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Craig Anderson
Vice President
Operations ANO

2CAN060303

June 30, 2003

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: License Amendment Request
Revision of Section 6.0, Administrative Controls
Arkansas Nuclear One, Unit 2
Docket No. 50-368
License No. NPF-6

REFERENCES: 1. Letter dated January 31, 2002, License Amendment Request
Revision of Section 6.0, Administrative Controls for Consistency with
ANO-1 Improved Technical Specifications (2CAN010203)
2. Letter dated June 26, 2002, Revision of Section 6.0, Administrative
Controls For Consistency with ANO-1 Improved Technical
Specifications (2CAN060203)
3. Letter dated July 18, 2002, Supplement to Amendment Request to
Revise Section 6.0, Administrative Controls (2CAN070204)

Dear Sir or Madam:

Pursuant to 10 CFR 50.90, Entergy Operations, Inc. (Entergy) hereby requests the following amendment for Arkansas Nuclear One, Unit 2 (ANO-2): 1) reorganization of the ANO-2 Technical Specifications (TS) Section 6.0, Administrative Controls; 2) modification of the actions and surveillance requirements (SRs) of various other TSs to support the reorganization of Section 6.0; 3) modification to several actions and SRs that are related to systems that are shared by ANO-2 and ANO, Unit 1 (ANO-1); and 4) changes to various TS bases as needed to support the above changes.

This letter supercedes the previous submittals related to the revision of TS Section 6.0 (References 1, 2, and 3). The license amendment request currently in review at the NRC for the extension of the ANO-2 Emergency Diesel Generator Allowable Outage Time affects pages in this submittal.

The proposed change has been evaluated in accordance with 10 CFR 50.91(a)(1) using criteria in 10 CFR 50.92(c) and it has been determined that this change involves no significant hazards considerations. The bases for these determinations are included in the attached submittal.

AOO1

The proposed change includes new commitments as summarized in Attachment 4. The NRC has approved similar Technical Specification changes for Nine Mile Point Unit 1.

Entergy requests approval of the proposed amendment by October 15, 2003 in order to provide an implementation period between the ANO refueling outages. Once approved, the amendment shall be implemented within 120 days. Although this request is neither exigent nor emergency, your prompt review is requested.

If you have any questions or require additional information, please contact Dana Millar at 601-368-5445.

I declare under penalty of perjury that the foregoing is true and correct. Executed on June 30, 2003.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dana Millar', is written over a horizontal line.

CGA/dm

Attachments:

- 1. Analysis of Proposed Technical Specification Change**
- 2. Proposed Technical Specification Changes (mark-up)**
- 3. Changes to Technical Specification Bases Pages – For Information Only**
- 4. List of Regulatory Commitments**
- 5. Proposed Technical Specification Changes (clean pages)**

cc: Mr. Thomas P. Gwynn
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
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NRC Senior Resident Inspector
Arkansas Nuclear One
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U. S. Nuclear Regulatory Commission
Attn: Mr. Thomas W. Alexion MS O-7D1
Washington, DC 20555-0001

Mr. Bernard R. Bevill
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