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A001



AP-18.2
Revision 10

Attachment 1

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DOC #		REV #	TITLE	INSTRUCTIONS
CONTROLLED DOCUMENT TRANSMITTAL FORM				
TO: DISTRIBUTION		DATE 3/18/2003		TRANSMITTAL NO: 27783
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Distribution of IP3 Technical Specification Amendment 215

Pages are to be inserted into your controlled copy of the IP3 Technical Specifications following the instructions listed below. The **TAB** notation indicates which section the pages are located.

REMOVE PAGES

INSERT PAGES

TAB - Facility Operating License

Page 3, (Amendment 213)

Page 3, (Amendment 215)

TAB - List of Effective Pages

Pages 1 through 3,
(Amendment 214)

Pages 1 through 3,
(Amendment 215)

TAB - List of Amendments

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TAB 3.3 – Instrumentation

Page 3.3.8-1 (Amendment 205)

Page 3.3.8-1 (Amendment 215)

TAB 3.7 – Plant Systems

Page 3.7.13-1 (Amendment 205)

Page 3.7.13-1 (Amendment 215)

TAB 3.9 – Refueling Operations

Page 3.9.3-1 (Amendment 205)

Page 3.9.3-1 (Amendment 215)

Page 3.9.3-2 (Amendment 205)

Page 3.9.3-2 (Amendment 215)

Page 3.9.3-3 (Amendment 205)

Page 3.9.3-3 (Amendment 215)

- C. This amended license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

ENO is authorized to operate the facility at steady state reactor core Power levels not in excess of 3067.4 megawatts thermal (100% of rated power)

Amdt. 215
3-17-2003

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 215 are hereby incorporated in the License. ENO shall operate the facility in accordance with the Technical Specifications.

(3) (DELETED)

(4) (DELETED)

- D. (DELETED)

Amdt. 46
2-16-83

- E. (DELETED)

Amdt. 37
5-14-81

- F. This amended license is also subject to appropriate conditions by the New York State Department of Environmental Conservation in its letter of May 2, 1975, to Consolidated Edison Company of New York, Inc., granting a Section 401 certification under the Federal Water Pollution Control Act Amendments of 1972.

- G. ENO shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled: "Indian Point 3 Nuclear Power Plant Physical Security Plan," with revisions submitted through December 14, 1987; "Indian Point 3 Nuclear Power Plant

Amdt. 81
6-6-88

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Entergy Nuclear Operations, Inc
Indian Point 3 Nuclear Power Plant
License Amendments

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AMENDMENT	SUBJECT	LETTER DATE
203	IP3 Facility Operating License No. DPR-64 transferred to ENIP3 and ENO from NYPA	11/21/00
204	Change the applicability of the quadrant Power tilt limits from 2% to 50% power	12/20/00
205	Conversion of 'CTS' to 'ITS' based on NUREG-1431, Standard Technical Specifications	02/27/01
206	One-time change of test frequency for ILRT from 10 years to 15 years	04/17/01
207	Requirements for Main Feedwater Inlet Isolation Valves (MFIIVs) and associated low flow bypass valves added to Section 3.7.3	04/18/01
208	One-time relaxation of Completion Time for an inoperable DC electrical power subsystem (31 or 32) to support replacement of station batteries.	09/19/01
209	Revise surveillance acceptance criteria (SR 3.8.4.1) for new station batteries 31 and 32.	01/17/02
210	Delete requirements for Post Accident Sampling (TSTF 366)	02/06/02
211	Clarifications / corrections for Post Accident Monitoring Instrumentation (Section 3.3.3)	04/25/02
212	Revise SR 3.0.3 regarding the time limit for entering a condition statement after discovering a missed surveillance (TSTF 358)	06/27/02
213	1.4% increase in core thermal power; from 3025MWt to 3067.4MWt.	11/26/02
214	Revision of Licensing Basis for CCW piping in the Fuel Storage Building	01/27/03
215	Adoption of Alternate Source Term for the Fuel Handling Accident	03/17/03

3.3 INSTRUMENTATION

3.3.8 Fuel Storage Building Emergency Ventilation System (FSBEVS) Actuation Instrumentation

LCO 3.3.8 FSBEVS manual and automatic actuation instrumentation shall be OPERABLE.

APPLICABILITY: During movement of recently irradiated fuel in the fuel storage building.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. Manual or automatic FSBEVS actuation instrumentation inoperable.	A.1 Place FSBEVS in operation.	Immediately
	<u>OR</u> A.2 Suspend movement of recently irradiated fuel in the fuel storage building.	Immediately

3.7 PLANT SYSTEMS

3.7.13 Fuel Storage Building Emergency Ventilation System (FSBEVS)

LC0 3.7.13 FSBEVS shall be OPERABLE.

APPLICABILITY: During movement of recently irradiated fuel assemblies in the fuel storage building.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. FSBEVS inoperable.	A.1 Suspend movement of recently irradiated fuel assemblies in the fuel storage building.	Immediately

3.9 REFUELING OPERATIONS

3.9.3 Containment Penetrations

LCO 3.9.3 The containment penetrations shall be in the following status:

- a. The equipment hatch closed and held in place by at least four bolts or the equipment hatch opening is closed using an equipment hatch closure plate that may include a personnel access door that is capable of being closed;
- b. One door in each air lock is capable of being closed;
- c. Each penetration providing direct access from the containment atmosphere to the outside atmosphere either:
 1. closed by a manual or automatic isolation valve, a blind flange, or equivalent, or
 2. capable of being closed by OPERABLE Containment Purge Isolation System.

-----NOTE-----
Penetration flow path(s) providing direct access from the
containment atmosphere to the outside atmosphere may
be unisolated under administrative controls.

APPLICABILITY: During movement of recently irradiated fuel assemblies within
containment.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more containment penetrations not in required status.	A.1 Suspend movement of recently irradiated fuel assemblies within containment	Immediately

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.9.3.1	Verify each required containment penetration is in the required status.	7 days
SR 3.9.3.2	Verify each required containment purge system valve actuates to the isolation position on an actual or simulated actuation signal.	92 days