



TXU Energy
Comanche Peak Steam
Electric Station
P.O. Box 1002 (E01)
Glen Rose, TX 76043
Tel: 254 897 8920
Fax: 254 897 6652
lance.terry@txu.com

C. Lance Terry
Senior Vice President &
Principal Nuclear Officer

Ref: #10CFR50.36

CPSES-200301755
Log # TXX-03149
File # 10010.2 (RP-84)

September 5, 2003

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
CORRECTION TO MONTHLY OPERATING REPORT FOR MAY
AND JUNE 2003

- REF: (1) Letter logged TXX-03105 from TXU Energy dated June 20, 2003**
"MONTHLY OPERATING REPORT FOR MAY 2003"
- (2) Letter logged TXX-03117 from TXU Energy dated July 16, 2003**
"MONTHLY OPERATING REPORT FOR JUNE 2003"

Gentlemen:

This letter provides a correction to the Monthly Operating Report for May and June, 2003, as previously submitted by TXU Generation Company LP (TXU Energy) in the above referenced letters. Please replace page 5 (for CPSES Unit 2) with the attached corrected page to the Monthly Operating Report for May and June, 2003. The CPSES Monthly Operating Report is prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License Nos. NPF-87 and NPF-89, respectively.

A member of the STARS (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

IER4

TXX-03149

Page 2 of 2

In the May, 2003 report, the information reported on page 5 for Unit 2, line 18 "Unit Forced Outage Rate" was incorrect for all three columns listed, i.e., "This Month", "Yr to Date" and "Cumulative." The correct information is 0.0, 0.0, and 2.7, respectively.

In the June, 2003 report, the information reported on page 5 for Unit 2, line 18 "Unit Forced Outage Rate" was incorrect for the two columns listed "Yr to Date" and "Cumulative." The correct information is 0.0 and 2.6, respectively.

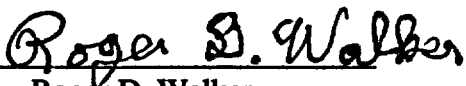
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Connie L. Wilkerson at (254) 897-0144.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

CLW/clw
Attachment

cc - Mr. T. P. Gwynn, Region IV
Mr. W.D. Johnson, Region IV
Mr. M. C. Thadani, NRR
Resident Inspectors

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2

NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 06/13/2003
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-6382

OPERATING STATUS

1. REPORTING PERIOD: MAY 2003 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458 MAX. DEPEND. CAPACITY (MWe-Net): 1150*
DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	411.0	3,290.0	76,743
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,366
7. HOURS GENERATOR ON LINE	398.2	3,277.2	76,255
8. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
9. GROSS THERMAL ENERGY GENERATED (MWH)	1,320,086	11,238,246	253,573,540
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	452,051	3,875,852	86,173,594
11. NET ELECTRICAL ENERGY GENERATED (MWH)	422,165	3,719,714	82,651,626
12. REACTOR SERVICE FACTOR	55.2	90.8	89.1
13. REACTOR AVAILABILITY FACTOR	55.2	90.8	91.9
14. UNIT SERVICE FACTOR	53.5	90.5	88.5
15. UNIT AVAILABILITY FACTOR	53.5	90.5	88.5
16. UNIT CAPACITY FACTOR (USING MDC)	49.3	89.3	83.4
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	49.3	89.3	83.4
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.7

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION

930803

*ESTIMATED

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2
NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 07/07/2003
COMPLETED BY: Bob Reible
TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: JUNE 2003 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458 MAX. DEPEND. CAPACITY (MWe-Net): 1150*
DESIGN ELECTRICAL RATING (MWe-Net): 1150
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4,010.0	77,463
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,366
7. HOURS GENERATOR ON LINE	720.0	3,997.2	76,975
8. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
9. GROSS THERMAL ENERGY GENERATED (MWH)	2,465,263	13,703,510	256,038,803
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	842,521	4,718,373	87,016,115
11. NET ELECTRICAL ENERGY GENERATED (MWH)	809,240	4,528,954	83,460,866
12. REACTOR SERVICE FACTOR	100.0	92.3	89.2
13. REACTOR AVAILABILITY FACTOR	100.0	92.3	91.9
14. UNIT SERVICE FACTOR	100.0	92.0	88.6
15. UNIT AVAILABILITY FACTOR	100.0	92.0	88.6
16. UNIT CAPACITY FACTOR (USING MDC)	97.7	90.7	83.6
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	97.7	90.7	83.6
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.6

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION

930803

*ESTIMATED