

Exelon Generation Company, LLC  
Byron Station  
4450 North German Church Road  
Byron, IL 61010-9794

www.exeloncorp.com

August 15, 2003

LTR: BYRON 2003-0070  
File: 2.07.0200

United States Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555-0001

Byron Station, Units 1 and 2  
Facility Operating License Nos. NPF-37 and NPF-66  
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Byron Station, Units 1 and 2. This report covers the period July 1, 2003, through July 31, 2003.

If you have any questions regarding this report, please contact Mr. William Grundmann, Regulatory Assurance Manager, at (815) 406-2800.

Respectfully,



David M. Hoots  
Plant Manager  
Byron Nuclear Generating Station

DMH/dd/rh

Attachment

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Byron Station

JE24

**bcc: NRC Project Manager – NRR – Byron Station  
Office of Nuclear Facility Safety – Illinois Department of Nuclear Safety  
Manager of Energy Practice – Winston & Strawn  
Manager, Licensing – Braidwood and Byron Stations  
Site Vice President – Byron Station  
Vice President – Licensing & Regulatory Affairs  
Director, Licensing - MWROG  
Regulatory Assurance Manager – Byron Station  
Exelon Document Control Desk (Hard Copy)  
Exelon Document Control Desk (Electronic Copy)**

**ATTACHMENT**

**BYRON STATION, UNIT 1 AND UNIT 2**

**MONTHLY OPERATING REPORT**

**EXELON GENERATION COMPANY, LLC**

**FACILITY OPERATING LICENSE NOS. NPF-37 AND NPF-66**

**NRC DOCKET NOS. STN 50-454 AND STN 50-455**

**OPERATING DATA REPORT  
UNIT ONE**

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DOCKET NO.	<u>50-454</u>
UNIT NAME	<u>Byron One</u>
DATE	<u>08/15/03</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD: July, 2003  
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,187	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,163	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.00	5,087.00	134,334.52
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.00	5,087.00	133,308.22
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	893,338	6,169,679	139,436,105

# UNIT SHUTDOWNS

DOCKET NO. 50-454  
UNIT NAME Byron One  
DATE 08/15/03  
COMPLETED BY D. Drawbaugh  
TELEPHONE (815) 406-2813

REPORTING PERIOD: July, 2003

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS

SUMMARY: Unit One was on-line during the month of July.

- (1) Reason  
A – Equipment Failure (Explain)  
B – Maintenance Test  
C – Refueling  
D – Regulatory Restriction  
E – Operator Training/License Examination  
F – Administrative  
G – Operational Error (Explain)  
H – Other (Explain)

- (2) Method  
1 – Manual  
2 – Manual Trip/Scram  
3 – Automatic Trip/Scram  
4 – Continuation  
5 – Other (Explain)

**UNIQUE REPORTING REQUIREMENTS (UNIT ONE)**  
for the month July, 2003

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1. Safety/Relief valve operations for Unit One. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
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None

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) =  $2.27 \text{ E-}06 \text{ } \mu\text{Ci/cc}$ .

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit One, issued during the reporting period, July 1, 2003, through July 31, 2003. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Report Date</u>	<u>Title of Occurrence</u>
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None

**OPERATING DATA REPORT  
UNIT TWO**

DOCKET NO.	<u>50-455</u>
UNIT NAME	<u>Byron Two</u>
DATE	<u>08/15/03</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD: July, 2003  
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,155	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,131	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.00	5,087.00	126,318.98
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.00	5,087.00	125,516.68
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	873,112	6,011,777	131,543,390

## UNIT SHUTDOWNS

DOCKET NO. 50-455  
UNIT NAME Byron Two  
DATE 08/15/03  
COMPLETED BY D. Drawbaugh  
TELEPHONE (815) 406-2813

REPORTING PERIOD July, 2003

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY: Unit Two was on-line during the month of July.

- (1) Reason
- A – Equipment Failure (Explain)
  - B – Maintenance Test
  - C – Refueling
  - D – Regulatory Restriction
  - E – Operator Training/License Examination
  - F – Administrative
  - G – Operational Error (Explain)
  - H – Other (Explain)

- (2) Method
- 1 – Manual
  - 2 – Manual Trip/Scram
  - 3 – Automatic Trip/Scram
  - 4 – Continuation
  - 5 – Other (Explain)



**UNIQUE REPORTING REQUIREMENTS (UNIT TWO)**  
for the month of July, 2003

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1. Safety/Relief valve operations for Unit Two. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
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None

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) = 5.09 E-06  $\mu\text{Ci/cc}$ .

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit Two, issued during the reporting period, July 1, 2003, through July 31, 2003. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Report Date</u>	<u>Title of Occurrence</u>
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None