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July 10, 2003

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Robert Clark  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for June 2003  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of June 2003.

Very truly yours,

*Bob Papp for*  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Robert Clark (Mail Stop O-8E9)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

# OPERATING DATA REPORT

-1-

50-244

July 10, 2003

COMPLETED BY:

John V. Walden  
John V. Walden

TELEPHONE (585) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: June, 2003

3. Design Electric Rating (Net MWe): 470

4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative*
5. Number of hours Reactor Was Critical	<u>720.0</u>	<u>4343.0</u>	<u>243359.9</u>
6. Hours Generator On-line	<u>720.0</u>	<u>4332.1</u>	<u>240191.2</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>355748.0</u>	<u>2143536.4</u>	<u>109472445.4</u>

\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

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UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
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### UNIT SHUTDOWN

REPORTING PERIOD: June 2003  
(Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS  COMMENTS

SUMMARY: The unit operated at full power for the entire of the month of June. Average power for the month of June was 99.7%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)