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October 14, 2003

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report
River Bend Station Unit 1
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-46186
RBF1-03-0192

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for September 2003.

Sincerely,

A handwritten signature in cursive script that reads "J. W. Leavines".
JWL/dhw
enclosure

IE24

Monthly Operating Report
October 14, 2003
RBG-46186
RBF1-03-0192
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cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
R-SB-14

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Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
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Dottie Sherman
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29 South Main Street
West Hartford, CT 06107

Docket No. 50-458
River Bend Station

Date: October 14, 2003
Completed by: Danny H. Williamson
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OPERATING STATUS

1. Reporting period: September 2003
2. Maximum dependable capacity (MWe-Net): 966
3. Design electrical rating (MWe-Net): 966

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. Number of hours reactor was critical	<u>694.2</u>	<u>5909.7</u>	<u>125,917.9</u>
5. Hours generator on line	<u>684.7</u>	<u>5843.1</u>	<u>122,188.5</u>
6. Unit reserve shutdown hours	<u>0</u>	<u>0</u>	<u>0</u>
7. Net electrical energy generated (MWH)	<u>640,667</u>	<u>5,474,822</u>	<u>109,540,198</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
03-05	030922	F	35.3 hrs.	3	A	During scheduled main turbine control valve testing, an apparent malfunction in the electro-hydraulic control system caused reactor pressure to increase to the automatic scram setpoint. The results of the investigation will be documented in Licensee Event Report 50-458/03-008.

LEGEND:**TYPE:**

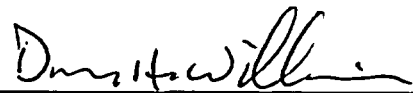
F - Forced
S - Scheduled

SHUTDOWN METHOD:

1 - Manual
2 - Manual trip / scram
3 - Automatic trip / scram
4 - Continuation
5 - Other (explain)

REASON:

A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License Exam
F - Administrative
G - Operational error (explain)
H - Other (explain)



Danny H. Williamson