



Florida Power & Light Company, 6501 S. Ocean Drive, Jensen Beach, FL 34957

July 15, 2003

L-2003-177
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the June 2003 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

William Jefferson, Jr.
Vice President
St. Lucie Plant

WJ/spt

Attachments

IE24

DOCKET NO.: 50-335
UNIT NAME: St. Lucie Unit 1
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORTING PERIOD: June 2003

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)_____	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	720	4343	189127
4. Number of Hours Generator On Line_____	720	4343	187293.3
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	614690	3728047	153324181

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie Unit 1
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORT MONTH: June 2003

Unit 1 operated at essentially full power through the entire month of June.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
UNIT: St. Lucie Unit 1
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORT MONTH: June 2003

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 1 operated at essentially full power for the entire month of June.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

DOCKET NO.: 50-389
UNIT NAME: St. Lucie Unit 2
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORTING PERIOD: June 2003

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)_____	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	432.3	3001.2	151759.8
4. Number of Hours Generator On Line_____	357.6	2896.45	149896.75
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	230926	2345223	123503936

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie Unit 2
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORT MONTH: June 2003

Unit 2 was offline for refueling and maintenance at the beginning of the month. On June 9, unit returned to service and power ascension testing began. On June 11, reactor and turbine tripped due to high steam generator level caused by a feedwater valve problem. On June 17, unit returned to service and power ascension testing resumed.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
UNIT: St. Lucie Unit 2
DATE: July 3, 2003
COMPLETED BY: J. A. Rogers
TELEPHONE: (772) 467-7296

REPORT MONTH: June 2003

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
5	4/21/03	S	196.9	C	1	Unit 2 remained offline from previous reporting period for refueling and maintenance.
6	6/9/03	S	0.0	B	5	Unit 2 undergoing power ascension testing.
7	6/11/03	F	165.5	A	3	Unit 2 experienced reactor and turbine automatic trip due to high steam generator level caused by a feedwater valve problem. (LER 389 2003-003)
8	6/17/03	S	0.0	B	4	Unit 2 undergoing power ascension testing.

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 Method
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