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Rick J. King
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May 13, 2003

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-46125
RBF1-03-0093

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for April 2003.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rick J. King".

RJK/dhw
enclosure

IE24

Monthly Operating Report

May 13, 2003

RBG-46125

RBF1-03-0093

Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION

DATE May 13, 2003
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: April 2003
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 966
3. DESIGN ELECTRICAL RATING (MWe-Net): 966

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>496.3</u>	<u>2263.5</u>	<u>122,271.7</u>
5. HOURS GENERATOR ON LINE	<u>455.6</u>	<u>2206.4</u>	<u>118,551.8</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>360,826</u>	<u>1,954,997</u>	<u>106,020,373</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
03-02	031603	S	241.9 hours	2	C	The reactor was shut down during the previous reporting period at 8:00 p.m. on 3/16/03, for a refueling outage. The outage ended at 2:55 a.m. on 4/11/03. One hour of duration is subtracted for the start of Daylight Savings Time on 4/6/03.
03-03	041103	S	2.2 hours	1	B	The turbine generator was taken off line for scheduled testing. The reactor remained critical.
03-04	041103	F	19.3 hours	1	A	The turbine generator was taken off line to repair a fluid leak in the main turbine electrohydraulic control system. The reactor remained critical.

LEGEND:**TYPE:**

F - Forced
S - Scheduled

SHUTDOWN METHOD:

1 - Manual
2 - Manual trip / scram
3 - Automatic trip / scram
4 - Continuation
5 - Other (explain)

REASON:

A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License Exam
F - Administrative
G - Operational error (explain)
H - Other (explain)

NOTES:

1. There were no challenges to the reactor safety relief valves in April.



Danny H. Williamson