

JUN 06 2003



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**CORE OPERATING LIMITS REPORT - CYCLE 12
HOPE CREEK GENERATING STATION
FACILITY OPERATING LICENSE NPF-57
DOCKET NO. 50-354**

In accordance with section 6.9.1.9 of the Hope Creek Technical Specifications, PSEG Nuclear LLC submits Revision 0 of the Core Operating Limits Report (COLR) for Hope Creek Cycle 12 (NFS-0226, Rev. 0) in Attachment 1 to this letter.

Should you have any questions, please contact Mr. Paul Duke at (856) 339-1466.

Sincerely,

A handwritten signature in black ink, appearing to read "G. Salamon", written over a horizontal line.

G. Salamon
Manager - Nuclear Safety & Licensing

Attachment

A001

JUN 06 2003

**C Mr. H. J. Miller, Administrator - Region I
U. S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406**

**Mr. R. Ennis, Licensing Project Manager - Hope Creek
U. S. Nuclear Regulatory Commission
Mail Stop 8B1
Washington, DC 20555**

USNRC Senior Resident Inspector - Hope Creek (X24)

**Mr. K. Tosch, Manager IV
Bureau of Nuclear Engineering
PO Box 415
Trenton, NJ 08625**

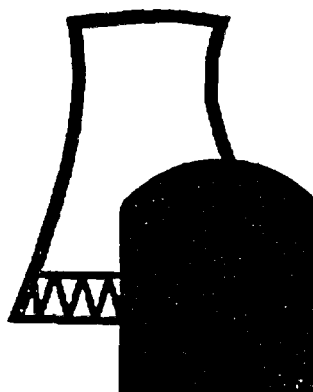
NFS-0226, Rev. 0

Hope Creek Generating Station

Core Operating Limits Report

Cycle 12/ Reload 11

Effective Date: 5/7/03



Prepared By: Steven M. Bier Date: 5/6/03
Steven Bier, Nuclear Fuels Lead Engineer

Reviewed By: Shie-Jeng Peng Date: 5/6/03
Shie-Jeng Peng, Nuclear Fuels Senior Engineer

Concurrence By: Francis J. Sajin Date: 5/6/03
for DV Notigan
Donald Notigan, Supervisor
Hope Creek Nuclear Fuels

Approved By: Mike Mannion Date: 5/6/03
Mike Mannion, Manager
Nuclear Fuels/Reactor Engineering

Table of Contents

Section	Description	Page
1.0	INTRODUCTION	5
2.0	TECHNICAL SPECIFICATIONS THAT REFERENCE THE COLR	6
2.1	AVERAGE PLANAR LINEAR HEAT GENERATION RATE	7
2.2	MINIMUM CRITICAL POWER RATIO	36
2.3	LINEAR HEAT GENERATION RATE	48
3.0	REFERENCES	50

List of Tables

Table	Description	Page
Table 2.1-1:	APLHGR Data for Fuel Bundle HF09 (Two Recirculation Loop Operation)	9
Table 2.1-2:	APLHGR Data for Fuel Bundle HF09 (Single Recirculation Loop Operation)	10
Table 2.1-3:	APLHGR Data for Fuel Bundle PA10 (Two Recirculation Loop Operation)	13
Table 2.1-4:	APLHGR Data for Fuel Bundle PA10 (Single Recirculation Loop Operation)	14
Table 2.1-5:	APLHGR Data for Fuel Bundle PB10 (Two Recirculation Loop Operation)	17
Table 2.1-6:	APLHGR Data for Fuel Bundle PB10 (Single Recirculation Loop Operation)	18
Table 2.1-7:	APLHGR Data for Fuel Bundle PC11 (Two Recirculation Loop Operation)	21
Table 2.1-8:	APLHGR Data for Fuel Bundle PC11 (Single Recirculation Loop Operation)	22
Table 2.1-9:	APLHGR Data for Fuel Bundle PD11 (Two Recirculation Loop Operation)	25
Table 2.1-10:	APLHGR Data for Fuel Bundle PD11 (Single Recirculation Loop Operation)	26
Table 2.1-11:	APLHGR Data for Fuel Bundle PE12 (Two Recirculation Loop Operation)	29
Table 2.1-12:	APLHGR Data for Fuel Bundle PE12 (Single Recirculation Loop Operation)	30
Table 2.1-13:	APLHGR Data for Fuel Bundle PF12 (Two Recirculation Loop Operation)	33
Table 2.1-14:	APLHGR Data for Fuel Bundle PF12 (Single Recirculation Loop Operation)	34
Table 2.2-1:	Nominal Scram Speed	36
Table 2.2-2:	Hope Creek Cycle 12 MCPR Operating limits: Cycle Exposure \leq 9179MWd/MTU	37
Table 2.2-3:	Hope Creek Cycle 12 MCPR Operating limits: Cycle Exposure $>$ 9179MWd/MTU	38

List of Figures

Figures	Description	Page
Figure 2.1-1:	Lattice Definitions for Fuel Bundle HF09	8
Figure 2.1-2:	APLHGR Limit for Fuel Bundle HF09	11
Figure 2.1-3:	Lattice Definitions for Fuel Bundle PA10	12
Figure 2.1-4:	APLHGR Limit for Fuel Bundle PA10	15
Figure 2.1-5:	Lattice Definitions for Fuel Bundle PB10	16
Figure 2.1-6:	APLHGR Limit for Fuel Bundle PB10	19
Figure 2.1-7:	Lattice Definitions for Fuel Bundle PC11	20
Figure 2.1-8:	APLHGR Limit for Fuel Bundle PC11	23
Figure 2.1-9:	Lattice Definitions for Fuel Bundle PD11	24
Figure 2.1-10:	APLHGR Limit for Fuel Bundle PD11	27
Figure 2.1-11:	Lattice Definitions for Fuel Bundle PE12	28
Figure 2.1-12:	APLHGR Limit for Fuel Bundle PE12	31
Figure 2.1-13:	Lattice Definitions for Fuel Bundle PF12	32
Figure 2.1-14:	APLHGR Limit for Fuel Bundle PF12	35
Figure 2.2-1:	Flow Dependent MCPR Limit	39
Figure 2.2-2:	Power Dependent MCPR Limit: NSS, Cycle Exposure $\leq 9179\text{MWd/MTU}$, EOC-RPT Operable	40
Figure 2.2-3:	Power Dependent MCPR Limit: TSSS, Cycle Exposure $\leq 9179\text{MWd/MTU}$, EOC-RPT Operable	41
Figure 2.2-4:	Power Dependent MCPR Limit: NSS, Cycle Exposure $\leq 9179\text{MWd/MTU}$, EOC-RPT Inoperable	42
Figure 2.2-5:	Power Dependent MCPR Limit: TSSS, Cycle Exposure $\leq 9179\text{MWd/MTU}$, EOC-RPT Inoperable	43
Figure 2.2-6:	Power Dependent MCPR Limit: NSS, Cycle Exposure $> 9179\text{MWd/MTU}$, EOC-RPT Operable	44
Figure 2.2-7:	Power Dependent MCPR Limit: TSSS, Cycle Exposure $> 9179\text{MWd/MTU}$, EOC-RPT Operable	45
Figure 2.2-8:	Power Dependent MCPR Limit: NSS, Cycle Exposure $> 9179\text{MWd/MTU}$, EOC-RPT Inoperable	46
Figure 2.2-9:	Power Dependent MCPR Limit: TSSS, Cycle Exposure $> 9179\text{MWd/MTU}$, EOC-RPT Inoperable	47
Figure 2.3-1:	Exposure Dependent LHGR Limits	49

1.0 INTRODUCTION

The purpose of this report is to provide the Core Operating Limits for Hope Creek Generation Station Unit 1 Cycle 12/ Reload 11 operation. In addition, this report will provide cycle information on single recirculation loop operation, nominal scram speed and determination of the Core Maximum Fraction of Limiting Power Density. Finally, this report also provides a reference to the most recent revision of the implemented approved methodology. The limits presented here correspond to the core thermal limits for Average Planar Linear Heat Generation Rate (APLHGR), Minimum Critical Power Ratio (MCPR), Power dependent MCPR ($MCPR_p$), Flow dependent MCPR ($MCPR_f$) and Linear Heat Generation Rate (LHGR).

These operating limit values have been determined using NRC approved methods contained in the Reference Safety Report for Boiling Water Reactor Reload Fuel [1], CENPD-300-P-A (Revision 0), and GESTAR-II [5], NEDE-24011-P-A (Revision 13) and are established such that all applicable fuel thermal-mechanical, core thermal-hydraulic, ECCS, and nuclear limits such as shutdown margin, and transient and accident analysis limits are met.

Hope Creek Technical Specifications Section 3.2 references this report as the source for certain LIMITING CONDITIONS FOR OPERATION. These are included in section 2 of this document. Hope Creek Technical Specification 6.9.1.9 also requires that this report, including any mid cycle revisions, shall be provided, upon issuance, to the NRC.

This document is specific to Hope Creek Generating Station Unit 1 Cycle 12 / Reload 11 and shall not be applicable to any other core or cycle design. The thermal limits contained in this report are applicable whether the Crossflow™ correction factor is applied or not applied. This report is applicable for Cycle 12 operation from the date of issuance through the end of effective full power capability or a cycle exposure of 13324MWd/MTU, whichever occurs first [2]. End of effective full power capability is reached when 100% rated power can no longer be maintained by increasing core flow (up to 105% of rated core flow), at rated feedwater temperatures, in the all-rods-out configuration.

2.0 TECHNICAL SPECIFICATIONS THAT REFERENCE THE COLR

The TECHNICAL SPECIFICATIONS THAT REFERENCE THE COLR presented in this section are referenced by the Hope Creek Technical Specifications.

<u>Tech. Spec.</u>	<u>Title</u>
2.1	Safety Limit Bases
3/4.2.1	Average Planar Linear Generation Rate
3/4.2.3	Minimum Critical Power Ratio
3/4.2.4	Linear Heat Generation Rate
3/4.4.1	Recirculation System Recirculation Loops
3/4.2b	Power Distribution Bases
3/4.2.1b	Average Planar Linear Heat Generation Rate
6.9.1.9	Administrative Controls, Core Operating Limits Report

2.1 AVERAGE PLANAR LINEAR HEAT GENERATION RATE

LIMITING CONDITION FOR OPERATION:

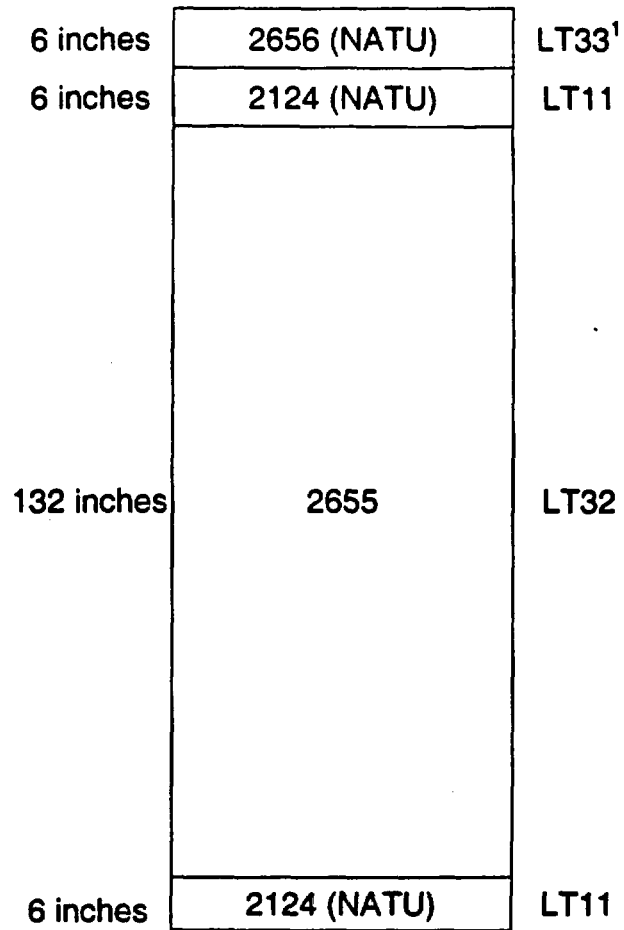
All AVERAGE PLANAR LINEAR HEAT GENERATION RATES (APLHGRs) for each type of fuel as a function of AVERAGE PLANAR EXPOSURE shall not exceed the limits specified in Table 2.1-1, Table 2.1-3, Table 2.1-5, Table 2.1-7, Table 2.1-9, Table 2.1-11 and Table 2.1-13.

When the Technical Specification Section 3/4.4.1 ACTION statement a.1.d is entered from that section's LCO, reduce the Maximum Average Planar Linear Heat Generation Rate (MAPLHGR) limit to a value specified in Table 2.1-2, Table 2.1-4, Table 2.1-6, Table 2.1-8, Table 2.1-10, Table 2.1-12 and Table 2.1-14.

When hand calculations are required, all AVERAGE PLANAR LINEAR HEAT GENERATION RATES (APLHGRs) for each type of fuel as a function of AVERAGE EXPOSURE shall not exceed the limits specified in Figures 2.1-2, 2.1-4, 2.1-6, 2.1-8, 2.1-10, 2.1-12 and 2.1-14.

NOTE

Figures 2.1-2, 2.1-4, 2.1-6, 2.1-8, 2.1-10, 2.1-12 and 2.1-14 graphically represent the limiting column of Tables 2.1-1 through 2.1-14.



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

1. These lattice designators (prefixed with LT) are used in the Core Monitoring System.

Figure 2.1-1: Lattice Definitions for Fuel Bundle HF09
(Reference 6)

Table 2.1-1: APLHGR Data for Fuel Bundle HF09
(Two Recirculation Loop Operation)

Lattice Exposure		Lattice APLHGR Limit (Kw/ft) ¹			
GWD/STU	MWD/MTU	#2124	#2655	#2656	Limiting
0.00	0.0	11.89	11.87	11.89	11.87
0.20	220.5	11.92	11.91	11.92	11.91
1.00	1102.3	12.05	12.03	12.05	12.03
2.00	2204.6	12.27	12.21	12.27	12.21
3.00	3306.9	12.34	12.40	12.49	12.40
4.00	4409.2	12.37	12.62	12.69	12.62
5.00	5511.5	12.40	12.85	12.73	12.85
6.00	6613.8	12.43	13.01	12.76	13.01
7.00	7716.1	12.46	13.15	12.79	13.15
8.00	8818.4	12.48	13.30	12.81	13.30
9.00	9920.7	12.50	13.43	12.83	13.43
10.00	11023.0	12.52	13.50	12.85	13.50
12.50	13778.8	12.36	13.49	12.73	13.49
15.00	16534.5	11.98	13.17	12.34	13.17
20.00	22046.0	11.20	12.54	11.56	12.54
25.00	27557.5	10.42	11.75	10.78	11.75
35.00	38580.5	8.87	10.30	9.23	10.30
45.00	49603.5	6.00	9.03	6.76	9.03
46.61	51378.2	5.18	8.29		8.29
47.85	52745.1		7.71	5.31	7.71
52.05	57374.7		5.77		5.77

1. See Figure 2.1-1 for the Lattice Definitions for this fuel assembly.

Table 2.1-2: APLHGR Data for Fuel Bundle HF09
(Single Recirculation Loop Operation)

Lattice Exposure		Lattice APLHGR Limit (Kw/ft) ¹			
GWD/STU	MWD/MTU	#2124	#2655	#2656	Limiting
0.00	0.0	10.23	10.21	10.23	10.21
0.20	220.5	10.25	10.24	10.25	10.24
1.00	1102.3	10.36	10.35	10.36	10.35
2.00	2204.6	10.55	10.50	10.55	10.50
3.00	3306.9	10.61	10.66	10.74	10.66
4.00	4409.2	10.64	10.85	10.91	10.85
5.00	5511.5	10.66	11.05	10.95	11.05
6.00	6613.8	10.69	11.19	10.97	11.19
7.00	7716.1	10.72	11.31	11.00	11.31
8.00	8818.4	10.73	11.44	11.02	11.44
9.00	9920.7	10.75	11.55	11.03	11.55
10.00	11023.0	10.77	11.61	11.05	11.61
12.50	13778.8	10.63	11.60	10.95	11.60
15.00	16534.5	10.30	11.33	10.61	11.33
20.00	22046.0	9.63	10.78	9.94	10.78
25.00	27557.5	8.96	10.11	9.27	10.11
35.00	38580.5	7.63	8.86	7.94	8.86
45.00	49603.5	5.16	7.77	5.81	7.77
46.61	51378.2	4.45	7.13		7.13
47.85	52745.1		6.63	4.57	6.63
52.05	57374.7		4.96		4.96

1. See Figure 2.1-1 for the Lattice Definitions for this fuel assembly.

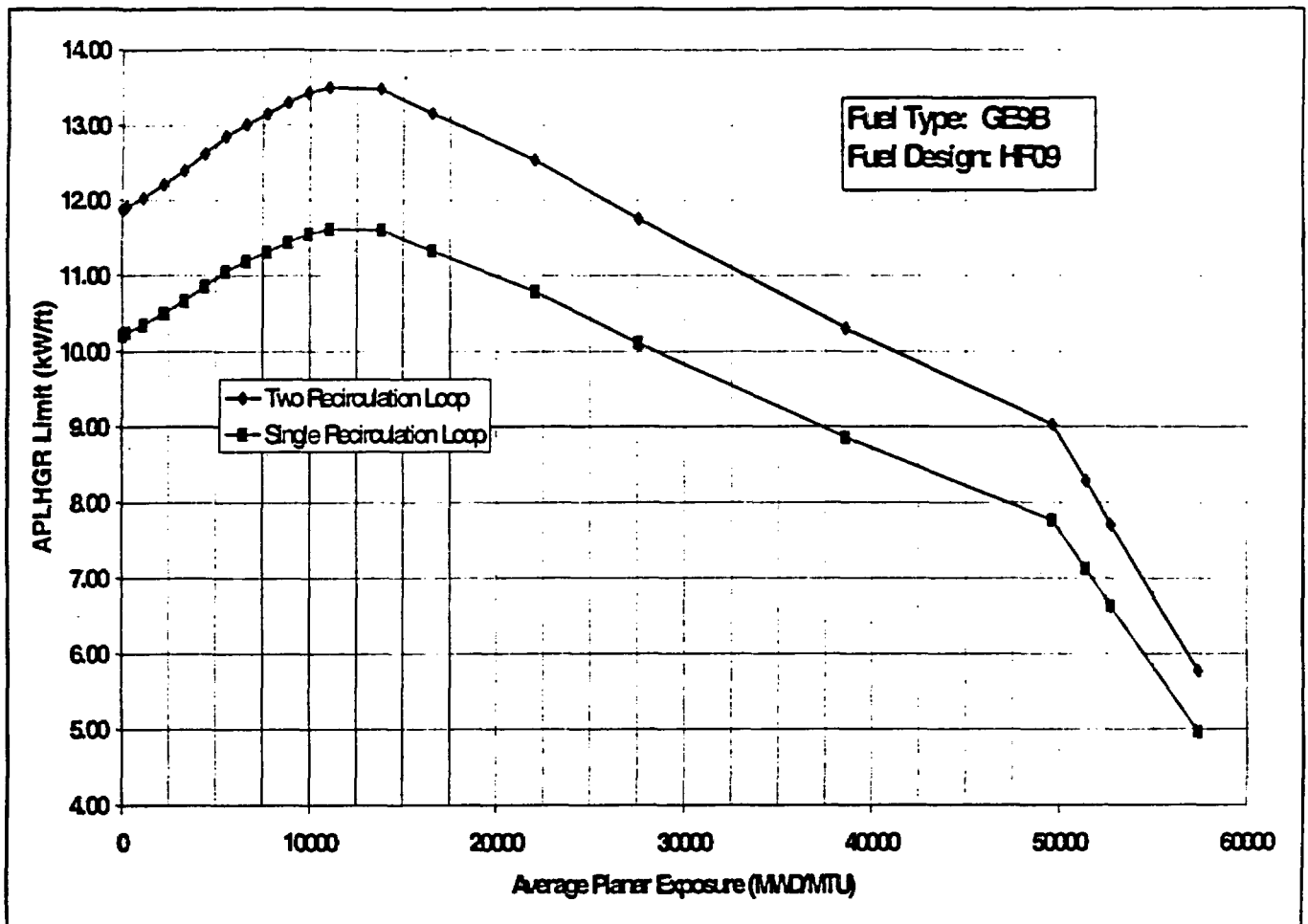
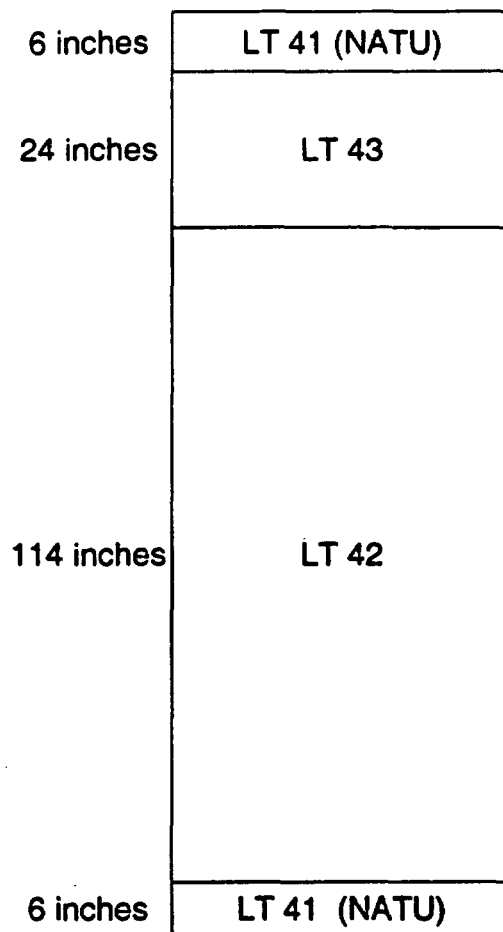


Figure 2.1-2: APLHGR Limit for Fuel Bundle HF09



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

1. **These lattice designators (prefixed with LT) are used in the Core Monitoring System.**

Figure 2.1-3: Lattice Definitions for Fuel Bundle PA10

(Reference 7)

Table 2.1-3: APLHGR Data for Fuel Bundle PA10
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹		
	LT 41, 42	LT 43	Limiting
0	9.1	9.1	9.1
350	9.1	9.1	9.1
1000	9.2	9.2	9.2
7000	-----	9.2	9.2
9500	9.2	8.9	8.9
10000	9.1	-----	8.9
14000	8.5	8.5	8.5
18000	8.0	8.0	8.0
22000	7.6	7.6	7.6
24000	7.7	7.7	7.7
26000	8.4	8.4	8.4
28000	8.4	8.4	8.4
34000	8.4	8.4	8.4
42000	8.4	8.4	8.4
52000	8.2	8.2	8.2
54000	8.1	8.1	8.1
59000	7.9	7.9	7.9

1. See Figure 2.1-3 for the Lattice Definitions for this fuel assembly.

Table 2.1-4: APLHGR Data for Fuel Bundle PA10
(Single Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹		
	LT 41, 42	LT 43	Limiting
0	8.2	8.2	8.2
350	8.2	8.2	8.2
1000	8.3	8.3	8.3
7000	-----	8.3	8.3
9500	8.3	8.0	8.0
10000	8.2	-----	8.0
14000	7.7	7.7	7.7
18000	7.2	7.2	7.2
22000	6.8	6.8	6.8
24000	6.9	6.9	6.9
26000	7.6	7.6	7.6
28000	7.6	7.6	7.6
34000	7.6	7.6	7.6
42000	7.6	7.6	7.6
52000	7.4	7.4	7.4
54000	7.3	7.3	7.3
59000	7.1	7.1	7.1

1. See Figure 2.1-3 for the Lattice Definitions for this fuel assembly.

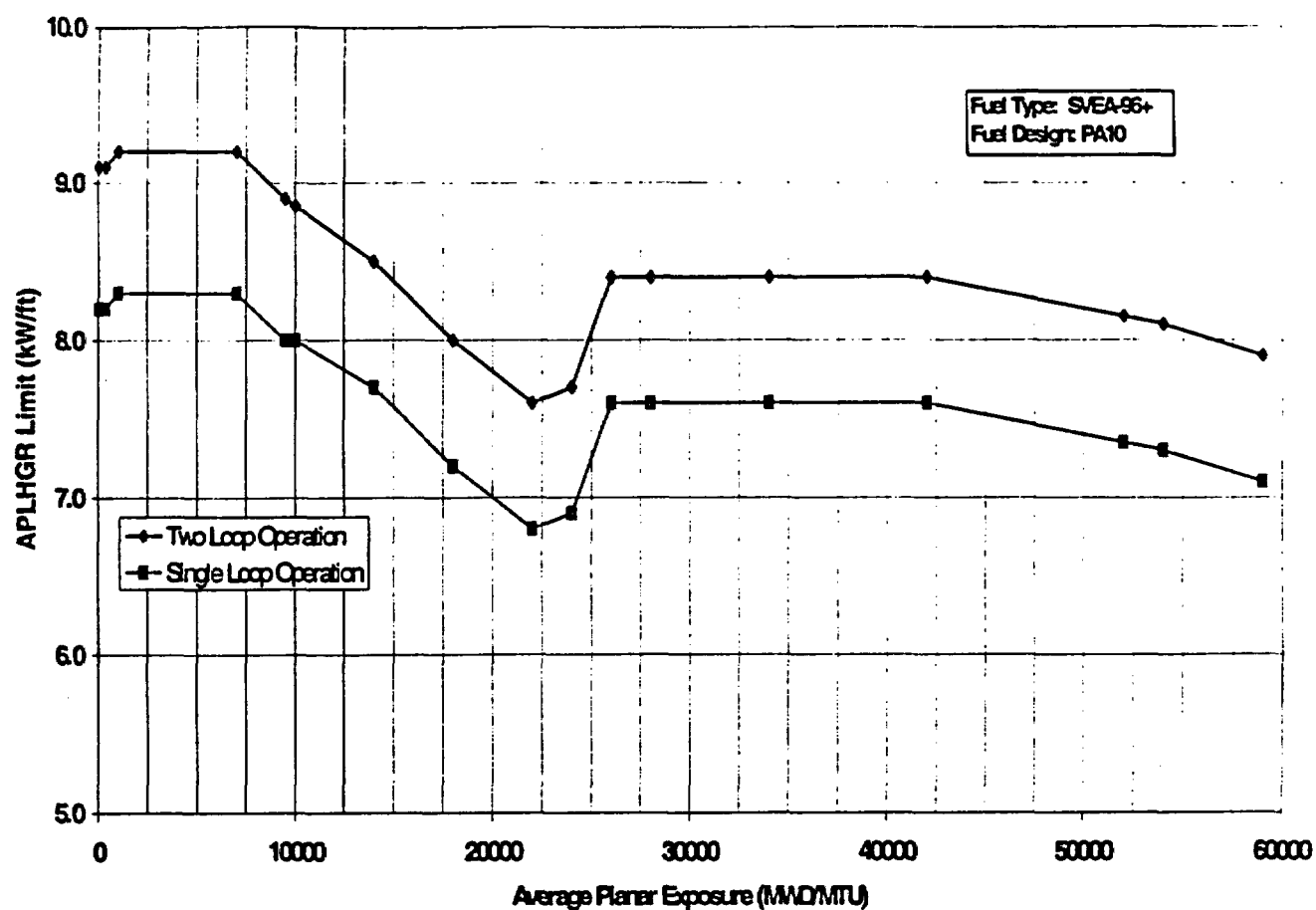
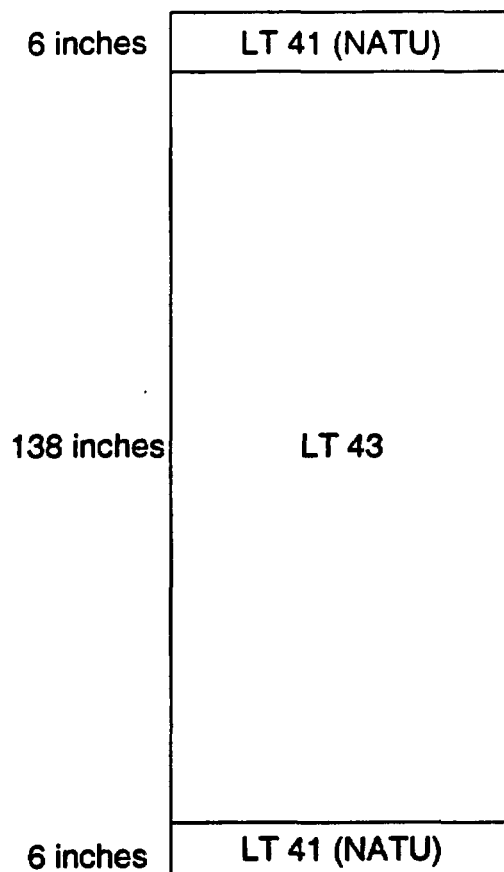


Figure 2.1-4: APLHGR Limit for Fuel Bundle PA10



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

1. These lattice designators (prefixed with LT) are used in the Core Monitoring System.

Figure 2.1-5: Lattice Definitions for Fuel Bundle PB10

(Reference 7)

Table 2.1-5: APLHGR Data for Fuel Bundle PB10
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹		
	LT 41	LT 43	Limiting
0	9.1	9.1	9.1
350	9.1	9.1	9.1
1000	9.2	9.2	9.2
7000	-----	9.2	9.2
9500	9.2	8.9	8.9
10000	9.1	-----	8.9
14000	8.5	8.5	8.5
18000	8.0	8.0	8.0
22000	7.6	7.6	7.6
24000	7.7	7.7	7.7
26000	8.4	8.4	8.4
28000	8.4	8.4	8.4
34000	8.4	8.4	8.4
42000	8.4	8.4	8.4
52000	8.2	8.2	8.2
54000	8.1	8.1	8.1
59000	7.9	7.9	7.9

1. See Figure 2.1-5 for the Lattice Definitions for this fuel assembly.

Table 2.1-6: APLHGR Data for Fuel Bundle PB10
(Single Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹		
	LT 41	LT 43	Limiting
0	8.2	8.2	8.2
350	8.2	8.2	8.2
1000	8.3	8.3	8.3
7000	-----	8.3	8.3
9500	8.3	8.0	8.0
10000	8.2	-----	8.0
14000	7.7	7.7	7.7
18000	7.2	7.2	7.2
22000	6.8	6.8	6.8
24000	6.9	6.9	6.9
26000	7.6	7.6	7.6
28000	7.6	7.6	7.6
34000	7.6	7.6	7.6
42000	7.6	7.6	7.6
52000	7.4	7.4	7.4
54000	7.3	7.3	7.3
59000	7.1	7.1	7.1

1. See Figure 2.1-5 for the Lattice Definitions for this fuel assembly.

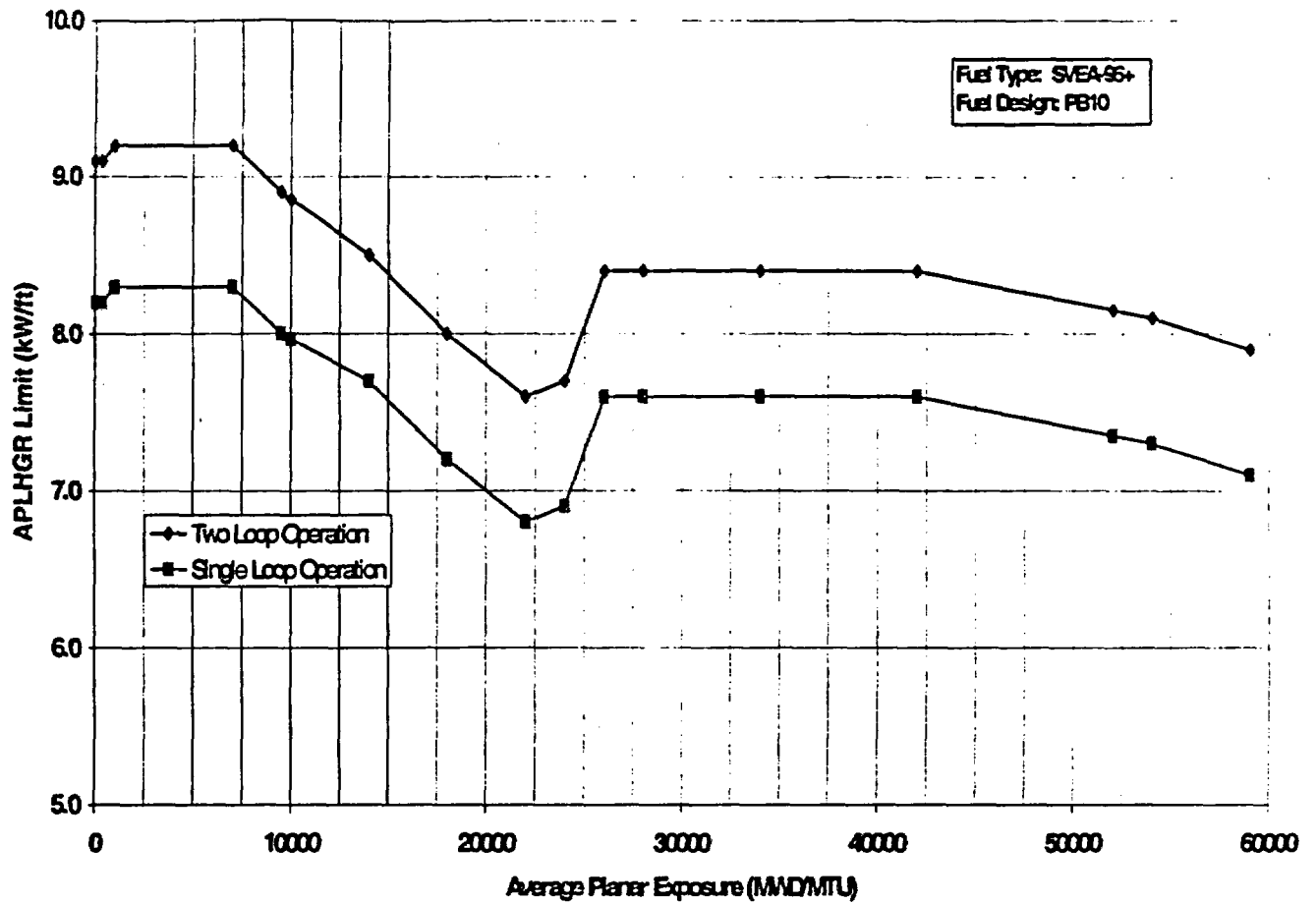
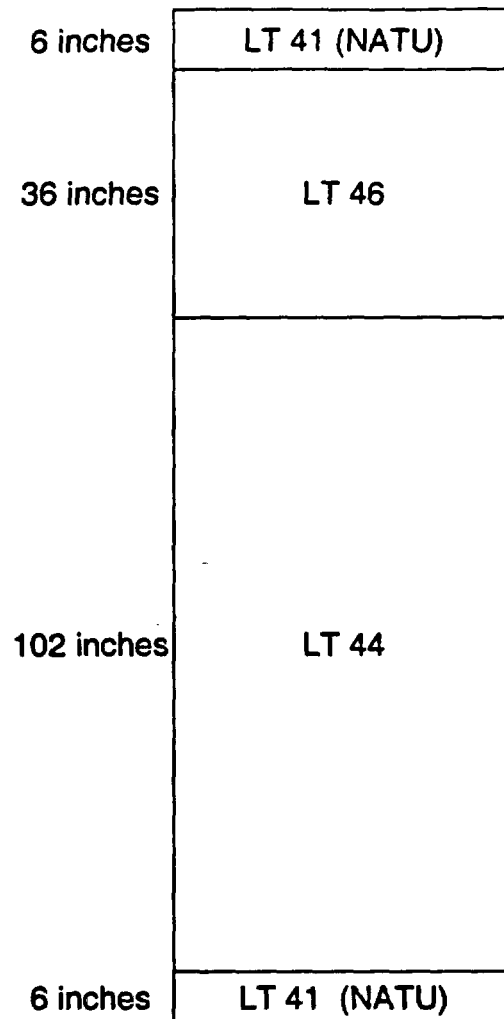


Figure 2.1-6: APLHGR Limit for Fuel Bundle PB10



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

Figure 2.1-7: Lattice Definitions for Fuel Bundle PC11

(Reference 8)

Table 2.1-7: APLHGR Data for Fuel Bundle PC11
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 44	LT 46	Limiting
0	9.1	11.0	11.0	11.0
350	9.1	11.0	11.0	11.0
1000	9.2	11.0	11.0	11.0
7000	-----	10.8	10.8	10.8
9500	9.2	10.7	10.7	10.7
10000	9.1	10.7	10.7	10.7
14000	8.5	10.4	10.4	10.4
18000	8.0	10.0	10.0	10.0
22000	7.6	9.6	9.6	9.6
24000	7.7	9.4	9.4	9.4
26000	8.4	9.3	9.3	9.3
28000	8.4	9.2	9.2	9.2
34000	8.4	9.1	9.1	9.1
42000	8.4	8.9	8.9	8.9
54000	8.1	8.5	8.5	8.5
59000	7.9	8.1	8.1	8.1

1. See Figure 2.1-7 for the Lattice Definitions for this fuel assembly.

Table 2.1-8: APLHGR Data for Fuel Bundle PC11
(Single Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 44	LT 46	Limiting
0	8.2	9.9	9.9	9.9
350	8.2	9.9	9.9	9.9
1000	8.3	9.9	9.9	9.9
7000	-----	9.7	9.7	9.7
9500	8.3	9.6	9.6	9.6
10000	8.2	9.6	9.6	9.6
14000	7.7	9.3	9.3	9.3
18000	7.2	9.0	9.0	9.0
22000	6.8	8.6	8.6	8.6
24000	6.9	8.4	8.4	8.4
26000	7.6	8.3	8.3	8.3
28000	7.6	8.2	8.2	8.2
34000	7.6	8.1	8.1	8.1
42000	7.6	8.0	8.0	8.0
54000	7.3	7.6	7.6	7.6
59000	7.1	7.2	7.2	7.2

1. See Figure 2.1-7 for the Lattice Definitions for this fuel assembly.

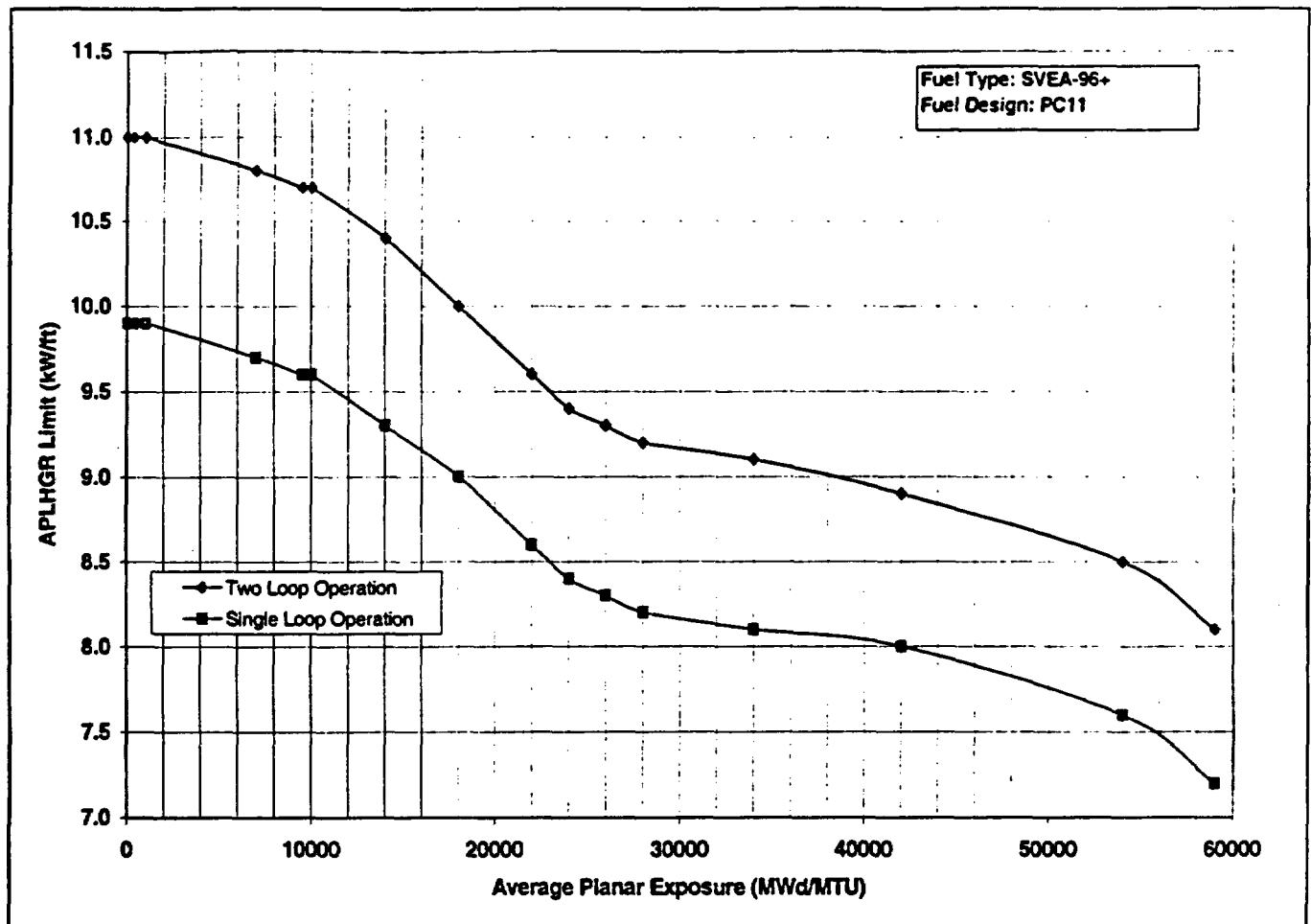
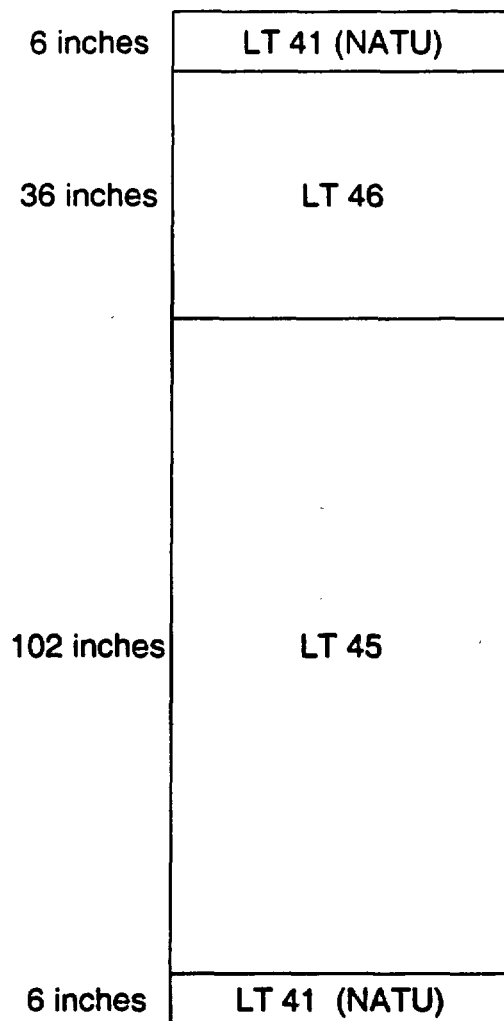


Figure 2.1-8: APLHGR Limit for Fuel Bundle PC11



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

Figure 2.1-9: Lattice Definitions for Fuel Bundle PD11
(Reference 8)

Table 2.1-9: APLHGR Data for Fuel Bundle PD11
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 45	LT 46	Limiting
0	9.1	11.0	11.0	11.0
350	9.1	11.0	11.0	11.0
1000	9.2	11.0	11.0	11.0
7000	-----	10.8	10.8	10.8
9500	9.2	10.7	10.7	10.7
10000	9.1	10.7	10.7	10.7
14000	8.5	10.4	10.4	10.4
18000	8.0	10.0	10.0	10.0
22000	7.6	9.6	9.6	9.6
24000	7.7	9.4	9.4	9.4
26000	8.4	9.3	9.3	9.3
28000	8.4	9.2	9.2	9.2
34000	8.4	9.1	9.1	9.1
42000	8.4	8.9	8.9	8.9
54000	8.1	8.5	8.5	8.5
59000	7.9	8.1	8.1	8.1

1. See Figure 2.1-9 for the Lattice Definitions for this fuel assembly.

Table 2.1-10: APLHGR Data for Fuel Bundle PD11
(Single Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 45	LT 46	Limiting
0	8.2	9.9	9.9	9.9
350	8.2	9.9	9.9	9.9
1000	8.3	9.9	9.9	9.9
7000	-----	9.7	9.7	9.7
9500	8.3	9.6	9.6	9.6
10000	8.2	9.6	9.6	9.6
14000	7.7	9.3	9.3	9.3
18000	7.2	9.0	9.0	9.0
22000	6.8	8.6	8.6	8.6
24000	6.9	8.4	8.4	8.4
26000	7.6	8.3	8.3	8.3
28000	7.6	8.2	8.2	8.2
34000	7.6	8.1	8.1	8.1
42000	7.6	8.0	8.0	8.0
54000	7.3	7.6	7.6	7.6
59000	7.1	7.2	7.2	7.2

1. See Figure 2.1-9 for the Lattice Definitions for this fuel assembly.

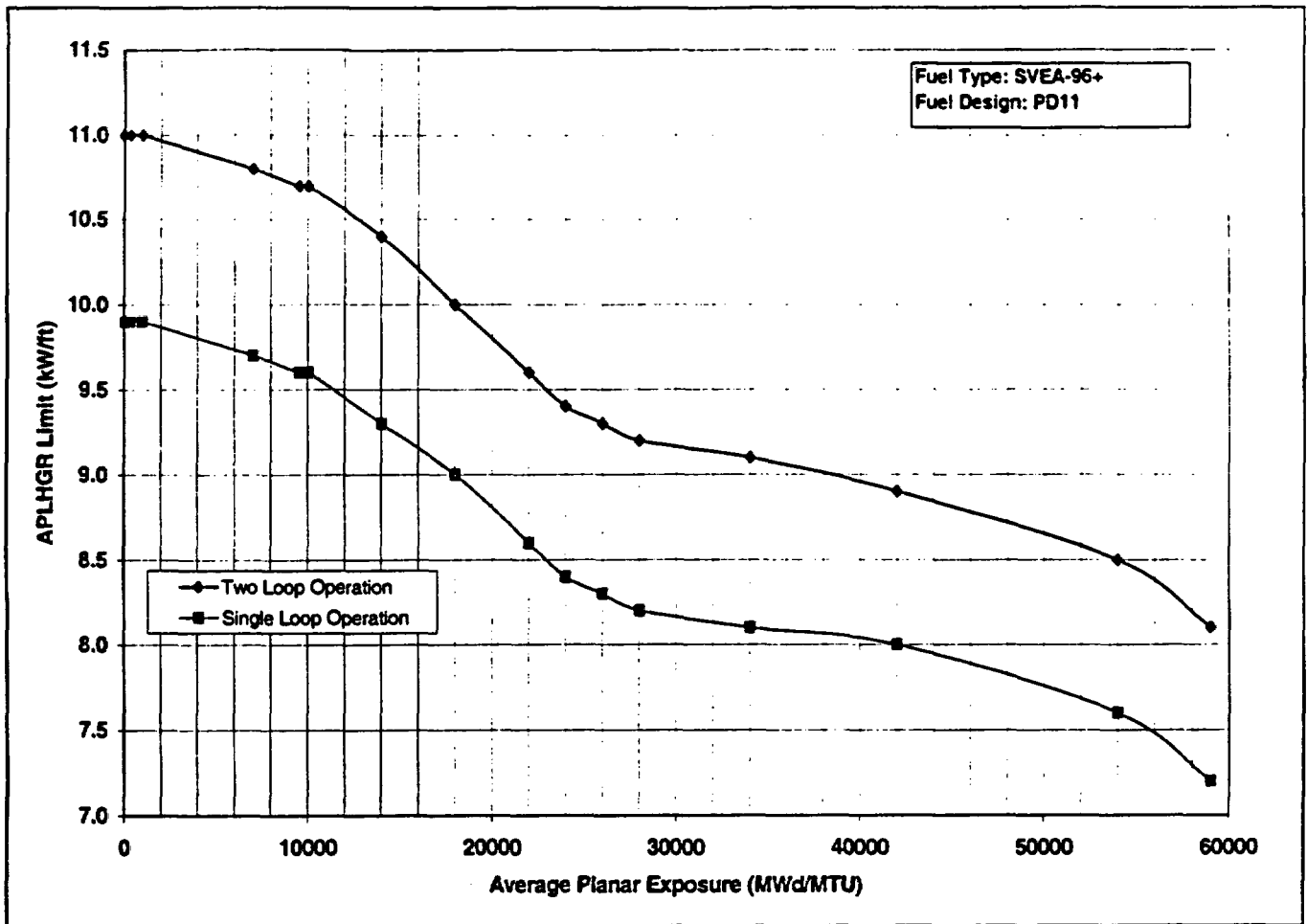
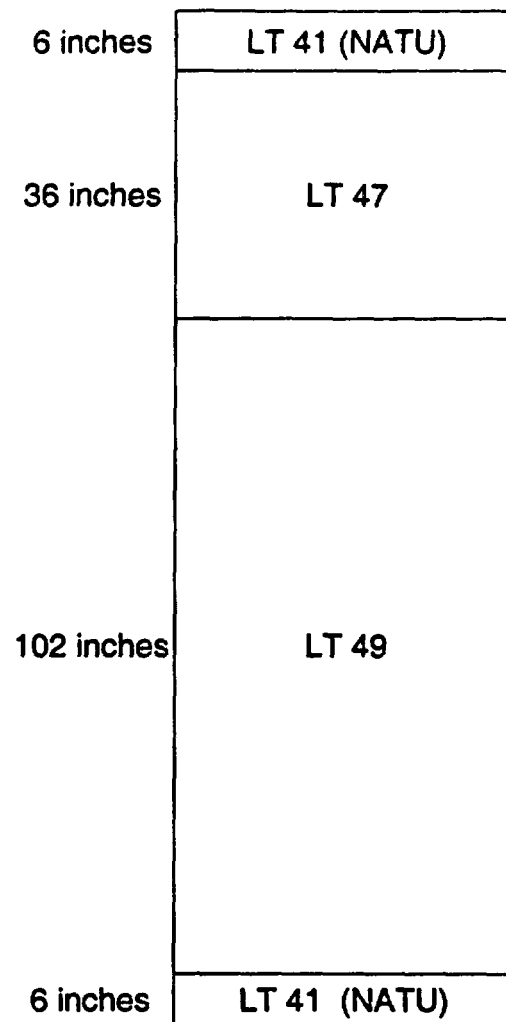


Figure 2.1-10: APLHGR Limit for Fuel Bundle PD11



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

Figure 2.1-11: Lattice Definitions for Fuel Bundle PE12
(Reference 9)

Table 2.1-11: APLHGR Data for Fuel Bundle PE12
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 47	LT 49	Limiting
0	9.1	11.0	11.0	11.0
350	9.1	11.0	11.0	11.0
1000	9.2	11.0	11.0	11.0
7000	-----	10.8	10.8	10.8
9500	9.2	10.7	10.7	10.7
10000	9.1	10.7	10.7	10.7
14000	8.5	10.4	10.4	10.4
18000	8.0	10.0	10.0	10.0
22000	7.6	9.6	9.6	9.6
24000	7.7	9.4	9.4	9.4
26000	8.4	9.3	9.3	9.3
28000	8.4	9.2	9.2	9.2
34000	8.4	9.1	9.1	9.1
42000	8.4	8.9	8.9	8.9
54000	8.1	8.5	8.5	8.5
59000	7.9	8.1	8.1	8.1

1. See Figure 2.1-11 for the Lattice Definitions for this fuel assembly.

**Table 2.1-12: APLHGR Data for Fuel Bundle PE12
(Single Recirculation Loop Operation)**

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft)¹			
	LT 41	LT 47	LT 49	Limiting
0	8.2	9.9	9.9	9.9
350	8.2	9.9	9.9	9.9
1000	8.3	9.9	9.9	9.9
7000	-----	9.7	9.7	9.7
9500	8.3	9.6	9.6	9.6
10000	8.2	9.6	9.6	9.6
14000	7.7	9.3	9.3	9.3
18000	7.2	9.0	9.0	9.0
22000	6.8	8.6	8.6	8.6
24000	6.9	8.4	8.4	8.4
26000	7.6	8.3	8.3	8.3
28000	7.6	8.2	8.2	8.2
34000	7.6	8.1	8.1	8.1
42000	7.6	8.0	8.0	8.0
54000	7.3	7.6	7.6	7.6
59000	7.1	7.2	7.2	7.2

1. See Figure 2.1-11 for the Lattice Definitions for this fuel assembly.

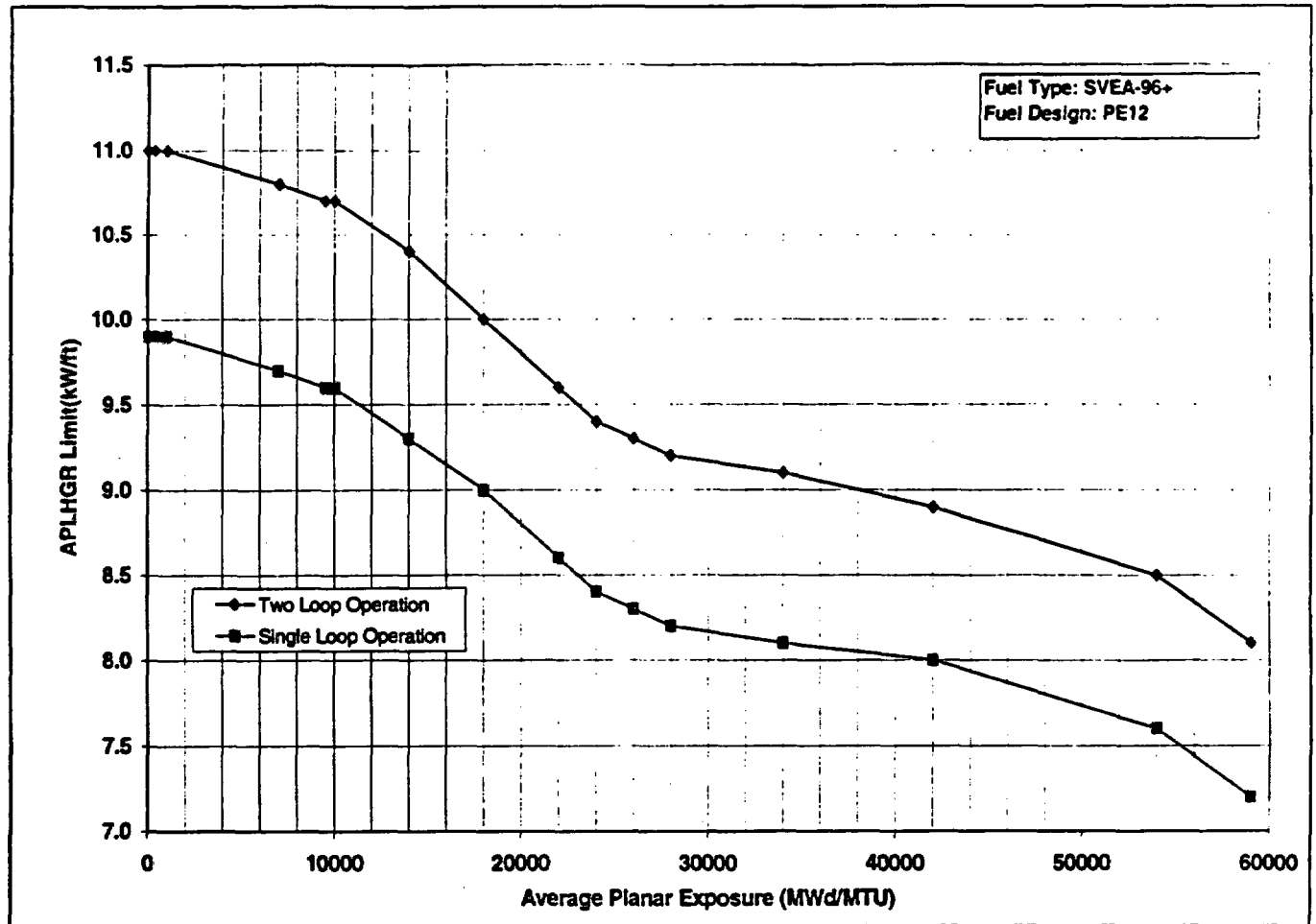
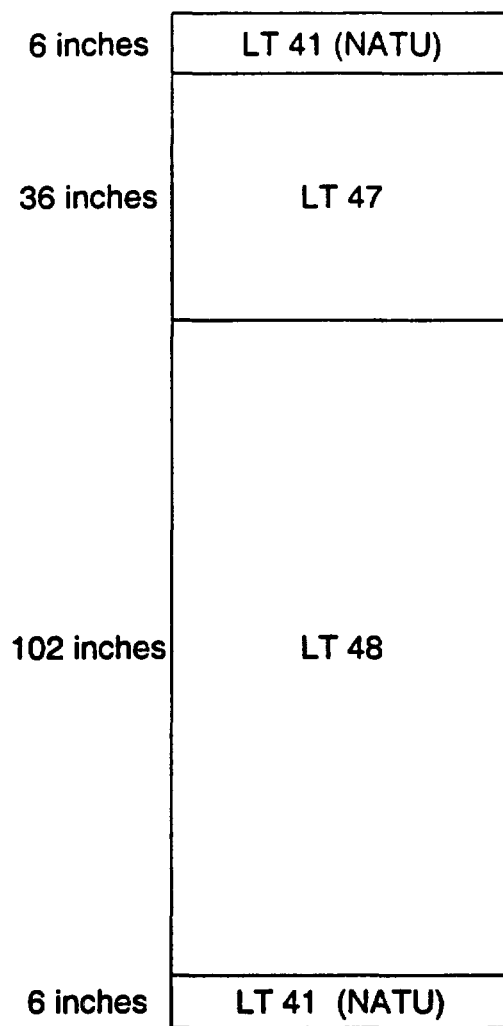


Figure 2.1-12: APLHGR Limit for Fuel Bundle PE12



NATU = Natural Uranium Lattices, which are not included in the determination of the most limiting lattice APLHGR values.

**Figure 2.1-13: Lattice Definitions for Fuel Bundle PF12
(Reference 9)**

Table 2.1-13: APLHGR Data for Fuel Bundle PF12
(Two Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 47	LT 48	Limiting
0	9.1	11.0	11.0	11.0
350	9.1	11.0	11.0	11.0
1000	9.2	11.0	11.0	11.0
7000	-----	10.8	10.8	10.8
9500	9.2	10.7	10.7	10.7
10000	9.1	10.7	10.7	10.7
14000	8.5	10.4	10.4	10.4
18000	8.0	10.0	10.0	10.0
22000	7.6	9.6	9.6	9.6
24000	7.7	9.4	9.4	9.4
26000	8.4	9.3	9.3	9.3
28000	8.4	9.2	9.2	9.2
34000	8.4	9.1	9.1	9.1
42000	8.4	8.9	8.9	8.9
54000	8.1	8.5	8.5	8.5
59000	7.9	8.1	8.1	8.1

1. See Figure 2.1-13 for the Lattice Definitions for this fuel assembly.

Table 2.1-14: APLHGR Data for Fuel Bundle PF12
(Single Recirculation Loop Operation)

Exposure MWD/MTU	Lattice APLHGR Limit (Kw/ft) ¹			
	LT 41	LT 47	LT 48	Limiting
0	8.2	9.9	9.9	9.9
350	8.2	9.9	9.9	9.9
1000	8.3	9.9	9.9	9.9
7000	-----	9.7	9.7	9.7
9500	8.3	9.6	9.6	9.6
10000	8.2	9.6	9.6	9.6
14000	7.7	9.3	9.3	9.3
18000	7.2	9.0	9.0	9.0
22000	6.8	8.6	8.6	8.6
24000	6.9	8.4	8.4	8.4
26000	7.6	8.3	8.3	8.3
28000	7.6	8.2	8.2	8.2
34000	7.6	8.1	8.1	8.1
42000	7.6	8.0	8.0	8.0
54000	7.3	7.6	7.6	7.6
59000	7.1	7.2	7.2	7.2

1. See Figure 2.1-13 for the Lattice Definitions for this fuel assembly.

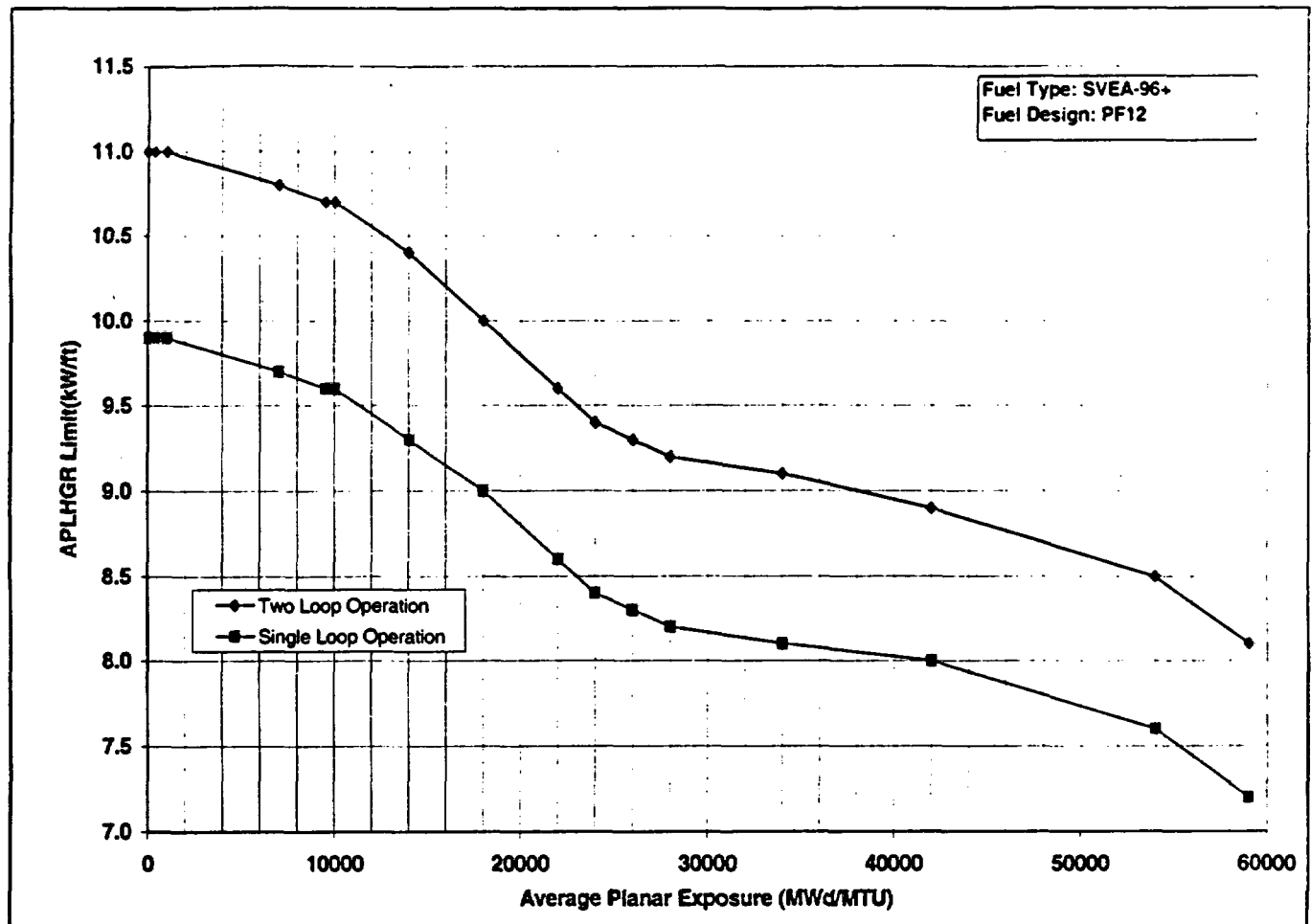


Figure 2.1-14: APLHGR Limit for Fuel Bundle PF12

2.2 MINIMUM CRITICAL POWER RATIO

LIMITING CONDITION FOR OPERATION

The MINIMUM CRITICAL POWER RATIO (MCPR) shall be equal to or greater than the MCPR limit specified in Table 2.2-2 and Table 2.2-3.

The Technical Specification Scram Speed (TSSS) is defined by Hope Creek Technical Specification 3.1.3.3. The Nominal Scram Speed (NSS) is defined in reference [4] and is repeated below in Table 2.2-1.

Table 2.2-1: Nominal Scram Speed

Position Inserted from fully withdrawn	Average Scram Insertion Time (seconds)
Notch 45	0.375
Notch 39	0.673
Notch 25	1.399
Notch 5	2.526

NOTE

The Operating Limit MCPR determined with NSS shall be used when the control rod insertion time is less-than or equal-to that documented in Table 2.2.1. If the control rod insertion time is greater-than that assumed for the NSS then the Operating Limit MCPR shall be determined with the TSSS.

The Operating limit MCPR is the maximum of the 'Full Power,' 'Power Dependent' and 'Flow Dependent' values presented in Tables 2.2.2 and 2.2.3 for the various operating conditions.

The MCPR limit is a function of core average scram speed, Cycle Exposure, EOC-RPT operability and Main Turbine Bypass operability.

EOC-RPT system operability is defined by Hope Creek Technical Specification 3.3.4.2.

Main Turbine Bypass operability is defined by Hope Creek Technical Specification 3.7.7.

Table 2.2-2: Hope Creek Cycle 12 MCPR Operating limits:
Cycle Exposure $\leq 9179\text{MWd/MTU}$

Main Turbine Bypass Operable Cycle Exposure $\leq 9179\text{MWd/MTU}$			
Conditions	Limit	SVEA-96+ ⁽³⁾	GE9B ⁽⁴⁾
NSS ⁽¹⁾ EOC-RPT Operable	Full Power	1.35	1.56
	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.2	Figure 2.2.2
TSSS ⁽¹⁾ EOC-RPT Operable	Full Power	1.37	1.56
	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.3	Figure 2.2.3
NSS ⁽¹⁾ EOC-RPT Inoperable	Full Power	1.35	1.56
	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.4	Figure 2.2.4
TSSS ⁽¹⁾ EOC-RPT Inoperable	Full Power	1.40	1.56
	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.5	Figure 2.2.5

1. The TSSS MCPR values are based on the required speed of Technical Specification 3.1.3.3. The NSS MCPR values are based on the Westinghouse transient analysis performed using the control rod insertion times shown in Table 2.2-1. Administrative controls have been established to control the determination of the MCPR operating limit with regard to scram speed.
2. Power dependent MCPR limits are provided for core thermal powers greater than or equal to 25% of rated power at all core flows. A step change in the power dependent MCPR limits occurs at 30% of rated power because direct scram on turbine control valve closure is automatically bypassed below 30% of rated power.
3. Fuel design PA10, PB10, PC11, PD11, PE12, and PF12 are SVEA-96+ fuel assemblies.
4. Fuel design HF09 represents GE9B fuel assemblies.

Table 2.2-3: Hope Creek Cycle 12 MCPR Operating limits:
Cycle Exposure > 9179MWd/MTU

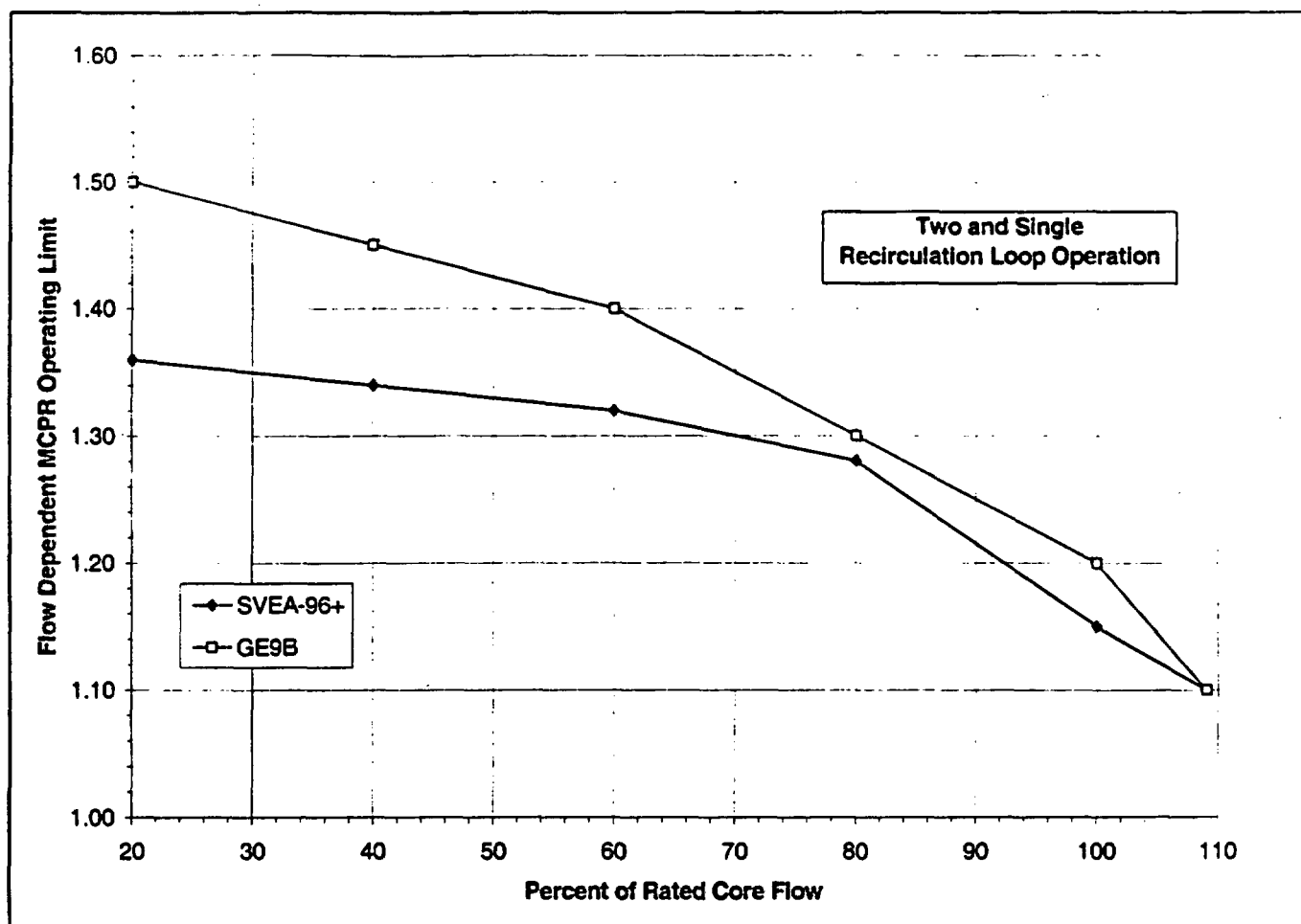
Main Turbine Bypass Operable 9179MWd/MTU < Cycle Exposure ≤ 13324MWd/MTU			
Conditions	Limit	SVEA-96+ ⁽³⁾	GE9B ⁽⁴⁾
NSS ⁽¹⁾	Full Power	1.39	1.56
EOC-RPT Operable	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.6	Figure 2.2.6
TSSS ⁽¹⁾	Full Power	1.43	1.56
EOC-RPT Operable	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.7	Figure 2.2.7
NSS ⁽¹⁾	Full Power	1.41	1.56
EOC-RPT Inoperable	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.8	Figure 2.2.8
TSSS ⁽¹⁾	Full Power	1.45	1.59
EOC-RPT Inoperable	Flow Dependent	Figure 2.2.1	Figure 2.2.1
	Power Dependent ⁽²⁾	Figure 2.2.9	Figure 2.2.9

1. See note 1 in Table 2.2-2

2. See note 2 in Table 2.2-2

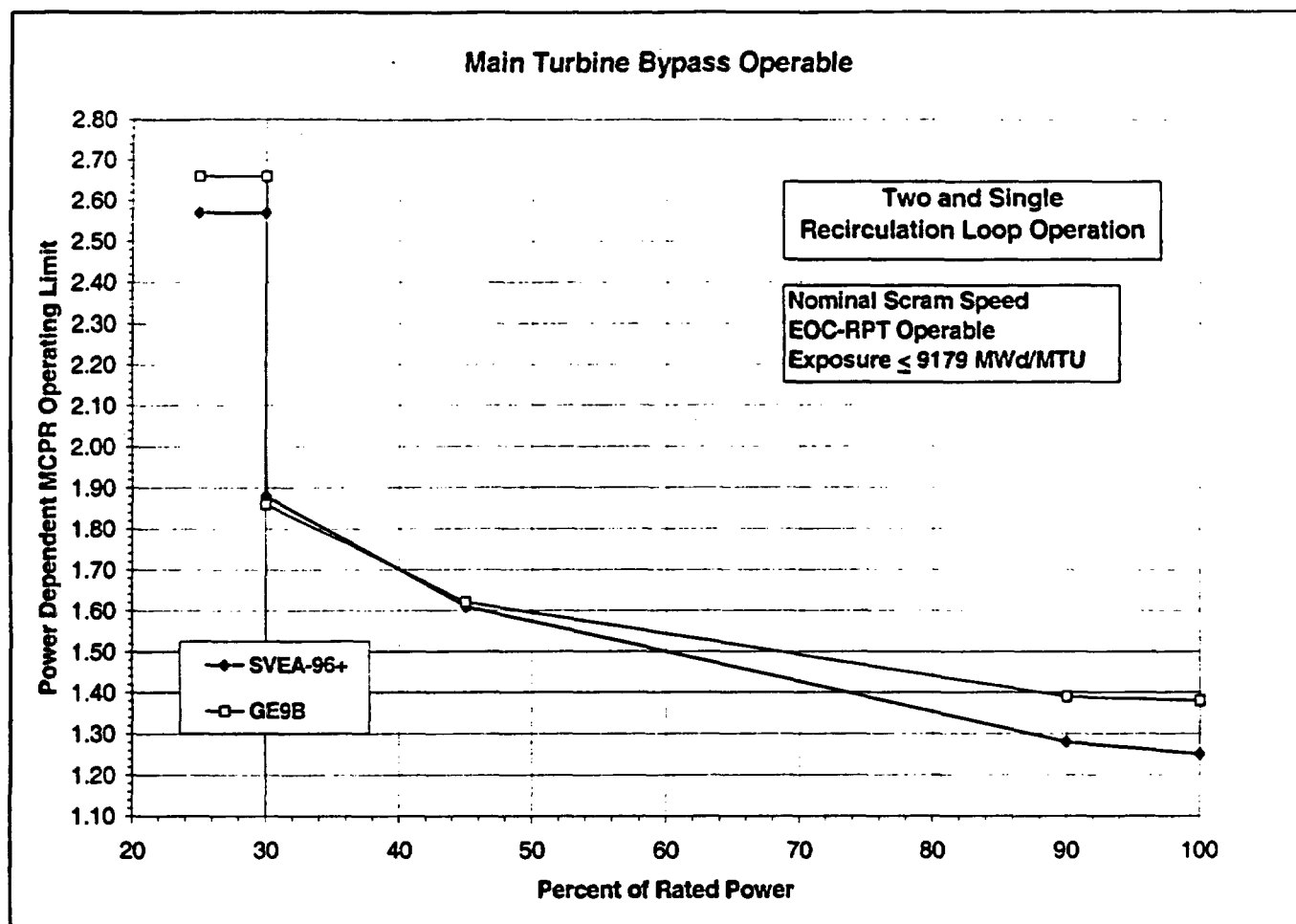
3. Fuel design PA10, PB10, PC11, PD11, PE12, and PF12 are SVEA-96+ fuel assemblies.

4. Fuel design HF09 represents GE9B fuel assemblies.



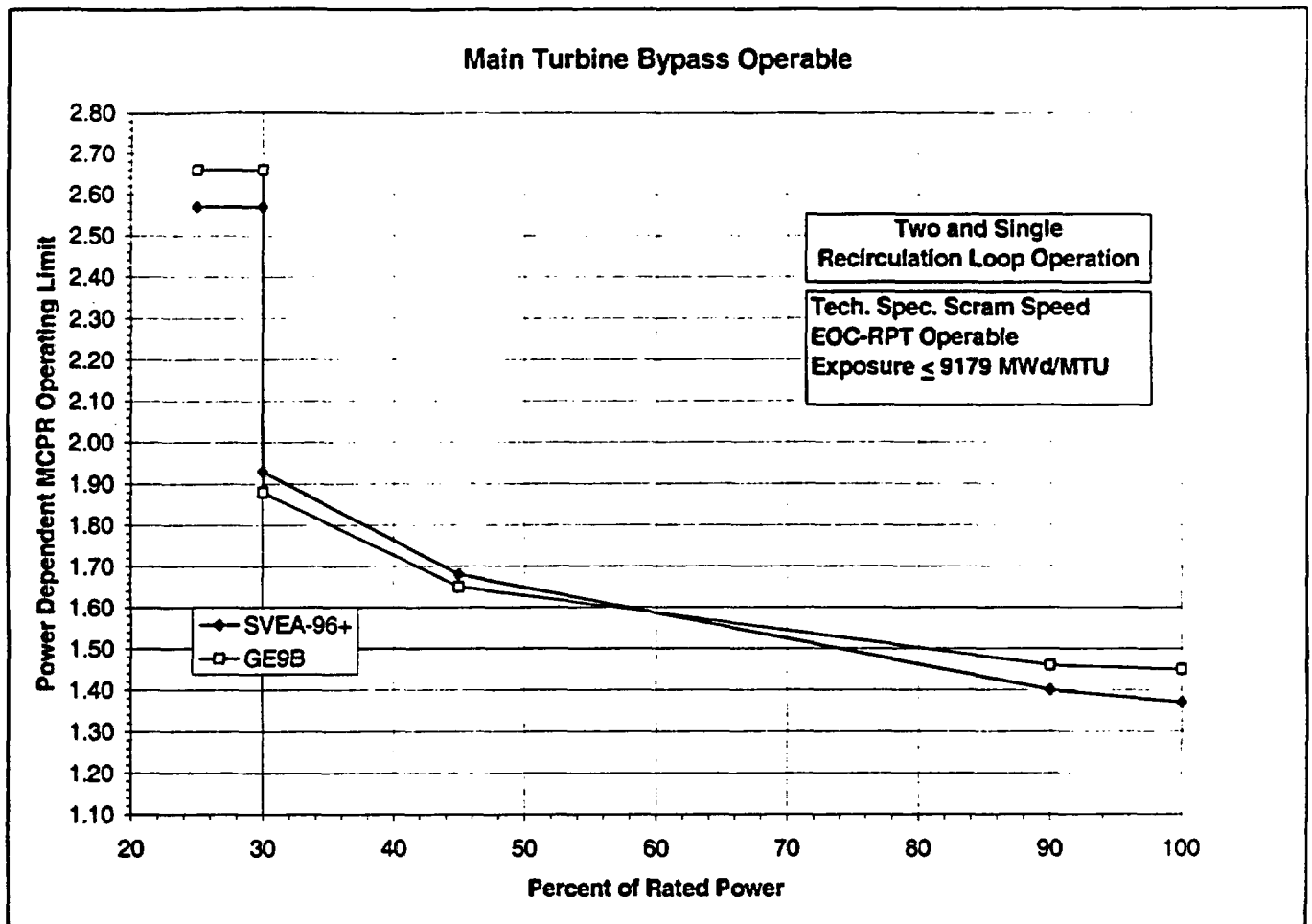
Initial Flow (% of Rated Flow)	MCPR _r	
	SVEA-96+ OLMCPR	GE9B OLMCPR
20	1.36	1.50
40	1.34	1.45
60	1.32	1.40
80	1.28	1.30
100	1.15	1.20
109	1.10	1.10

Figure 2.2-1: Flow Dependent MCPR Limit



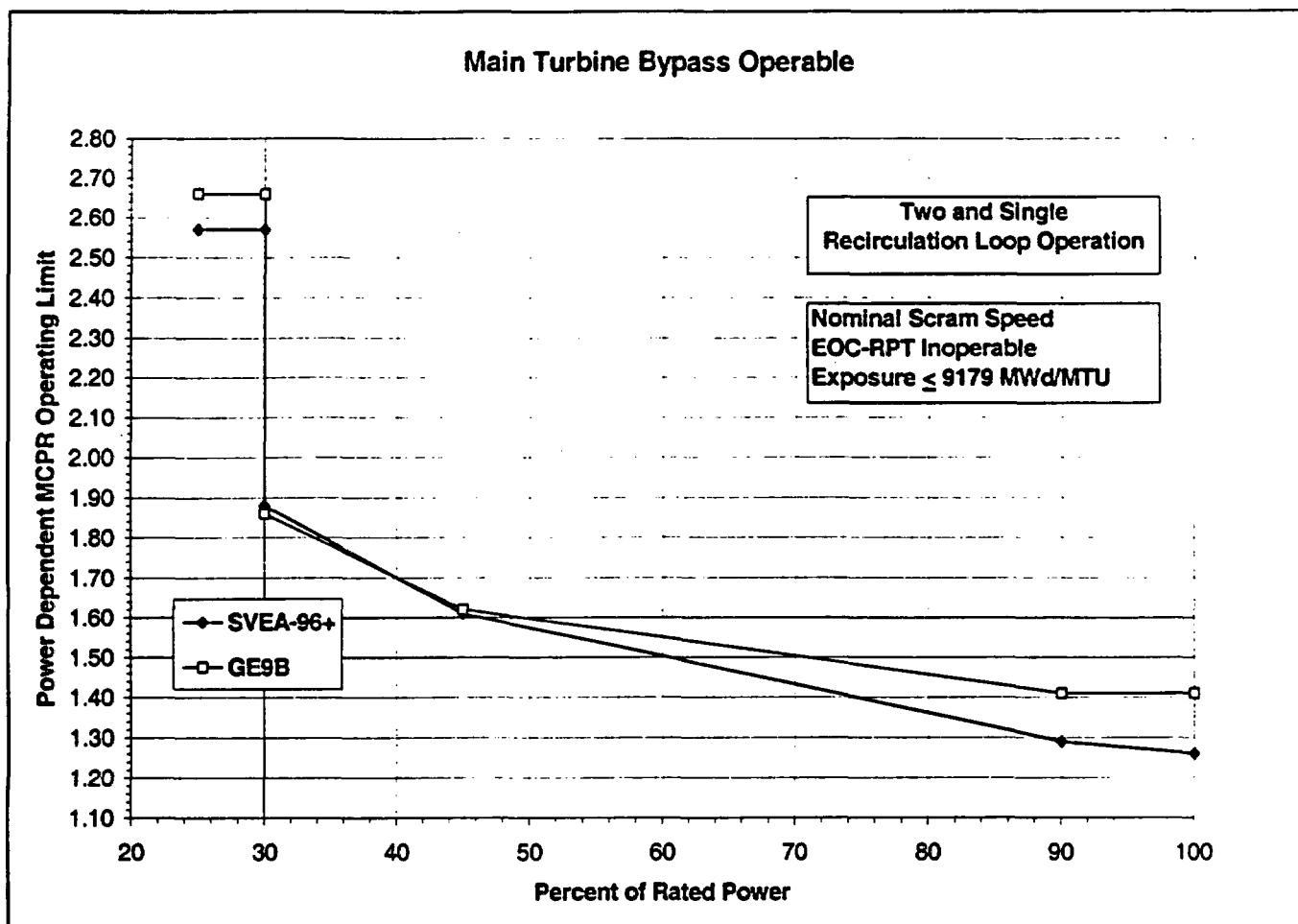
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power $\geq 30\%$, Credit Direct Scrams	100	1.25	1.38
	90	1.28	1.39
	45	1.61	1.62
	30	1.88	1.86
All Core Flows, Power $< 30\%$, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-2: Power Dependent MCPR Limit:
NSS, Cycle Exposure ≤ 9179 MWd/MTU, EOC-RPT Operable



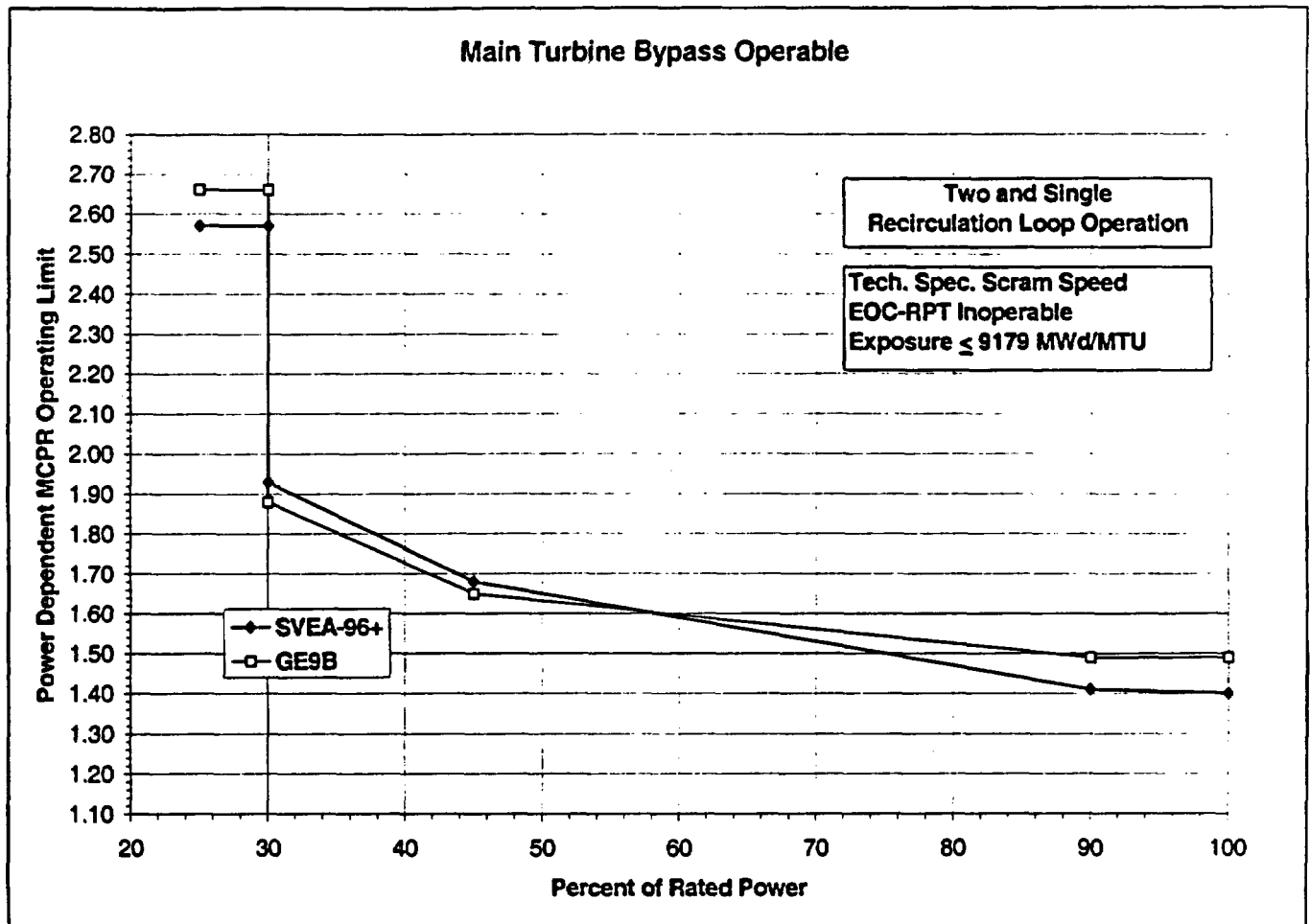
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power $\geq 30\%$, Credit Direct Scrams	100	1.37	1.45
	90	1.40	1.46
	45	1.68	1.65
	30	1.93	1.88
All Core Flows, Power $< 30\%$, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-3: Power Dependent MCPR Limit:
TSSS, Cycle Exposure ≤ 9179 MWd/MTU, EOC-RPT Operable



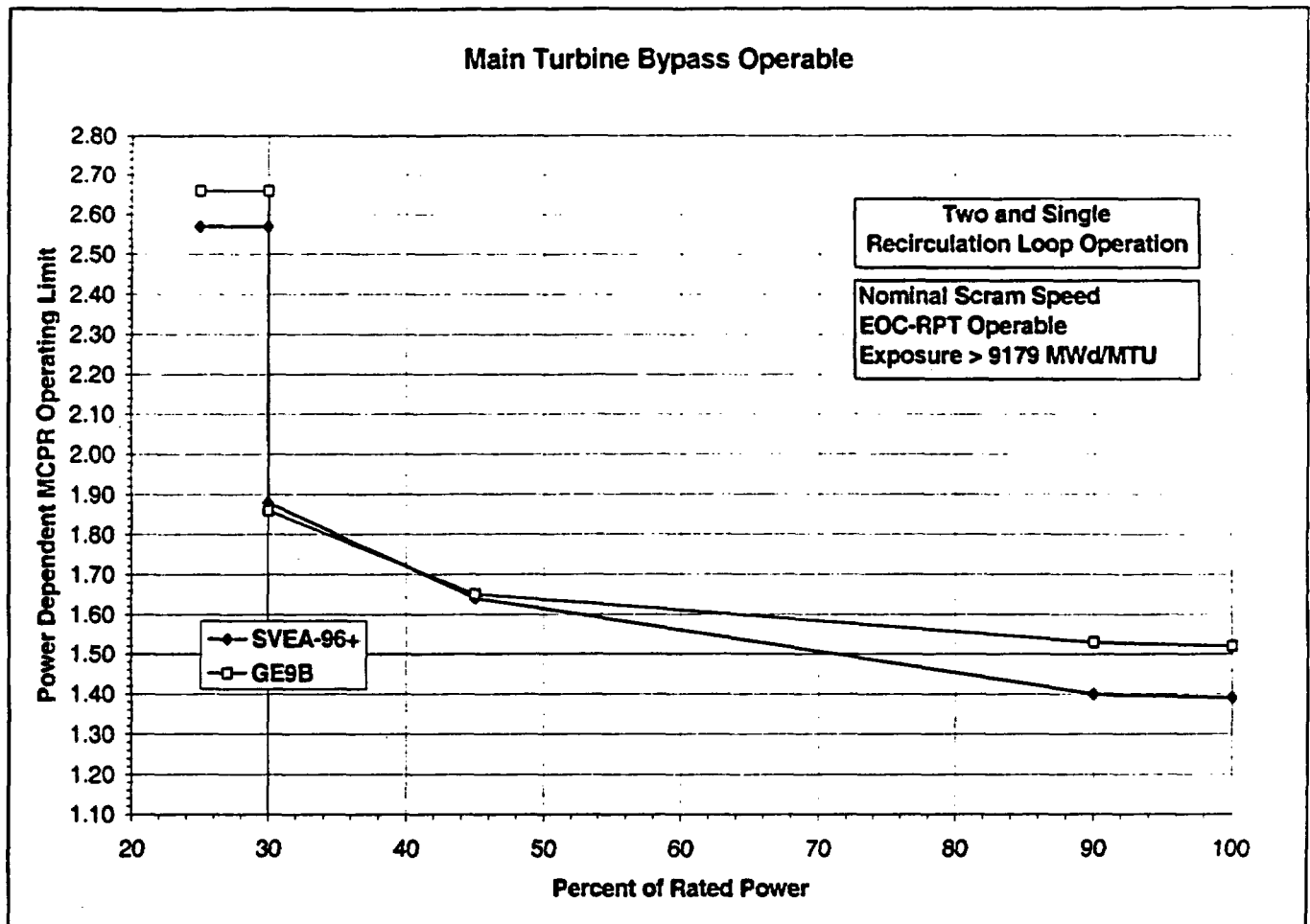
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power $\geq 30\%$, Credit Direct Scrams	100	1.26	1.41
	90	1.29	1.41
	45	1.61	1.62
	30	1.88	1.86
All Core Flows, Power $< 30\%$, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-4: Power Dependent MCPR Limit:
NSS, Cycle Exposure ≤ 9179 MWd/MTU, EOC-RPT Inoperable



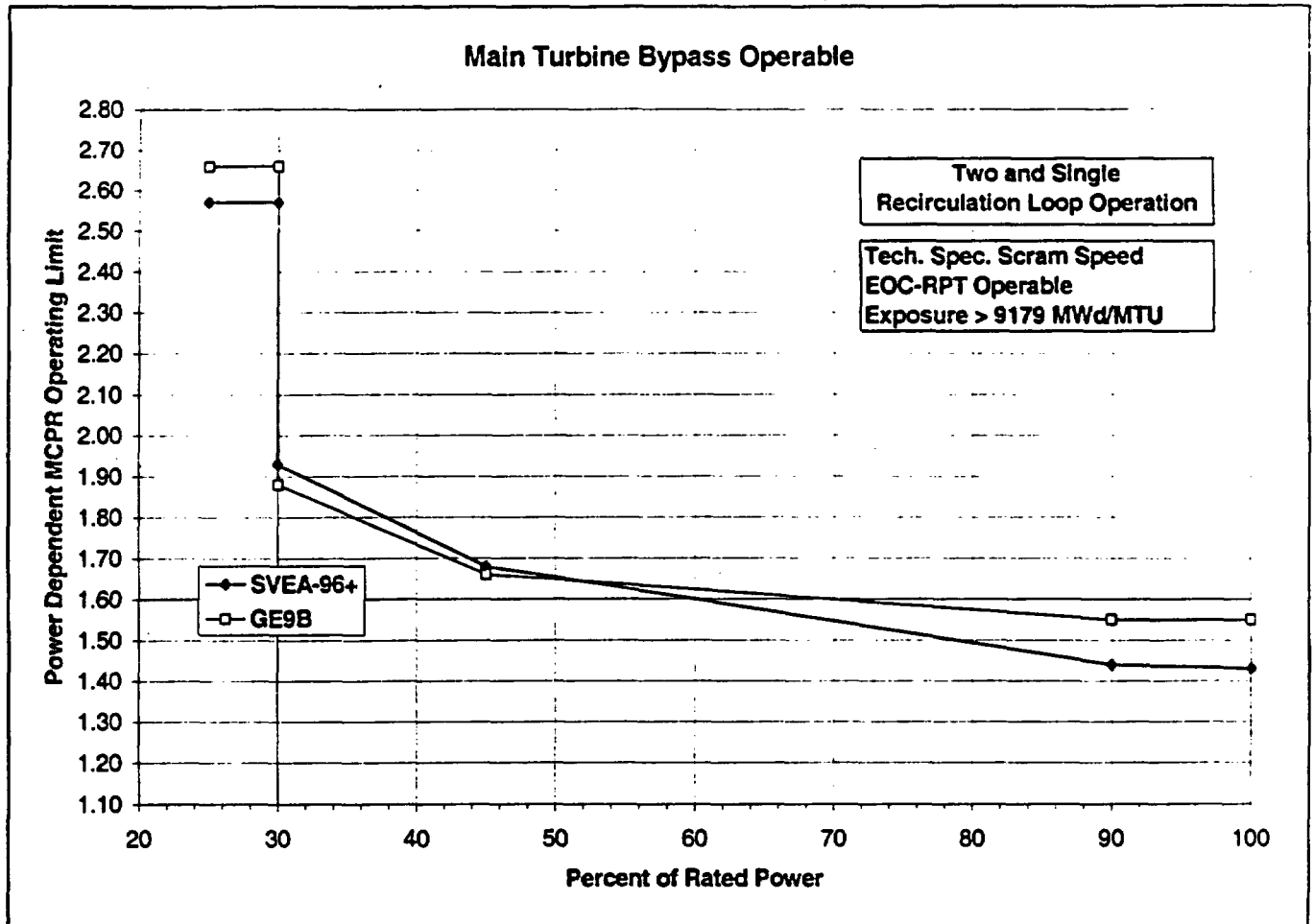
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power $\geq 30\%$, Credit Direct Scrams	100	1.40	1.49
	90	1.41	1.49
	45	1.68	1.65
	30	1.93	1.88
All Core Flows, Power $< 30\%$, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-5: Power Dependent MCPR Limit:
TSSS, Cycle Exposure ≤ 9179 MWd/MTU, EOC-RPT Inoperable



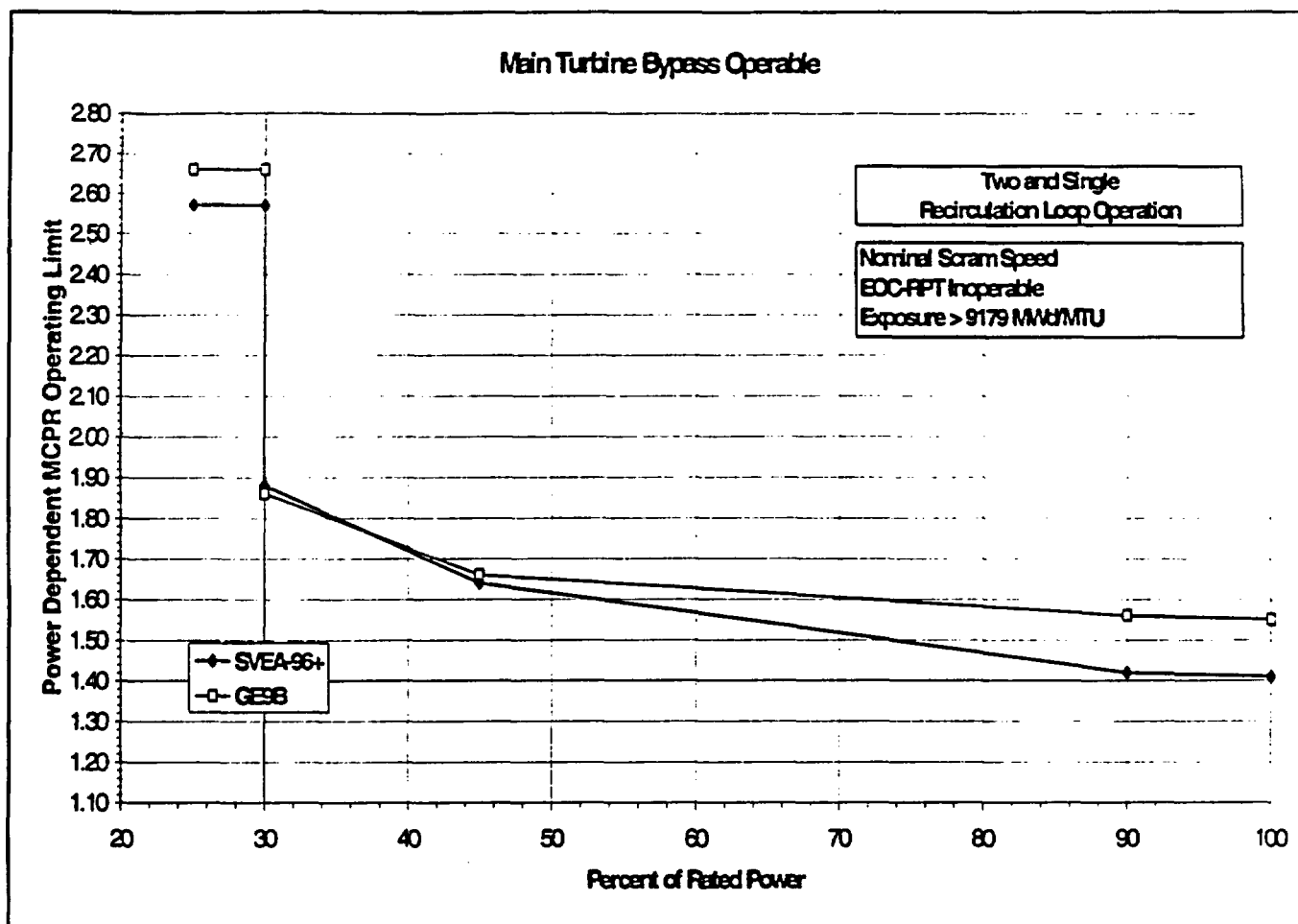
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power ≥ 30%, Credit Direct Scrams	100	1.39	1.52
	90	1.40	1.53
	45	1.64	1.65
	30	1.88	1.86
All Core Flows, Power < 30%, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-6: Power Dependent MCPR Limit:
NSS, Cycle Exposure > 9179MWd/MTU, EOC-RPT Operable



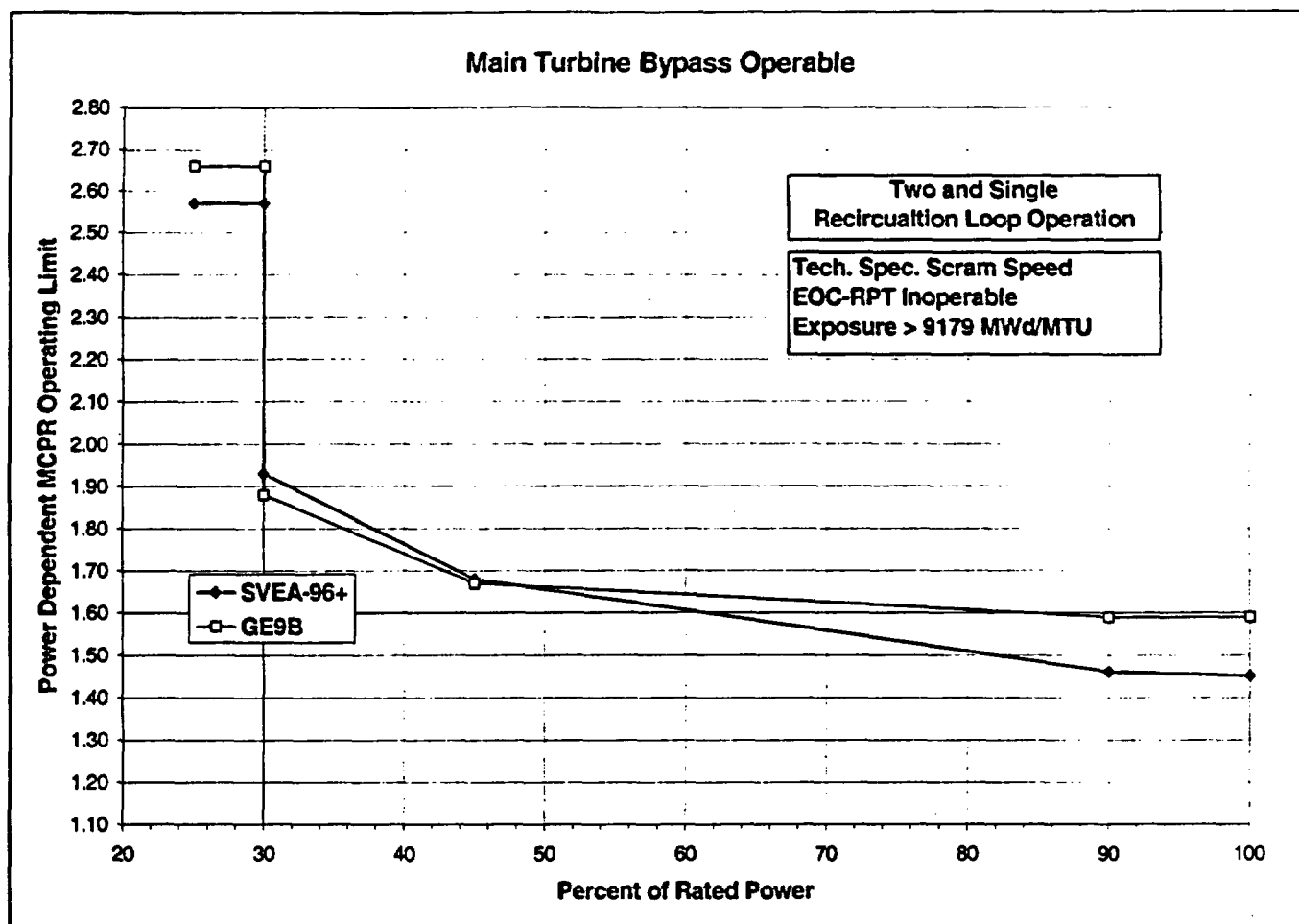
Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power ≥ 30%, Credit Direct Scrams	100	1.43	1.55
	90	1.44	1.55
	45	1.68	1.66
	30	1.93	1.88
All Core Flows, Power < 30%, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-7: Power Dependent MCPR Limit:
TSSS, Cycle Exposure > 9179MWd/MTU, EOC-RPT Operable



Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power ≥ 30%, Credit Direct Scrams	100	1.41	1.55
	90	1.42	1.56
	45	1.64	1.66
	30	1.88	1.86
All Core Flows, Power < 30%, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

Figure 2.2-8: Power Dependent MCPR Limit:
NSS, Cycle Exposure > 9179MWd/MTU, EOC-RPT Inoperable



Notes	Initial Power (% of Rated)	MCPR _p	
		SVEA-96+	GE9B
All Core Flows, Power ≥ 30%, Credit Direct Scrams	100	1.45	1.59
	90	1.46	1.59
	45	1.68	1.67
	30	1.93	1.88
All Core Flows, Power < 30%, Bypass Direct Scrams	30	2.57	2.66
	25	2.57	2.66

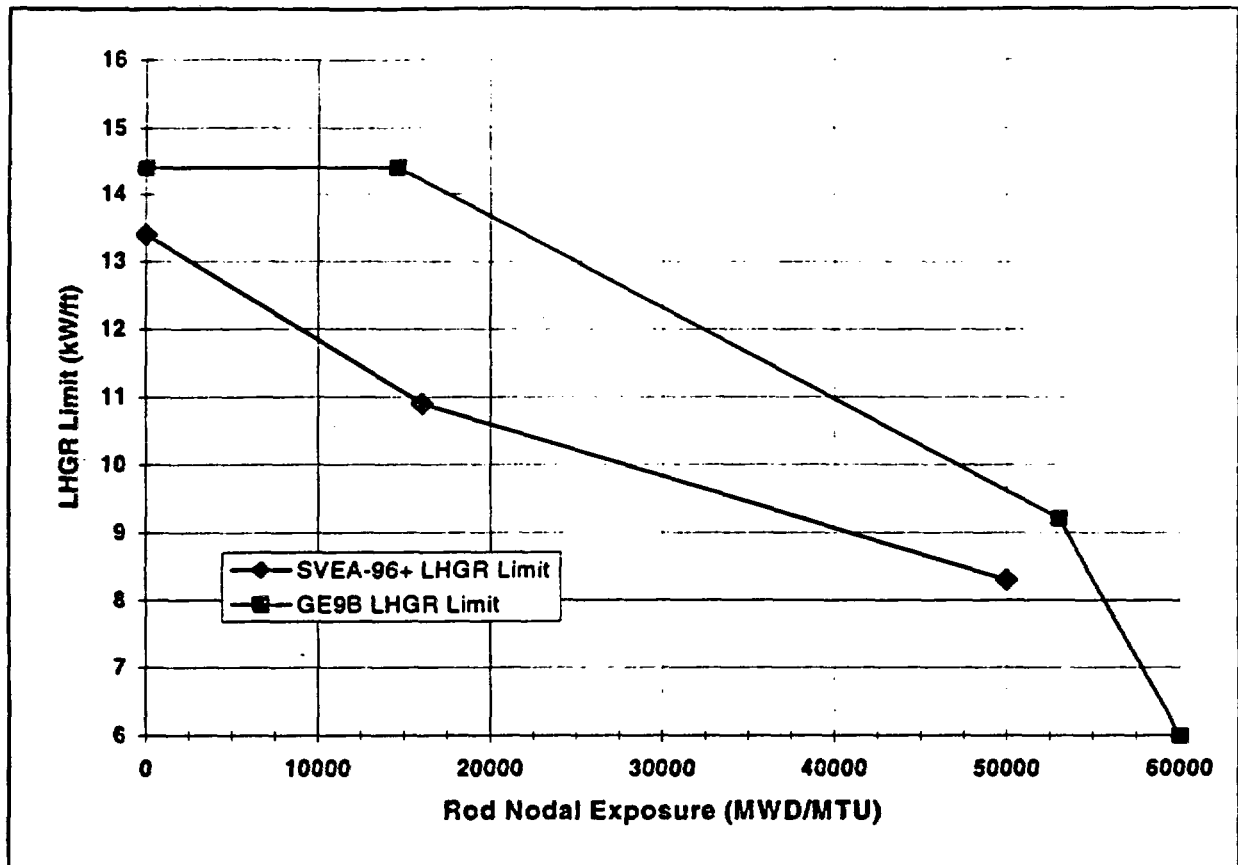
Figure 2.2-9: Power Dependent MCPR Limit:
TSSS, Cycle Exposure > 9179MWd/MTU, EOC-RPT Inoperable

2.3 LINEAR HEAT GENERATION RATE

LIMITING CONDITION FOR OPERATION

The LINEAR HEAT GENERATION RATE (LHGR) shall not exceed the limit specified in Figure 2.3-1.

The CORE MAXIMUM FRACTION OF LIMITING POWER DENSITY as implemented in Technical Specification Section 3/4.2.2 shall use a FRACTION OF LIMITING POWER DENSITY that is based on a specified LHGR equal to the exposure dependent LHGR in Figure 2.3-1 for the SVEA-96+ fuel assemblies and a constant LHGR of 14.4kw/ft for the GE9B fuel assemblies.



Rod Nodal Exposure (MWD/MTU)	LHGR Limit (kW / ft)	LHGR Limit (kW / ft)
	SVEA-96+	GE9B
0	13.4	14.4
14591	-----	14.4
16000	10.9	-----
50000	8.3	-----
53000	Not Applicable	9.2
60000	Not Applicable	6.0

Figure 2.3-1: Exposure Dependent LHGR Limits

3.0 REFERENCES

1. "Reference Safety Report for Boiling Water Reactor Reload Fuel," ABB Combustion Engineering Nuclear Operations, CENPD-300-P-A, Revision 0, July 1996.
2. Nuclear Fuel Section Vendor Technical Document, NFVD-AB-2003-001-00, "HCGS Cycle 12 Reload Licensing Report," Westinghouse Electric Company LLC, WCAP-16016 Rev. 0, February 2003.
3. Nuclear Fuel Section Design Input File, HCA.5-0039, "Cycle 10 GE9B Operating Limit and COLR Related Information."
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5. "General Electric Standard Application for Reactor Fuel," General Electric Company, NEDE-24011-P-A, Revision 13, August 1996, and the U.S. Supplement NEDE-24011-P-A-US, Revision 13, August 1996.
6. Nuclear Fuel Section Vendor Technical Document, NFVD-GE-99004-00, "Lattice Dependent MAPLHGR Report for Hope Creek Generating Station Reload 8 Cycle 9" GE Nuclear Energy J11-03372MAPL Rev. 0, December 1998.
7. Nuclear Fuel Section Vendor Technical Document, NFVD-AB-2000-003-00, "HCGS Cycle 10 Core Design Report" ABB Combustion Engineering Nuclear Power, CE NPSD-860-P Rev. 1, January 2000.
8. Nuclear Fuel Section Vendor Technical Document, NFVD-AB-2001-007-01, "HCGS Cycle 11 Core Design Report" Westinghouse Electric Company LLC, CE NPSD-882-P Rev.1, July 2001.
9. Nuclear Fuel Section Vendor Technical Document, NFVD-AB-2002-007-02, "HCGS Cycle 12 Core Design Report" Westinghouse Electric Company LLC, Rev. 2, February 2003.