

September 5, 2003

Mr. Lew W. Myers  
Chief Operating Officer  
FirstEnergy Nuclear Operating Company  
Davis-Besse Nuclear Power Station  
5501 North State Route 2  
Oak Harbor, OH 43449-9760

SUBJECT: DAVIS-BESSE NUCLEAR POWER STATION  
ANNOUNCEMENT OF BASELINE INSPECTION

Dear Mr. Myers:

On October 27, 2003, the U.S. Nuclear Regulatory Commission (NRC) will begin the required biennial inspection of maintenance rule implementation at your Davis-Besse Nuclear Power Station. This inspection will be performed in accordance with the NRC baseline inspection procedure 71111.12B.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for the inspection. The documents have been divided into two groups. The first group lists information necessary in order to ensure the inspector is adequately prepared for the inspection. This information should be available to the Regional Office by no later than October 15, 2003. In so far as possible, this information should be provided electronically to the lead inspector. Based on the information provided for the preparation week, the inspector will select four to six structures, systems, and components (SSCs) for detailed review during the inspection.

The second group of documents requested are those items which the inspector will review or need access to during the inspection. It is important that these documents be as complete as possible, in order to minimize the number of documents requested during the preparation week or during the onsite inspection. The systems/SSCs selected by the inspector will be discussed with the inspector's contact during the preparation week such that the document request can be completed as requested.

The lead inspector for this inspection is Andrew Dunlop. If there are any questions about the material requested, or the inspection, please call the lead inspector at 630-829-9726 or e-mail him at axd7@nrc.gov.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

***/RA by Roger Lanksbury Acting For/***

David E. Hills, Chief  
Mechanical Engineering Branch  
Division of Reactor Safety

Docket No. 50-346  
License No. NPF-3

Enclosure: Initial Document Request

cc w/encl: The Honorable Dennis Kucinich  
B. Saunders, President - FENOC  
Plant Manager  
Manager - Regulatory Affairs  
M. O'Reilly, FirstEnergy  
Ohio State Liaison Officer  
R. Owen, Ohio Department of Health  
Public Utilities Commission of Ohio  
President, Board of County Commissioners  
Of Lucas County  
Steve Arndt, President, Ottawa County Board of Commissioners  
D. Lochbaum, Union Of Concerned Scientists

L. Myers

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Of Lucas County  
Steve Arndt, President, Ottawa County Board of Commissioners  
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## **Initial Document Request**

### **I. Information Requested Expeditiously**

The following information is requested to be provided as soon as possible, but no later than October 15, 2003. In so far as possible, information should be provided electronically.

1. Maintenance Rule (MR) Administrative Procedures;
2. Copies of the last two Periodic Evaluations;
3. Current List of MR Systems/SSCs Showing (a)(1) and (a)(2) Status;
4. Listing of MR High Safety Significant Systems (if not included in item 1 or 2);
5. Listing of Top Ten Important PRA/PSA Systems; and
6. Name and phone numbers of the technical contact and a regulatory contact.

### **II. Information Requested to be Available on First Day of Inspection**

We request that the following information be available to the inspector once he arrives onsite. Some documents, such as the Updated Safety Analysis Report (USAR) or the IPE/PSA, do not need to be solely available to the inspector (i.e., they can be located in a reference library) as long as the inspector has ready access to them. Items 12 through 15 are only for the systems/SSCs selected during the preparation week.

1. IPE/PSA and USAR available for review;
2. Performance Criteria for all SSCs in the MR;
3. List of Unavailability and Reliability Data used for all MR SSCs in performing the Periodic Evaluation (if not included in periodic evaluation report);
4. Maintenance Rule (a)(1) Cause Determinations and Goals for all SSCs in (a)(1) during the time frame of the periodic evaluation;
5. Disposition sheets for why SSCs removed from (a)(1) during the time frame of the periodic evaluation;
6. List of all SSCs Removed from or added to the MR Program for the time frame of the periodic evaluation;
7. List of all Performance Criteria Changes made to MR SSCs for the time frame of the periodic evaluation;
8. Copies of MR Quarterly Reviews for the time frame of the periodic evaluation. (if they are being performed);
9. Audit/Self Assessment of the MR Program performed in the last two years;
10. Expert Panel meeting minutes for the time frame of the periodic evaluation (available for review);
11. List of all Functional Failures, MPFFs, RMPFFs for the time frame of the periodic evaluation (if not included in periodic evaluation report);
12. PSA Basis for the MR Performance Criteria for the SSCs selected during preparation week;
13. List of Work Requests (Orders)/Condition Reports for SSCs selected for the time frame of the periodic evaluation;
14. Copies of System Health Report (if applicable) for SSCs selected; and
15. Name and phone numbers for the system engineer(s) for SSCs selected.