

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

October 15, 2003

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

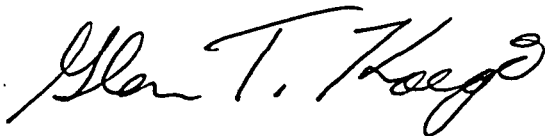
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for September 2003

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from September 1 through September 30, 2003. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

IE24

OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE October 10, 2003
COMPLETED BY Stevie Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: September 2003

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>6,551.00</u>	<u>122,196.20</u>	
4. Number of Hours Generator On-line	<u>720.00</u>	<u>6,551.00</u>	<u>119,967.90</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>1.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>813,288.00</u>	<u>7,315,098.00</u>	<u>120,858,259.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: LaSalle Unit 1 operated at full power for the month of September 2003, with the exception of the following: September 14 - Power was reduced to 1000 MWe to maintain condensate booster pump pressure due to isolation of the 14B feedwater heater. The level transient was caused by level perturbations resulting from the emergency drain valve cycling to compensate for the slow response of the normal drain valve. The normal drain valve was adjusted and the unit was returned to full power on September 16, 2003.

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations - None

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE October 10, 2003
COMPLETED BY Stevie Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: September 2003

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	720.00	5,677.72	113,714.32
4. Number of Hours Generator On-line	681.38	5,554.45	112,583.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	<u>732,294.00</u>	<u>6,165,217.00</u>	<u>114,490,658.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
L2F38	09/13/2003	F	38.62	A	5	Generator was taken off-line to replace failed master trip solenoid. The reactor was not shutdown while the generator was off-line.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: LaSalle Unit 2 operated at full power for the month of September 2003, with the exception of the following: September 13 - Power was reduced and the main generator was taken off line to accomplish scheduled rod sequence exchange and address other unit material condition and maintenance issues. The activities included scram timing, repairs to two control rod hydraulic control units, replacement of the master trip solenoid valve, repairs to degraded switchyard equipment and testing the generator for hydrogen leakage. The main generator was returned to the grid on September 15 and the unit was returned to full power on September 18, 2003.

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations - None