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May 15, 2003

RHLTR: #03-0038

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

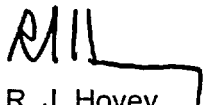
Dresden Nuclear Power Station, Units 2 and 3
Facility Operating License Nos. DPR-19 and DPR-25
Docket Nos. 50-237 and 50-249

Subject: Monthly Operating Report for April 2003

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting the April 2003 Monthly Operating Report for Dresden Nuclear Power Station (DNPS), Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Jeff Hansen, Regulatory Assurance Manager, at (815) 416 - 2800.

Respectfully,



R. J. Hovey
Site Vice President
Dresden Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector - Dresden Nuclear Power Station

JE24

ATTACHMENT

DRESDEN NUCLEAR POWER STATION, UNITS 2 AND 3

MONTHLY OPERATING REPORT

FOR APRIL 2003

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. DPR-19 AND DPR-25

NRC DOCKET NOS. 50-237 AND 50-249

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I. SUMMARY OF OPERATING EXPERIENCE FOR APRIL 2003

A. UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY

Unit 2 operated at full power throughout the reporting period with the exception of short periods for routine maintenance and surveillances.

B. UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY

At the beginning of the reporting period, Unit 3 power ascension was progress. Unit 3 was being returned to service following repairs to the crack on the 1A inboard Main Steam Isolation Valve pneumatic accumulator, which was discussed during the last monthly operating period. Unit 3 achieved full power at approximately 0000 hours on the morning of April 3, 2003.

With the exception of the above occurrence, Unit 3 operated at full power throughout the reporting period with the exception of short periods for routine maintenance and surveillances.

II. OPERATING DATA STATISTICS

A. Dresden Unit 2 Operating Data Report for April 2003

DOCKET NO. 050-237
DATE May 05, 2003
COMPLETED BY Don Hamilton
TELEPHONE (815) 416-3585

OPERATING STATUS

1. REPORTING PERIOD: April 2003
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Two Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical - Hours	719	2,879	219,277
4. Hours Generator On-Line	719	2,879	210,788
5. Unit Reserve Shutdown – Hours	0	0	4
6. Net Electrical Energy Generated – MWHe	624,230	2,471,365	140,481,518

II. OPERATING DATA STATISTICS

B. Dresden Unit 3 Operating Data Report for April 2003

DOCKET NO. 050-249
DATE May 05, 2003
COMPLETED BY Don Hamilton
TELEPHONE (815) 416-3585

OPERATING STATUS

1. REPORTING PERIOD: April 2003
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Three Monthly Operating Status			
	This Month	Year to Date	Cumulative
5. Reactor Critical - Hours	719	2,879	205,910
6. Hours Generator On-Line	719	2,852	197,928
9. Unit Reserve Shutdown - Hours	0	0	1
10. Net Electrical Energy Generated - MWHe	617,886	2,428,227	131,791,628

III. UNIT SHUTDOWNS

A. Unit 2 Shutdowns for April 2003

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

B. Unit 3 Shutdowns for April 2003

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

LEGEND:**(1) Type:**

F - Forced
S - Scheduled

(2) Reason

A. Equipment Failure (Explain)
B. Maintenance or Test
C. Refueling
D. Regulatory Restriction
E. Operator Training & Licensing Exam
F. Administrative
G. Operational Error
H. Other (Explain)

(3) Method

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)
5. Load Reduction

IV. Challenges to Safety and Relief Valves

Unit 2 None
Unit 3 None