

Jeffrey T. Gasser
Vice President

**Southern Nuclear
Operating Company, Inc.**
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201

Tel 205.992.7721
Fax 205.992.0403



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NL-03-1708

August 15, 2003

Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the July 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

Sincerely,



Jeffrey T. Gasser

JTG/NJS

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. D. Woodard, Executive Vice President
Mr. W. F. Kitchens, General Manager – Plant Vogtle
Mr. M. Sheibani, Engineering Supervisor – Plant Vogtle
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, NRR Project Manager – Vogtle
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

IE24

OPERATING DATA REPORT

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: August 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	July 2003		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1152		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	5048.4	127,221.0
5. Hours Generator On Line:	744.0	5036.3	125,659.5
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	865,290	5,891,265	140,976,089

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: August 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: July 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:**EVENT:****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

July 01 00:00 Unit 1 at 100% power with no significant operating problems.
July 31 23:59 Unit 1 at 100% power with no significant operating problems.

OPERATING DATA REPORT

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: August 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>July 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>5049.7</u>	<u>113,493.5</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>5036.7</u>	<u>112,605.6</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>862,639</u>	<u>5,824,649</u>	<u>127,036,015</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: August 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: July 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:**EVENT:****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

July 01 00:00 Unit 2 at 100% power with no significant operating problems.
July 31 23:59 Unit 2 at 100% power with no significant operating problems.