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DATE OF MEETING**07/25/2003**

The attached document(s), which was/were handed out in this meeting, is/are to be placed in the public domain as soon as possible. The minutes of the meeting will be issued in the near future. Following are administrative details regarding this meeting:

Docket Number(s)

50-348 AND 50-364

Plant/Facility Name

FARLEY PLANT, UNITS 1 AND 2

TAC Number(s) (if available)

Reference Meeting Notice

JULY 17, 2003Purpose of Meeting
(copy from meeting notice)**TO DISCUSS RELIANCE ON KAOWOOL FOR****SERVICE WATER INTAKE STRUCTURE**

NAME OF PERSON WHO ISSUED MEETING NOTICE

F. RINALDI

TITLE

PROJECT MANAGER

OFFICE

NRR

DIVISION

DLPM

BRANCH

PD II-1**Distribution of this form and attachments:**

Docket File/Central File

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DFD 1

Joseph M. Farley Nuclear Plant

Appendix R Status and Elimination of Reliance on Kaowool Fire Barriers for the Service Water Intake Structure (SWIS)

Mike Stinson
General Manager
Farley Nuclear Support
July 25, 2003



Agenda

1. Introduction & Purpose
2. Appendix R Overview
 - Current exemption for the SWIS
 - Background information
3. Basis for the New SWIS Exemption
 - Deterministic and risk-informed performance-based approaches
 - Application of risk-informed performance-based methodology
 - Change evaluation process
 - Assessments
4. Summary

Introduction & Purpose

- Discuss status of Farley's Kaowool issues
- Discuss SNC's application of risk-informed performance-based methodology for the Farley SWIS Appendix R 10 CFR 50.12 exemption
- Receive feedback from the NRC on the proposed approach

Appendix R Overview

Doug McKinney
Farley Licensing Manager

Background Information

- Kaowool related Appendix R exemption requests for Plant Farley were approved by the NRC during 1985 and 1986
- The 1986 exemption for the SWIS relied on Kaowool for protection of several cables
- On August 26, 1999, the NRC informed Farley that qualification tests did not demonstrate that Kaowool met regulatory requirements

Background Information (cont.)

- SNC re-evaluated the Appendix R program
- SNC planned modifications to eliminate dependence on Kaowool
 - 5 modifications completed
 - 27 modifications scheduled to be completed by the end of the spring 2006 outage
- SNC will change licensing documents

Background Information (cont.)

For the SWIS, three options were identified

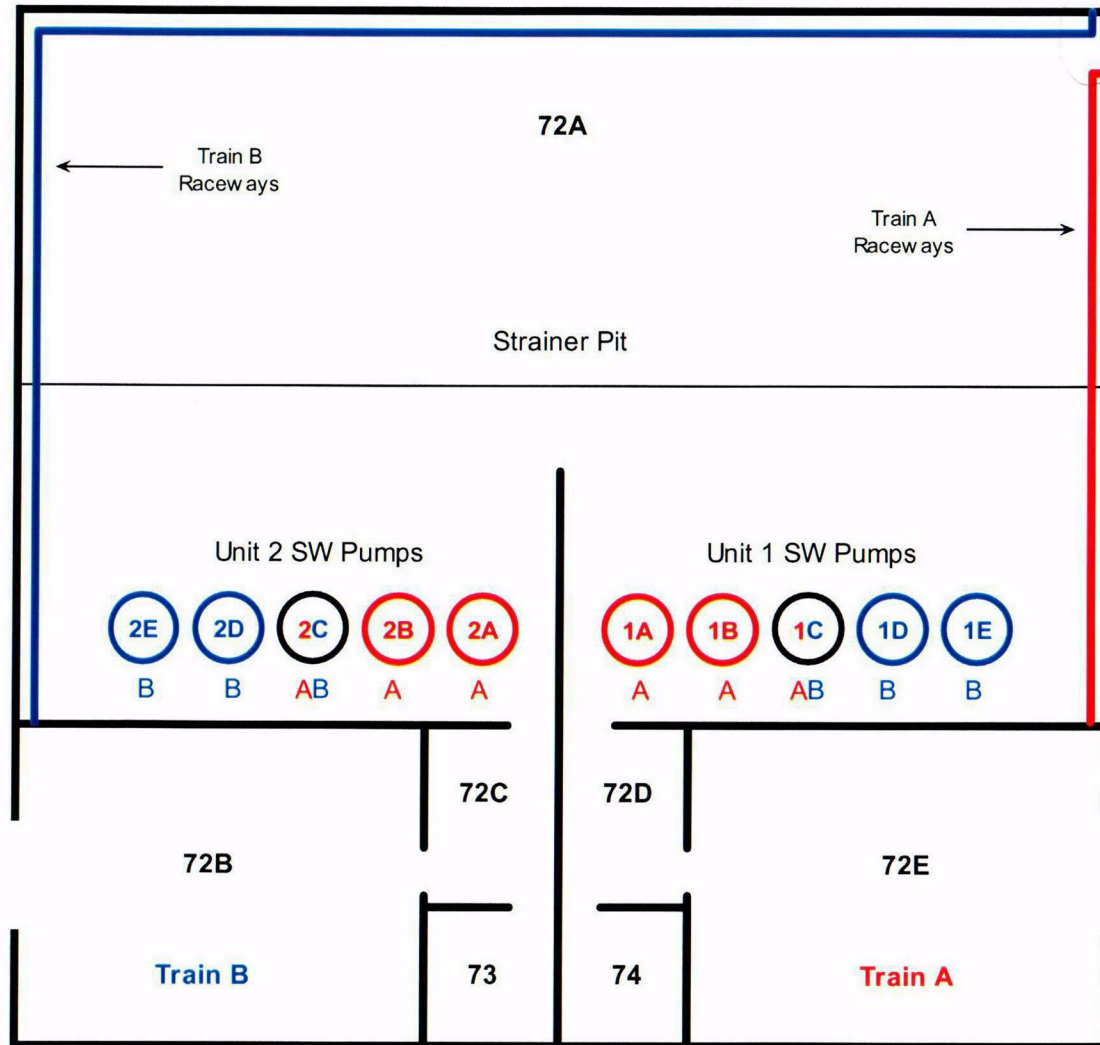
1. Comply with the Current Licensing Basis
2. Install alternate seal injection pump and reroute cables
3. Determine whether a risk-informed performance-based evaluation would justify not relying on Kaowool

make it
or
Hydra
oil based
Internal
Cooling
H₂O

Background Information (cont.)

- A risk-informed performance-based pilot study was completed
- SNC discussed proposed risk-informed performance-based exemption approach in previous meeting with the NRC
- A confirming risk-informed performance-based analysis was completed
- SNC plans modifications and new SWIS exemption

SWIS Plan View - Existing



Legend

Zone 72A - SW Pump Deck and Strainer Pit
 Zone 72B - Switchgear Room - Train B
 Zone 72C - 5kV Disconnect Switch - Train B
 Zone 72D - 5kV Disconnect Switch - Train A
 Zone 72E - Switchgear Room - Train A
 Zone 73 - Battery Room - Train B
 Zone 74 - Battery Room - Train A

Train A —
 Train B —

Current Exemption for the SWIS

Five of eleven specific configurations rely in part on Kaowool for exemptions from Section III.G.2 requirements:

- U1 Train A cables for Strainer Pit MOVs
- U2 Train A cables for Strainer Pit MOVs
- U2 Train A raceways for certain lube and cooling water pump cables
- Power cables to pumps
- Train A / Train B raceways in northeast corner

Basis for the New SWIS Exemption

Doug McKinney
Farley Licensing Manager

Deterministic Approach

- Modifications
- Deterministic reanalysis, confirming no spurious operation
- Creation of new fire areas
- One SW pump for fire scenario

Risk-Informed Performance-Based Approach

- Evaluated power cables to SW pumps
- Evaluated cable raceways in NE corner

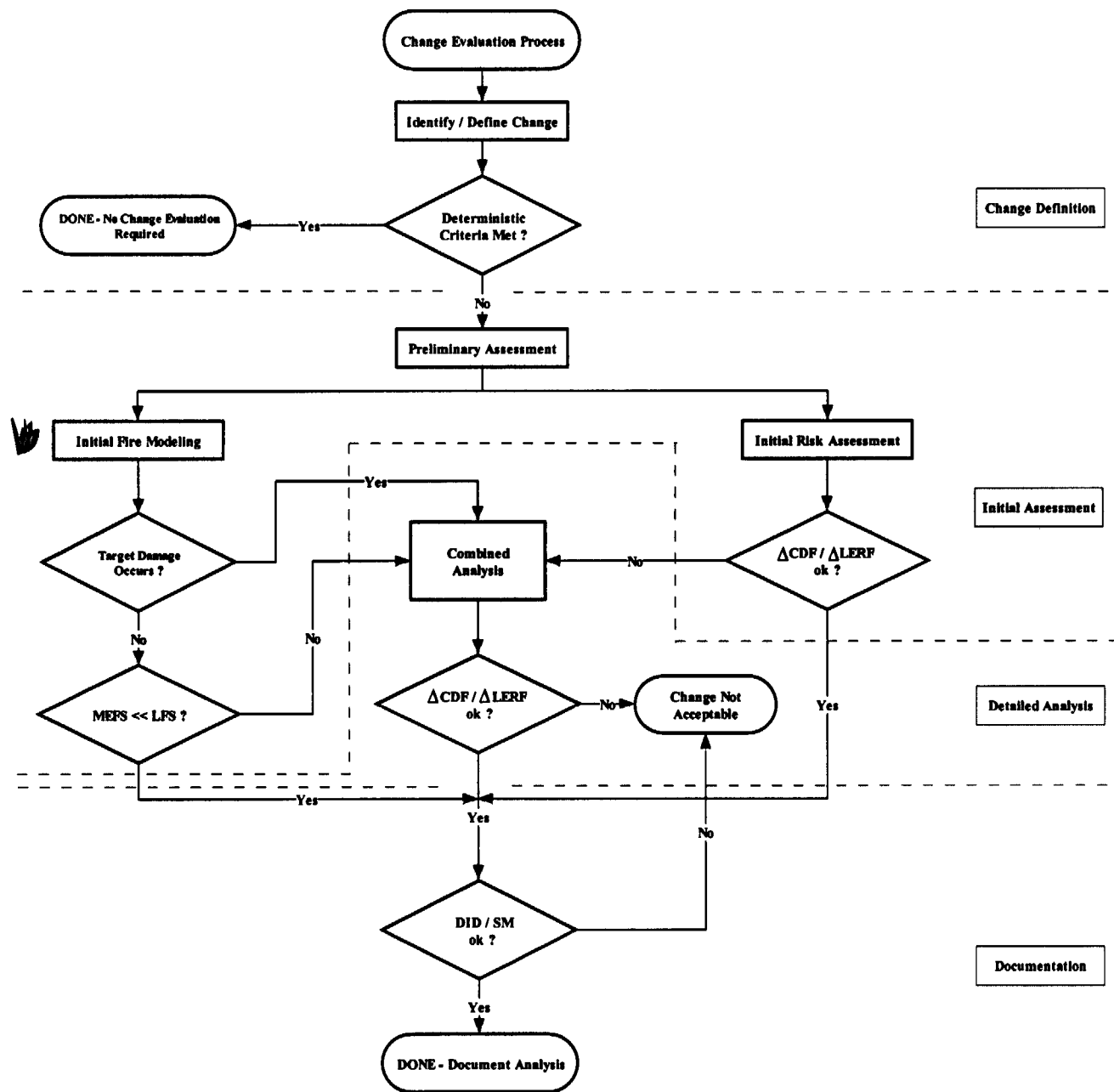
Application of Risk-Informed Performance-Based Methodology

- Support 10 CFR 50.12 exemption
- Based on RG 1.174 criteria
- Draft Section 8.3 of NEI Implementation Guide for NFPA 805

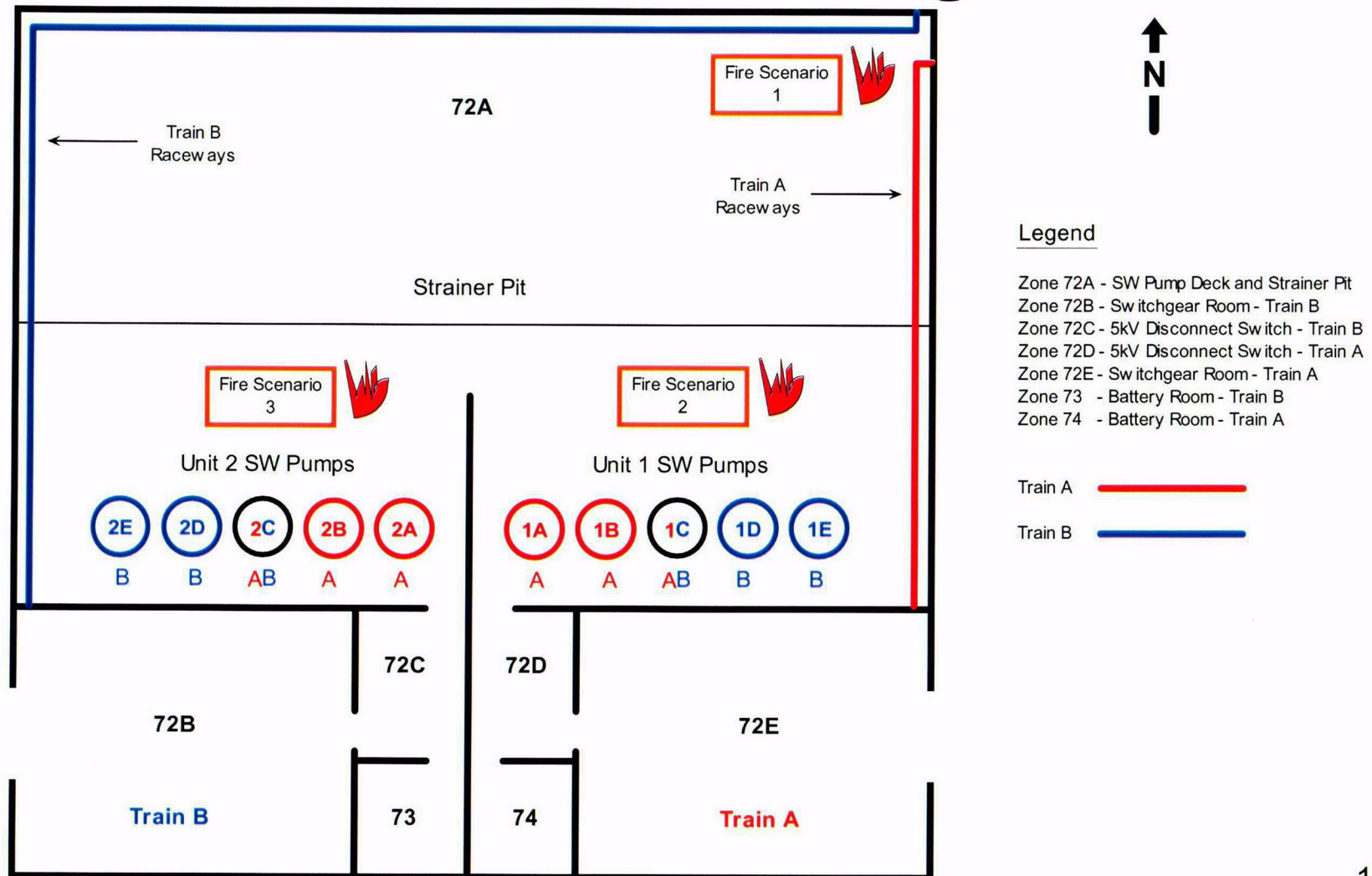
Change Evaluation Process

The Change Evaluation Process consisted of four major parts:

- Change Definition
- Initial Assessment
- Detailed Analysis
- Documentation



Preliminary Assessment – Initial Fire Modeling



Preliminary Assessment – Initial Risk Assessment

Determined that combined analysis was required
for SW pumps

Combined Analysis

- Fire modeling
 - One SW pump remains operable
- Fire risk analysis
 - CDF determined for one SW pump
 - RG 1.174 criteria met for SWIS
- Defense-In-Depth

Elimination of dependence on Kaowool meets NFPA 805 criteria to

 - Prevent fires from starting
 - Detect fires quickly and suppressing those that occur
 - Provide protection for systems and structures so that safe shutdown can be achieved
- Safety Margin
 - NRC criteria met

Summary

- Continue modifications – complete in 2006
- SWIS
 - Current licensing bases changes
 - Exemption based on risk-informed performance-based methodology
- New exemption will be submitted to NRC
- NRC feedback