



Entergy Nuclear Northeast
Indian Point Energy Center
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Fred Dacimo
Vice President, Operations

August 12, 2003

Re: Indian Point, Unit No. 3

Docket No. 50-286
NL-03-132

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, DC 20555-0001


Subject: Monthly Operating Report for July 2003

Dear Sir:

This letter provides the Monthly Operating Report for Indian Point 3 for the month of July 2003, in accordance with Technical Specification 5.6.4. There are no commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. John McCann, Manager, Licensing, Indian Point Energy Center at (914) 734-5074.

Sincerely,


Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

IE24

Attachments

cc:

Mr. Hubert J. Miller
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1498

Mr. Patrick D. Milano, Project Manager
Project Directorate I
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U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 38
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Senior Resident Inspector
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Indian Point Unit 3
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Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

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 DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 8-05-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	744	5,087	236,368
12. Number Of Hours Reactor Was Critical	744	4,364.32	150,602.48
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	4,257.20	147,665.05
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,281,563	12,817,545	425,542,429
17. Gross Electrical Energy Generated (MWH)	762,841	4,288,207	136,888,380
18. Net Electrical Energy Generated (MWH)	736,696	4,148,770	132,185,644
19. Unit Service Factor	100.0	83.7	62.5
20. Unit Availability Factor	100.0	83.7	62.5
21. Unit Capacity factor (Using MDC Net)	101.1	83.3	58.6*
22. Unit Capacity Factor (Using DER Net)	101.1	83.3	57.9*
23. Unit Forced Outage Rate	0.0	2.4	22.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION		
- * Weighted averages

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AVERAGE DAILY UNIT POWER LEVEL

MONTH July 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	993	17	990
2	992	18	990
3	994	19	989
4	993	20	987
5	992	21	989
6	991	22	989
7	992	23	989
8	991	24	990
9	991	25	990
10	991	26	989
11	991	27	988
12	991	28	988
13	991	29	987
14	991	30	987
15	990	31	987
16	990		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT:

Indian Point 3

DATE:

8-05-03

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(914) 736-8340

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

(1) Type: F: Forced
S: Scheduled(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)(4) Exhibit G – Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

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SUMMARY OF OPERATING EXPERIENCE

July 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross electrical energy generation of 762,841 MWH.