

2130-03-20246

September 10, 2003

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Additional Information Supporting the Request for License Amendment
Regarding Reactor Vessel Specimen Removal Schedule

- References:**
- (1) Letter from M. P. Gallagher (Exelon Generation Company, LLC) to U. S. NRC, "Request for License Amendment Regarding Reactor Vessel Specimen Removal Schedule," dated December 20, 2002
 - (2) Letter from K. R. Jury (Exelon Generation Company, LLC) to U. S. NRC, "Additional Information Supporting the Request for License Amendment Regarding Reactor Vessel Specimen Removal Schedule," dated May 30, 2003

In Reference 1, Exelon Generation Company, LLC (EGC) and AmerGen Energy Company, LLC (AmerGen) requested changes to the Updated Final Safety Analysis Reports (UFSARs) for the Clinton Power Station (CPS), Unit 1, the Dresden Nuclear Power Station (DNPS), Units 2 and 3, the LaSalle County Station (LSCS), Units 1 and 2, the Limerick Generating Station (LGS), Units 1 and 2, the Oyster Creek Generating Station (Oyster Creek), the Peach Bottom Atomic Power Station (PBAPS), Units 2 and 3, and the Quad Cities Nuclear Power Station (QCNPS), Units 1 and 2. Additionally, EGC proposed changes to the Technical Specifications (TS) for LGS, Units 1 and 2. The requested changes would remove the current facility reactor material specimen surveillance schedules from the UFSARs and specify that these facilities will participate in an integrated surveillance program (ISP) developed by the Boiling Water Reactor Vessel and Internals Project (BWRVIP). For LGS, the proposed changes would also remove the current facility reactor material specimen surveillance schedule from the TS.

In Reference 2, EGC and AmerGen submitted additional information regarding the proposed changes. Reference 2 stated that Oyster Creek is evaluating the benefits of performing a reactor pressure vessel fluence evaluation using a method in accordance with Regulatory Guide (RG) 1.190, "Calculational and Dosimetry Methods for Determining Pressure Vessel Neutron Fluence," dated March 1, 2001, and will provide a response to the NRC regarding this item by September 12, 2003.

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AmerGen has evaluated the benefits of performing a reactor pressure vessel fluence evaluation in accordance with RG 1.190. AmerGen currently plans to perform such an evaluation to support Oyster Creek participation in the BWRVIP ISP. Our current plan is to complete this evaluation prior to December 1, 2005. We intend to complete this evaluation using the RAMA code, which is currently being reviewed by the NRC.

Should you have any questions related to this request, please contact Mr. Dave Helker at (610) 765-5525.

I declare under penalty of perjury that the foregoing is true and correct.

Respectfully,

Executed on

09-12-03


M. P. Gallagher
Director, Licensing & Regulatory Affairs
AmerGen Energy Company, LLC

Attachment: Summary of Commitments

cc: H. J. Miller, Administrator, NRC, Region I
R. J. Summers, USNRC Senior Resident Inspector, OCGS
P. S. Tam, USNRC Senior Project Manager
File No. 02081

SUMMARY OF COMMITMENTS

The following table identifies commitments made in this document by AmerGen Energy Company, LLC. (Any other actions discussed in the submittal represent intended or planned actions by AmerGen Energy Company, LLC. They are described to the NRC for the NRC's information and are not regulatory commitments.)

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