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September 10, 2003

US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for August 2003
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of August 2003. A challenge to the pressurizer power operated relief valves is documented in this report.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

-1-

50-244

September 10, 2003

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (585) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: August, 2003

3. Design Electric Rating (Net MWe): 470

4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative*
5. Number of hours Reactor Was Critical	<u>677.0</u>	<u>5764.0</u>	<u>244780.9</u>
6. Hours Generator On-line	<u>667.6</u>	<u>5743.7</u>	<u>241602.8</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>317416.9</u>	<u>2822500.3</u>	<u>110151409.3</u>

* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
DATE: September 10, 2003
COMPLETED BY: John V. Walden
TELEPHONE: (585) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: August 2003
(Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS COMMENTS
2	030814	F	71.3	H	3	Grid instability
3	030817	F	5.1	G	2	High condenser backpressure

SUMMARY: The unit operated at full power from the beginning of the month until August 14, 2003 at 1611. Voltage and current fluctuations on the grid caused an automatic reactor scram on over temperature delta T and an automatic turbine trip. Pressurizer PORVs actuated on high pressure shortly after the reactor trip and is reported here as directed by Technical Specifications. An unusual event was declared due to loss of offsite power circuits for longer than 15 minutes. The reactor was made critical on August 17, 2003 at 1111. The turbine was brought on-line on August 17, 2003 at 1532, but was tripped three minutes later, at 1535, due to high condenser backpressure. The turbine was placed on-line again at 2038 on August 17, 2003 following a reconfiguration of the condensate system to enhance condenser vacuum. The unit reached full power on August 18, 2003 at 2140 and operated there for the remainder of the month.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)