

Dominion Nuclear Connecticut, Inc.
Millstone Power Station
Rope Ferry Road
Waterford, CT 06385



Dominion

AUG 21 2003

Docket No. 50-336
B18970

RE: 10 CFR 50.90

**U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555**

**Millstone Power Station, Unit No. 2
Response to a Request for Additional Information on
License Basis Document Change Request (2-01-02)
Limiting Safety Settings and Instrumentation (TAC No. MB 5008)**

In a letter dated May 7, 2002,⁽¹⁾ Dominion Nuclear Connecticut, Inc. (DNC) proposed changes to the Millstone Unit No. 2 Technical Specifications which included changes to the ACTION statement of Technical Specification (TS) 3.3.3.5, "Remote Shutdown Instrumentation." During a conference call on August 6, 2003, the NRC stated that the wording of the proposed ACTION statement for TS 3.3.3.5 appears to be confusing. Based on the discussion with the NRC, DNC agreed to modify the wording of the ACTION statement to be consistent with NUREG-0212, Revision 2, "Standard Technical Specifications for Combustion Engineering Pressurized Water Reactors." To that end, Attachment 1 provides the markup of the original retyped page associated with TS 3.3.3.5. Attachment 2 provides the newly revised, retyped page of TS 3.3.3.5.

The change provided in this submittal will not affect the conclusions of the Safety Summary and Significant Hazards Consideration Discussion provided in the DNC May 7, 2002, submittal.

There are no regulatory commitments contained within this submittal.

⁽¹⁾ J. A. Price to U.S. NRC, "Millstone Power Station, Unit No. 2, License Basis Document Control Change Request (LBDCR) 2-1-02, Limiting Safety System Settings and Instrumentation," dated May 7, 2002.

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If you should have any questions regarding this submittal, please contact Mr. Ravi Joshi at (860) 440-2080.

Very truly yours,

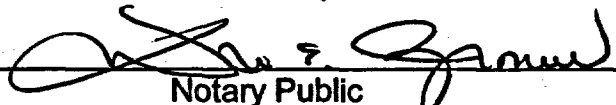
DOMINION NUCLEAR CONNECTICUT, INC.



J. Alan Price
Site Vice President - Millstone

Sworn to and subscribed before me

this 21 day of August, 2003



Notary Public

My Commission expires _____ **WM. E. BROWN**
NOTARY PUBLIC
MY COMMISSION EXPIRES MAR 31, 2004
3/31/04

Attachments: (2)

cc: H. J. Miller, Region I Administrator
R. B. Ennis, NRC Senior Project Manager, Millstone Unit No. 2
Millstone Senior Resident Inspector

Director
Bureau of Air Management
Monitoring and Radiation Division
Department of Environmental Protection
79 Elm Street
Hartford, CT 06106-5127



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Attachment 1

Millstone Power Station, Unit No. 2

**Response to a Request for Additional Information
License Basis Document Change Request 2-01-02
Markup of the Original Retyped Page**

INSTRUMENTATION

REMOTE SHUTDOWN INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.5 The remote shutdown monitoring instrumentation channels shown in Table 3.3-9 shall be OPERABLE with readouts displayed external to the control room.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

the number of OPERABLE remote shutdown monitoring instrumentation
With less than the minimum required channels of a remote shutdown monitoring
channel inoperable, either:
Channels less than required by Table 3.3-9,

- a. Restore the ~~minimum required~~ channel~~s~~ to OPERABLE status within 7
days, or ~~inoperable~~
- b. Be in HOT SHUTDOWN within the next 24 hours.

SURVEILLANCE REQUIREMENTS

4.3.3.5 Each remote shutdown monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK and CHANNEL CALIBRATION operations at the frequencies shown in Table 4.3-6.

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Attachment 2

Millstone Power Station, Unit No. 2

**Response to a Request for Additional Information
License Basis Document Change Request 2-01-02
Retyped Page**

INSTRUMENTATION

REMOTE SHUTDOWN INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.5 The remote shutdown monitoring instrumentation channels shown in Table 3.3-9 shall be OPERABLE with readouts displayed external to the control room.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

With the number of OPERABLE remote shutdown monitoring instrumentation channels less than required by Table 3.3-9, either:

- a. Restore the inoperable channel to OPERABLE status within 7 days, or
- b. Be in HOT SHUTDOWN within the next 24 hours.

SURVEILLANCE REQUIREMENTS

4.3.3.5 Each remote shutdown monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK and CHANNEL CALIBRATION operations at the frequencies shown in Table 4.3-6.