



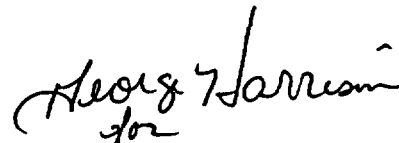
South Texas Project Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

July 15, 2003
NOC-AE-03001562
File No.: G02
10CFR50.71
STI: 31627656

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Monthly Operating Reports for June, 2003

Pursuant to 10CFR50.71(a) and South Texas Project Electric Generating Station (STPEGS) Technical Specification 6.9.1.5, attached are the Monthly Operating Reports for June 2003. If you should have any questions on this matter, please contact R.L. Hill at (361) 972-7667.


F.H. Mallen
General Manager,
Financial Support

Attachments: 1) STPEGS Unit 1 Monthly Operating Report – June 2003
2) STPEGS Unit 2 Monthly Operating Report – June 2003

TE24

cc:

(paper copy)

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Regional Administrator, Region IV
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SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 1
MONTHLY OPERATING REPORT
JUNE 2003
STP NUCLEAR OPERATING COMPANY
NRC DOCKET NO. 50-498
LICENSE NO. NPF-76

Approved By:


E.D. HALPIN


Date

MONTHLY SUMMARY

South Texas Project Unit 1 remained shutdown during the reporting period to continue repairs on bottom mounted instrumentation penetrations on the reactor pressure vessel.

OPERATING DATA REPORT

DOCKET NO. 50-498
UNIT 1
DATE July 3, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 6/1/03-6/30/03 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 3,853
MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1,250.6
DESIGN ELECTRICAL RATING (MWe-Net): 1,250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

| | THIS MONTH | YR TO DATE | CUMULATIVE |
|--|---------------|------------------|--------------------|
| 5. NUMBER OF HOURS REACTOR CRITICAL | <u>0.0</u> | <u>1,971.0</u> | <u>100,500.1</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. HOURS GENERATOR ON LINE | <u>0.0</u> | <u>1,963.7</u> | <u>98,856.9</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>0</u> | <u>7,348,061</u> | <u>369,298,524</u> |
| 10. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>0</u> | <u>2,463,746</u> | <u>120,679,801</u> |
| 11. REACTOR SERVICE FACTOR (%) | <u>0.0</u> | <u>45.4</u> | <u>77.2</u> |
| 12. REACTOR AVAILABILITY FACTOR (%) | <u>0.0</u> | <u>45.4</u> | <u>77.2</u> |
| 13. UNIT SERVICE FACTOR (%) | <u>0.0</u> | <u>45.2</u> | <u>76.0</u> |
| 14. UNIT AVAILABILITY FACTOR (%) | <u>0.0</u> | <u>45.2</u> | <u>76.0</u> |
| 15. UNIT CAPACITY FACTOR - Using MDC (%) | <u>0.0</u> | <u>45.4</u> | <u>74.1</u> |
| 16. UNIT CAPACITY FACTOR - Using DER (%) | <u>0.0</u> | <u>45.4</u> | <u>74.1</u> |
| 17. UNIT FORCED OUTAGE RATE (%) | <u>100.0</u> | <u>47.2</u> | <u>14.5</u> |
| 18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH): | <u>N/A</u> | | |
| 19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: | <u>8/6/03</u> | | |

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-498
UNIT 1
DATE July 3, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH JUNE

DAY AVERAGE DAILY POWER
 LEVEL
 (MWe-Net)

1 0

2 0

3 0

4 0

5 0

6 0

7 0

8 0

9 0

10 0

11 0

12 0

13 0

14 0

15 0

16 0

DAY AVERAGE DAILY POWER
 LEVEL
 (MWe-Net)

17 0

18 0

19 0

20 0

21 0

22 0

23 0

24 0

25 0

26 0

27 0

28 0

29 0

30 0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-498
 UNIT 1
 DATE July 3, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH JUNE

| No. | Date | ¹ Type | Duration (Hours) | ² Reason | ³ Method of Shutting Down Reactor | Licensee Event Report # | ⁴ System Code | ⁵ Component Code | Cause & Corrective Action to Prevent Recurrence |
|-------|----------|----------------------|---------------------|------------------------|--|-------------------------------|--------------------------------|-----------------------------------|--|
| 03-04 | 04/20/03 | F | 720.0 | F | 9 | 01-03-003 | RC | PEN | Investigate and repair bottom mounted instrumentation penetration indications. |

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Cont. of Existing
 Outage
 5-Reduction
 9-Other

⁴
 IEEE 805-1983

⁵
 IEEE 803-1983

PORVS AND SAFETY VALVE SUMMARY

There were no PORV or Safety Valves challenged during the reporting period.

SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 2
MONTHLY OPERATING REPORT
JUNE 2003
STP NUCLEAR OPERATING COMPANY
NRC DOCKET NO. 50-499
LICENSE NO. NPF-80

Approved By:


E.D. HALPIN


Date

MONTHLY SUMMARY

South Texas Project Unit 2 operated during the reporting period at full power with no unit shutdowns or significant power reductions.

OPERATING DATA REPORT

DOCKETNO. 50-499
UNIT 2
DATE July 3, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 6/1/03-6/30/03 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3,853
MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1,250.6
DESIGN ELECTRICAL RATING (MWe-Net): 1,250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

| | THIS MONTH | YR TO DATE | CUMULATIVE |
|---|------------------|-------------------|--------------------|
| 5. NUMBER OF HOURS REACTOR CRITICAL | <u>720.0</u> | <u>2,729.7</u> | <u>97,287.4</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. HOURS GENERATOR ON LINE | <u>720.0</u> | <u>2,696.1</u> | <u>94,988.5</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>2,748,240</u> | <u>10,099,874</u> | <u>354,513,524</u> |
| 10. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>908,292</u> | <u>3,345,510</u> | <u>115,523,477</u> |
| 11. REACTOR SERVICE FACTOR (%) | <u>100.0</u> | <u>62.9</u> | <u>79.1</u> |
| 12. REACTOR AVAILABILITY FACTOR (%) | <u>100.0</u> | <u>62.9</u> | <u>79.1</u> |
| 13. UNIT SERVICE FACTOR (%) | <u>100.0</u> | <u>62.1</u> | <u>77.2</u> |
| 14. UNIT AVAILABILITY FACTOR (%) | <u>100.0</u> | <u>62.1</u> | <u>77.2</u> |
| 15. UNIT CAPACITY FACTOR - Using MDC (%) | <u>100.9</u> | <u>61.6</u> | <u>75.1</u> |
| 16. UNIT CAPACITY FACTOR - Using DER (%) | <u>100.9</u> | <u>61.6</u> | <u>75.1</u> |
| 17. UNIT FORCED OUTAGE RATE (%) | <u>0.0</u> | <u>37.9</u> | <u>14.5</u> |

18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH): N/A

19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKETNO. 50-499
UNIT 2
DATE July 3, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH JUNE

DAY AVERAGE DAILY POWER
 LEVEL
 (MWe-Net)

1 1264

2 1264

3 1264

4 1263

5 1265

6 1265

7 1266

8 1263

9 1253

10 1254

11 1263

12 1264

13 1263

14 1263

15 1264

16 1264

DAY AVERAGE DAILY POWER
 LEVEL
 (MWe-Net)

17 1264

18 1263

19 1262

20 1260

21 1261

22 1257

23 1256

24 1258

25 1259

26 1259

27 1260

28 1261

29 1261

30 1261

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-499
 UNIT 2
 DATE July 3, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH JUNE

| No. | Date | 1 Type | Duration (Hours) | 2 Reason | 3 Method of Shutting Down Reactor | Licensee Event Report # | 4 System Code | 5 Component Code | Cause & Corrective Action to Prevent Recurrence |
|--|------|-----------|---------------------|-------------|---|-------------------------------|---------------------|------------------------|---|
| | | | | | | | | | |
| THERE WERE NO UNIT SHUTDOWNS OR SIGNIFICANT POWER REDUCTIONS DURING THE REPORTING PERIOD | | | | | | | | | |
| | | | | | | | | | |

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Cont. of Existing
 Outage
 5-Reduction
 9-Other

4
 IEEE 805-1983

5
 IEEE 803-1983

PORVS AND SAFETY VALVE SUMMARY

There were no PORV or Safety Valves challenged during the reporting period.