



Entergy Nuclear Northeast
Indian Point Energy Center
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Fred Dacimo
Vice President, Operations

July 15, 2003
NL-03-121

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for June 2003

Dear Sir:

The attached monthly operating report, for the month of June 2003, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Entergy is making no commitments in this letter. Should you have any questions regarding this submittal, please contact Mr. John McCann, Manager, Licensing, Indian Point Entergy Center at (914) 734-5074.

Sincerely yours,

A handwritten signature in black ink, appearing to be "Fred R. Dacimo", written over the typed name.

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511-0337

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

DOCKET NO. 50-286
UNIT: Indian Point 3
DATE: 7-07-03
COMPLETED BY: T. Orlando
TELEPHONE NO: (914) 736-8340
LETTER NO: NL-03-121
ATTACHMENT
PAGE 1 of 4

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343	235,624
12. Number Of Hours Reactor Was Critical	620.35	3,620.32	149,858.48
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	600.08	3,513.2	146,921.05
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1,823,659	10,535,982	423,260,866
17. Gross Electrical Energy Generated (MWH)	611,436	3,525,366	136,125,539
18. Net Electrical Energy Generated (MWH)	590,654	3,412,074	131,448,948
19. Unit Service Factor	83.3	80.9	62.4
20. Unit Availability Factor	83.3	80.9	62.4
21. Unit Capacity factor (Using MDC Net)	83.8	80.3	58.5*
22. Unit Capacity Factor (Using DER Net)	83.8	80.3	57.8*
23. Unit Forced Outage Rate	2.0	2.9	22.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages

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PAGE 2 of 4

AVERAGE DAILY UNIT POWER LEVEL

MONTH June 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	997	17	997
2	997	18	997
3	997	19	997
4	995	20	996
5	995	21	997
6	995	22	735
7	995	23	0
8	996	24	0
9	996	25	0
10	997	26	0
11	998	27	128
12	997	28	839
13	996	29	992
14	997	30	991
15	997	31	---
16	996		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO.

UNIT:

DATE:

COMPLETED BY:

TELEPHONE NO.

LETTER NO:

50-286Indian Point 37-07-03T. Orlando(914) 736-8340NL-03-121

ATTACHMENT

PAGE 3 of 4

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH June 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
6	030622	F	12	A	3	2003-003-00	XX	XXXXXX	Automatic shutdown due to failure of 345 KV Main Output Breaker No. 3.
7	030623	S	107.92	B	N/A	N/A	CA	INSTRU	Transitioned to scheduled outage in order to repair No. 5 Incore Instrument Tube Seal (Conoseal) which had been previously identified leaking.

(1) Type: F: Forced
S: Scheduled

(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4) Exhibit G – Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

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	PAGE 4 of 4

SUMMARY OF OPERATING EXPERIENCE

June 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 600.08 hours, producing a gross electrical energy generation of 611,436 MWH.

On June 22, at 1742 hours, the unit experienced an automatic reactor shutdown due to the failure of 345 KV Main Output Breaker No. 3.

A decision was made to proceed to Mode 5 (cold shutdown) in order to make repairs to No. 5 Incore Instrument Tube Seal (Conoseal) which had been previously identified as leaking. The unit was stabilized in Mode 5 on June 23, at 1304 hours.

Following successful repairs to No. 5 Conoseal, the unit entered Mode 4 (hot shutdown) on June 25, at 1916 hours. The reactor was brought critical on June 27, at 1737 hours. The unit achieved full load on June 28, at 0600 hours, and remained on line at full power for the remainder of the reporting period.