



444 South 16th Street Mall  
Omaha NE 68102-2247

August 11, 2003  
LIC-03-0109

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

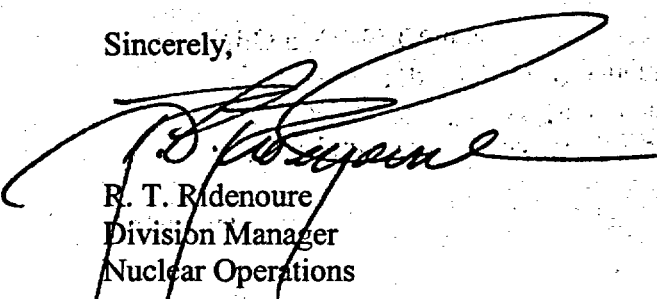
Reference: Docket No. 50-285

**SUBJECT: July 2003 Monthly Operating Report (MOR)**

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for July 2003. No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,



R. T. Ridenoure  
Division Manager  
Nuclear Operations

RTR/EPM/epm

Attachment

c: T. P. Gwynn, Acting NRC Regional Administrator, Region IV  
A. B. Wang, NRC Project Manager  
J. G. Kramer, NRC Senior Resident Inspector  
INPO Records Center

IE24

## OPERATING DATA REPORT

DOCKET NO. 50-285  
UNIT NAME Fort Calhoun Station  
DATE August 1, 2003  
COMPLETED BY E. P. Matzke  
TELEPHONE (402) 533-6855

REPORT PERIOD: July 2003

Design Electrical Rating (MWe-Net): 478  
Maximum Dependable Capacity (MWe-Net): 478

	<u>MONTH</u>	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
Number of Hours Reactor was Critical:	744	5,088	212,330
Number of Hours Generator was On-line:	744	5,088	211,016
Unit Reserve Shutdown Hours:			
Net Electrical Energy Generated (MWh):	337,692	2,364,063	91,380,093

### UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down Reactor <sup>2</sup>	Cause & Corrective Action Comments

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

### OPERATIONS SUMMARY

The Fort Calhoun Station operated at a nominal 100% power until July 16 when power was reduced to 90% due to the failure of a circulating water pump motor. Power was returned to 100% on July 23. The pump motor was repaired and returned to service.

### SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.