated Thermal Power High - High Flow Clamped	$\leq 108\%$ of RATED THERMAL POWER
2.2.7.2.4	[3.1.3]	Downscale	$\geq 5\%$ of RATED THERMAL POWER
2.2.7.2.5	[3.1.3]	Neutron Flux - High Setdown	$\leq 12\%$ of RATED THERMAL POWER
2.2.7.3	Source Range Monitors		
2.2.7.3.1	[3.1.3]	Upscale	$\leq 2E5$ cps
2.2.7.3.2	[3.1.3]	Downscale	$\geq 0.7$ cps <sup>(b)</sup>
2.2.7.4	Intermediate Range Monitors		
2.2.7.4.1	[3.1.3]	Upscale	$\leq 108/125$ divisions of full scale
2.2.7.4.2	[3.1.3]	Downscale	$\geq 5/125$ divisions of full scale
2.2.7.5	Scram Discharge Volume		
2.2.7.5.1	[3.1.3]	Water Level - High	$\leq 35.9$ gallons
2.2.7.6	Reactor Coolant System Recirculation Flow		
2.2.7.6.1	[3.1.3]	Upscale	114%
2.2.7.6.2	[3.1.3]	Comparator	$\leq 10\%$ flow deviation

(continued)

<sup>(b)</sup> Provided signal-to-noise ratio is  $\geq 2$ . Otherwise  $\geq 3$  cps

TABLE 2.2-1 (Page 7 of 7)  
INSTRUMENTATION SETPOINTS

	SYSTEM/REFERENCE LCO [TRO]	TRIP FUNCTION	TRIP SETPOINT
2.2.8	CREOASS		
2.2.8.1	3.3.7.1	Main Control Room Outside Air Intake Radiation Monitor	$\leq 5$ mR/hr
2.2.8.1.1	3.3.7.1	Reactor Vessel Water Level - Low Low, Level 2	$\geq -38.0$ inches <sup>(a)</sup>
2.2.8.1.2	3.3.7.1	Drywell Pressure - High	$\leq 1.72$ psig
2.2.8.1.3	3.3.7.1	Refuel Floor High Exhaust Duct Radiation - High	$\leq 18$ mR/hr
2.2.8.1.4	3.3.7.1	Railroad Access Shaft Exhaust Duct Radiation - High	$\leq 5$ mR/hr
2.2.8.1.5	3.3.7.1	Refuel Floor Wall Exhaust Duct Radiation - High	$\leq 21$ mR/hr
2.2.9	Feedwater/Main Turbine Trip System Actuation		
2.2.9.1	3.3.2.2	Reactor Vessel Level - High	$\leq 54.0$ inches <sup>(a)</sup>
2.2.10	MVP Isolation	Main Steam Line Radiation - High High	
2.2.10.1	[3.3.11]		$\leq 15$ x full power background without hydrogen injection

<sup>(a)</sup> See Figure 2.2-1

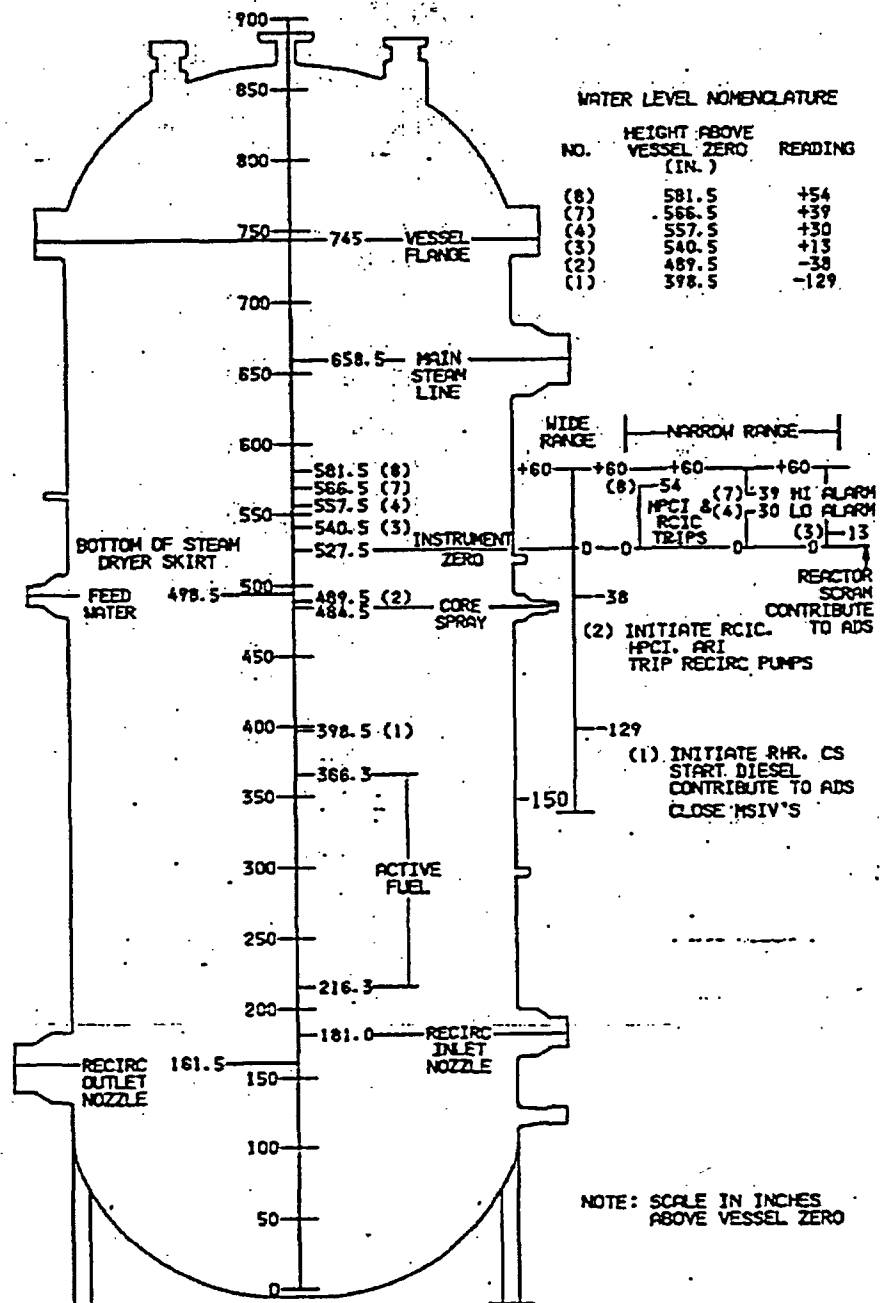


FIGURE 2.2-1  
REACTOR VESSEL WATER LEVEL

CADAN 10: FIG2.2.1 . . . .A

## 3.3 Instrumentation

## 3.3.6 TRM Isolation Actuation Instrumentation

TRO 3.3.6 The TRM containment isolation instrumentation for each Function in Table 3.3.6-1 shall be OPERABLE.

APPLICABILITY: As specified in Table 3.3.6-1

## ACTIONS

## NOTES

1. Separate Condition entry is allowed for each channel.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more required channels inoperable	A.1 Place channel in trip.	12 hours for Function 1.a and 2.a <u>AND</u> 24 hours for Functions other than Functions 1.a and 2.a
B. One or more Functions with isolation capability not maintained.	B.1 Restore isolation capability.	1 hour



## TECHNICAL REQUIREMENT SURVEILLANCE

## NOTES

1. Refer to Table 3.3.6-1 to determine which TRSs apply for each TRM Isolation Actuation Instrumentation Function.
2. When a channel is placed in an inoperable status solely for performance of required Surveillances, entry into associated Conditions and Required Actions may be delayed for up to 6 hours provided the associated function maintains isolation capability.

SURVEILLANCE		FREQUENCY
TRS 3.3.6.1	Perform CHANNEL CHECK	12 hours
TRS 3.3.6.2	Perform CHANNEL FUNCTIONAL TEST	92 days
TRS 3.3.6.3	Perform CHANNEL CALIBRATION	92 days
TRS 3.3.6.4	Perform CHANNEL CALIBRATION	24 months
TRS 3.3.6.5	Perform LOGIC SYSTEM FUNCTIONAL TEST	24 months
TRS 3.3.6.6	Perform RESPONSE TIME TEST	24 months on a staggered test basis

TABLE 3.3.6-1 (Page 1 of 2)  
PRIMARY CONTAINMENT ISOLATION INSTRUMENTATION

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS PER TRIP SYSTEM	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
1. Main Steam Line Isolation				
a. Reactor Building Main Steam Tunnel Δ Temperature - High	1,2,3	2	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 108°F
b. Turbine Building Main Steam Line Tunnel Temperature - High	1,2,3	2	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 200°F
2. Primary Containment Isolation				
a. Main Steam Line Radiation - High High	1,2,3	2	TRS 3.3.6.1 TRS 3.3.6.2 TRS 3.3.6.4 TRS 3.3.6.5 TRS 3.3.6.6 <sup>(a)</sup>	≤ 21 x full power background without hydrogen injection
3. High Pressure Coolant Injection (HPCI) System Isolation				
a. HPCI Pipe Routing Area Δ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 98°F
b. HPCI Equipment Room Δ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 98°F

(continued)

<sup>(a)</sup> Radiation detectors are exempt from response time testing.

TABLE 3.3.6-1 (Page 2 of 2)  
PRIMARY CONTAINMENT ISOLATION INSTRUMENTATION

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS PER TRIP SYSTEM	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
4. Reactor Core Isolation Cooling (RCIC) System Isolation				
a. RCIC Pipe Routing Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 98^{\circ}\text{F}$
b. RCIC Equipment Room $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 98^{\circ}\text{F}$
5. Reactor Water Cleanup (RWCU) System Isolation				
a. RWCU Penetration Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
b. RWCU Pump Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
c. RWCU Heat Exchanger Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
6. Shutdown Cooling System Isolation (a)				
a. RHR Flow - High	3,4,5	1	TRS 3.3.6.1 TRS 3.3.6.2 TRS 3.3.6.4 TRS 3.3.6.5	$\leq 26,000$ gpm

(a) Not required when the penetration is isolated from the reactor vessel via manual isolation valve, blind flange, or deactivated auto isolation valve.

## 3.3 Instrumentation

## 3.3.6 TRM Isolation Actuation Instrumentation

TRO 3.3.6 The TRM containment isolation instrumentation for each Function in Table 3.3.6-1 shall be OPERABLE.

APPLICABILITY: As specified in Table 3.3.6-1

## ACTIONS

## NOTES

1. Separate Condition entry is allowed for each channel.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more required channels inoperable	A.1 Place channel in trip.	12 hours for Function 1.a and 2.a <u>AND</u> 24 hours for Functions other than Functions 1.a and 2.a
B. One or more Functions with isolation capability not maintained.	B.1 Restore isolation capability.	1 hour

## TECHNICAL REQUIREMENT SURVEILLANCE

## NOTES

1. Refer to Table 3.3.6-1 to determine which TRSs apply for each TRM Isolation Actuation Instrumentation Function.
2. When a channel is placed in an inoperable status solely for performance of required Surveillances, entry into associated Conditions and Required Actions may be delayed for up to 6 hours provided the associated function maintains isolation capability.

SURVEILLANCE		FREQUENCY
TRS 3.3.6.1	Perform CHANNEL CHECK	12 hours
TRS 3.3.6.2	Perform CHANNEL FUNCTIONAL TEST	92 days
TRS 3.3.6.3	Perform CHANNEL CALIBRATION	92 days
TRS 3.3.6.4	Perform CHANNEL CALIBRATION	24 months
TRS 3.3.6.5	Perform LOGIC SYSTEM FUNCTIONAL TEST	24 months
TRS 3.3.6.6	Perform RESPONSE TIME TEST	24 months on a staggered test basis

TABLE 3.3.6-1 (Page 1 of 2)  
PRIMARY CONTAINMENT ISOLATION INSTRUMENTATION

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS PER TRIP SYSTEM	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
1. Main Steam Line Isolation				
a. Reactor Building Main Steam Tunnel Δ Temperature - High	1,2,3	2	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 108°F
b. Turbine Building Main Steam Line Tunnel Temperature - High	1,2,3	2	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 200°F
2. Primary Containment Isolation				
a. Main Steam Line Radiation - High High	1,2,3	2	TRS 3.3.6.1 TRS 3.3.6.2 TRS 3.3.6.4 TRS 3.3.6.5 TRS 3.3.6.6 <sup>(a)</sup>	≤ 21 x full power background without hydrogen injection
3. High Pressure Coolant Injection (HPCI) System Isolation				
a. HPCI Pipe Routing Area Δ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 98°F
b. HPCI Equipment Room Δ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	≤ 98°F

(continued)

<sup>(a)</sup> Radiation detectors are exempt from response time testing.

TABLE 3.3.6-1 (Page 2 of 2)  
PRIMARY CONTAINMENT ISOLATION INSTRUMENTATION

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS PER TRIP SYSTEM	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
4. Reactor Core Isolation Cooling (RCIC) System Isolation				
a. RCIC Pipe Routing Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 98^{\circ}\text{F}$
b. RCIC Equipment Room $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 98^{\circ}\text{F}$
5. Reactor Water Cleanup (RWCU) System Isolation				
a. RWCU Penetration Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
b. RWCU Pump Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
c. RWCU Heat Exchanger Area $\Delta$ Temperature - High	1,2,3	1	TRS 3.3.6.2 TRS 3.3.6.3 TRS 3.3.6.5	$\leq 72^{\circ}\text{F}$
6. Shutdown Cooling System Isolation (a)				
a. RHR Flow - High	3,4,5	1	TRS 3.3.6.1 TRS 3.3.6.2 TRS 3.3.6.4 TRS 3.3.6.5	$\leq 26,000$ gpm

(a) Not required when the penetration is isolated from the reactor vessel via manual isolation valve, blind flange, or deactivated auto isolation valve.

PPL Rev. 1

3.3.8

3.3 Instrumentation

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## B 3.3.6 TRM Isolation Actuation Instrumentation

BASES

TRO The TRM Actuation instrumentation automatically initiates closure of appropriate primary containment isolation valves (PCIVs). The function of the PCIVs, in combination with other accident mitigation systems, is to limit fission product release during and following postulated Design Basis Accidents (DBAs) (Reference 1). The TRM Isolation Actuation Instrument has been relocated from the Technical Specifications because the identified Function is not credited in the plant design basis to mitigate any plant event, but does provide a diverse means to initiate an Isolation Actuation.

The isolation instrumentation includes the sensors, relays, and instruments that are necessary to cause initiation of primary containment and reactor coolant pressure boundary (RCPB) isolation. When the setpoint is reached, the sensor actuates, which then outputs an isolation signal to the isolation logic. Monitoring a wide range of independent parameters provides functional diversity. The input parameters to the isolation logic are:

- (a) Main steam line radiation,
- (b) Reactor Building Main Steam Differential Temperature - High,
- (c) Turbine Building Main Steam Line Tunnel Temperature - High,
- (d) HPCI Pipe Routing Area Differential Temperature - High,
- (e) HPCI Equipment Room Differential Temperature - High,
- (f) RCIC Pipe Routing Area Differential Temperature - High,
- (g) RCIC Equipment Room Differential Temperature - High,
- (h) RWCU Penetration Area Differential Temperature - High,
- (i) RWCU Pump Area Differential Temperature - High,
- (j) RWCU Heat Exchanger Area Differential Temperature - High, and
- (k) RHR Flow - High.

The valves associated with these trip channels are identified in Table B 3.3.6-1. Each of these valves is also associated with other trip channels as identified in LCO Bases B 3.6.1.3.

Functions (d) and (f) trips will occur only after a 15 minute time delay; the other trips occur after a one second delay. See Tech Spec Basis B 3.3.6-1.

---

(continued)

## B 3.3.6 TRM Isolation Actuation Instrumentation

BASES (continued)

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**ACTIONS** The Actions are defined to ensure proper corrective measures are taken in response to the inoperable components. The Actions are modified by Note 2, which identifies that if the degradation of any TRM Isolation Actuation Instrumentation impacts the OPERABILITY of any Technical Specification Isolation Instruments identified in LCO 3.3.6.1, "Primary Containment Isolation Instrumentation", the appropriate Technical Specification Actions must be taken. This Note is necessary because the TRM Isolation Actuation Instrumentation can impact the capability of the Technical Specification Isolation Instrumentation. If this occurs, both the TRM and Technical Specification Required Actions must be taken to ensure proper compensatory actions are taken.

---

**TRS** The TRSs are defined to be performed at the specified Frequency to ensure that the TRM Isolation Actuation Instrumentation Functions are maintained OPERABLE. TRM Isolation Actuation Instrumentation Surveillances are performed consistent with the Bases for LCO 3.3.6.1 "Isolation Activation Instrumentation."

TRS 3.3.6.5

The LOGIC SYSTEM FUNCTIONAL TEST demonstrates the OPERABILITY of the required isolation logic for a specific channel. The system functional testing performed on PCIVs in LCO 3.6.1.3 overlaps this surveillance to provide complete testing of the assumed safety function. The 24 month Frequency is based on the need to perform portions of this surveillance under the conditions that apply during a plant outage and the potential for an unplanned transient if the surveillance were performed with the reactor at power. Operating experience has shown these components usually pass the surveillance when performed at the 24 month Frequency.

TRS 3.3.6.6

Response time testing for the Function 1.a and Function 2.a  $\leq 10$  second requirement per FSAR Table 7.3-29 is met by testing the channel for the  $\leq 1$  second channel response time requirement per FSAR Table 7.3-29 for Function 1.a.

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(continued)

B 3.3.6 TRM Isolation Actuation Instrumentation

BASES (continued)

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- REFERENCES
1. FSAR Section 7.3.1
  2. NRC Inspection and Enforcement Manual, Part 9900: Technical Guidance, Standard Technical Specification Section 1.0 Definitions, Issue dated 12/8/96.
-

**Table B 3.3.6-1**  
**Primary Containment Isolation Valves**  
 (Page 1 of 1)

Plant systems	Valve Number	Valve Description	Isolation Signal Function No. (Table 3.3.6-1)
Nuclear Boiler	HV-241F022A	MSIV	1.a, 1.b
	HV-241F022B	MSIV	1.a, 1.b
	HV-241F022C	MSIV	1.a, 1.b
	HV-241F022D	MSIV	1.a, 1.b
	HV-241F028A	MSIV	1.a, 1.b
	HV-241F028B	MSIV	1.a, 1.b
	HV-241F028C	MSIV	1.a, 1.b
	HV-241F028D	MSIV	1.a, 1.b
	HV-241F016	MSL Drain Isolation Valve	1.a, 1.b
	HV-241F019	MSL Drain Isolation Valve	1.a, 1.b
Reactor Recirculation	HV-243F019	Reactor Coolant Sample Valve	2.a
	HV-243F020	Reactor Coolant Sample Valve	2.a
HPCI	HV-255F002	HPCI Steam Supply Valve	3.a, 3.b
	HV-255F003	HPCI Steam Supply Valve	3.a, 3.b
	HV-255F100	HPCI Steam Supply Valve	3.a, 3.b
	HV-255F042	HPCI Suction Valve	3.a, 3.b
RCIC	HV-249F007	RCIC Steam Supply Valve	4.a, 4.b
	HV-249F008	RCIC Steam Supply Valve	4.a, 4.b
	HV-249F088	RCIC Steam Supply Valve	4.a, 4.b
RWCU	HV-244F001	RWCU Suction Valve	5.a, 5.b, 5.c
	HV-244F004	RWCU Suction Valve	5.a, 5.b, 5.c
RHR	HV-251F022	RHR - Reactor Vessel Head Spray Valve	6.a
	HV-251F023	RHR - Reactor Vessel Head Spray Valve	6.a

## 3.3 Instrumentation

## 3.3.11 MVP Isolation Instrumentation

TRO 3.3.11 The MVP Isolation Instrumentation for each Function in Table 3.3.11-1 shall be OPERABLE.

APPLICABILITY: MODE 1 or 2 with one or more Main Steam Isolation Valves open and mechanical vacuum pump in service.

## ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more required channel inoperable.	A.1 Place channel in trip.	12 hours
B. MVP isolation capability not maintained.	B.1 Restore MVP Isolation capability.	1 hour
C. Required Action and associated Completion Time of Condition A or B not met.	C.1 Shut down the MVP and close the MVP suction valve.	Immediately

## TECHNICAL REQUIREMENT SURVEILLANCE

SURVEILLANCE		FREQUENCY
TRS 3.3.11.1	Perform CHANNEL FUNCTIONAL TEST.	92 days
TRS 3.3.11.2	Perform CHANNEL CALIBRATION.	24 months
TRS 3.3.11.3	Perform LOGIC SYSTEM FUNCTIONAL TEST.	24 months

TABLE 3.3.11-1  
MVP ISOLATION INSTRUMENTATION

FUNCTION	REQUIRED CHANNELS PER TRIP SYSTEM	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
1. Main Steam Line Radiation – High High	2	TRS 3.3.11.1 TRS 3.3.11.2 TRS 3.3.11.3	$\leq 21$ x full power background without hydrogen injection

PPL Rev. 1

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## B 3.3.11 MVP Isolation Instrumentation

**BASES**

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**TRO** The MVP Isolation instrumentation automatically shuts down the MVP and closes its suction valve. The purpose is to limit fission product release following a postulated Design Basis Control Rod Drop Accident with the MSIV's open and the MVP System in operation. The MVP draws gases from the main condenser and discharges to the Turbine Building vent stack, providing an unfiltered release path for fission product activity to the environment. Automatic Isolation of the MVP System in response to a Main Steam Line-High High radiation signal is part of the design basis of the units as described in the FSAR.

The Isolation instrumentation includes the sensors, relays, and devices that are necessary to initiate the above actions. The input parameter to the isolation logic is main steam line (MSL) radiation. When the MSL Radiation – High High setpoint is reached on either MSL Radiation Monitor "A" or "B", the sensor actuates, which then generates a shutdown signal to the MVP system control logic. There is only one trip system for the MVP Isolation.

The components associated with this trip channel are identified in Table B 3.3.11-1.

---

**ACTIONS** This TRO is only applicable when the MVP System is in service drawing or maintaining condenser vacuum with the reactor in Mode 1 or 2 and one or more MSIV's open. The time of exposure is relatively short, usually during startup from initial criticality up to a maximum of 5% reactor power. The Actions are defined to ensure that the capability to automatically isolate the MVP System is restored promptly if lost during MVP operation.

---

**TRS** The TRSs are defined to be performed at the specified Frequency to ensure that the MVP Isolation Function is OPERABLE prior to entering the applicable condition. The CHANNEL FUNCTIONAL TEST, CHANNEL CALIBRATION and LOGIC SYSTEM FUNCTIONAL TEST are performed at the same interval as the equivalent surveillance of the MSLRM channels for the Primary Containment Isolation functions.

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**REFERENCES**

1. FSAR Section 7.3.1.1a.2.4.1.2.
2. FSAR Section 10.4.2.2.
3. FSAR Section 11.5.2.1.

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**Table B 3.3.11-1**  
**MVP Isolation Components**

Plant Systems	Component Number	Component Description	Isolation Signal Function No. (Table 3.3.11-1)
Vacuum Hogging	HV-20731	MVP Suction Isolation Valve	1.
	2P105	Mechanical Vacuum Pump	1.