

JUN 11 2003

LR-N03-0259



U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Gentlemen:

**MONTHLY OPERATING REPORT  
SALEM GENERATING STATION UNIT 2  
DOCKET NO. 50-311**

In compliance with Section 6.9, Reporting Requirements for the Salem Unit 2 Technical Specifications, the operating statistics for May 2003 are being forwarded.

Sincerely,

A handwritten signature in black ink, appearing to read "Lon Waldinger", written over the printed name and title.

Lon Waldinger  
Operations Director

Attachments

C Distribution

JE24

DOCKET NO.: 50-311  
 UNIT: Salem 2  
 DATE: 6/6/03  
 COMPLETED BY: F. Todd  
 TELEPHONE: (856) 339-1316

Reporting Period May 2003

### OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)  
 Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical  
 No. of hours generator was on line (service hours)  
 Unit reserve shutdown hours  
 Net Electrical Energy (MWH)

<b>1131</b>		
<b>1092</b>		
<b>Month</b>	<b>Year-to-date</b>	<b>Cumulative</b>
<b>744</b>	<b>3554</b>	<b>123970</b>
<b>744</b>	<b>3541</b>	<b>120499</b>
<b>0</b>	<b>0</b>	<b>0</b>
<b>818853</b>	<b>3956692</b>	<b>123145667</b>

### UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT

#### (1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

#### (2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-311  
UNIT: Salem 2  
DATE: 6/6/03  
COMPLETED BY: R. Ritzman  
TELEPHONE: (856) 339-1445

**Summary Of Monthly Operating Experience**

- Salem 2 entered the month at approximately 100% power.
- On May 10, power was reduced to approximately 47% for planned Turbine Control Valve Testing.
- On May 11, after power had been restored, power was reduced to approximately 51% to reseal the 2C MSR Drain Tank Relief Valve. Power was returned to approximately 100% later that day.
- At the end of the month, Salem 2 completed 60 days of continuous on-line operation.