



**Constellation  
Energy Group**

Nine Mile Point  
Nuclear Station

April 9, 2003  
NMP2L 2088

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

Subject: Nine Mile Point Unit 2  
Docket No. 50-410; NPF-69

Monthly Operating Report for March 2003

Gentlemen:

Submitted herewith is the Operating Data Report, the Unit Shutdowns, and Summary of Operating Experience for March 2003.

Very truly yours,

Lawrence A. Hopkins  
Plant General Manager

LAH/jm  
Attachments

cc: Mr. H. J. Miller, NRC Regional Administrator, Region I  
Mr. G. K. Hunegs, NRC Senior Resident Inspector

IE24

## **NINE MILE POINT NUCLEAR STATION UNIT #2**

### **SUMMARY OF OPERATING EXPERIENCE**

Nine Mile Point Unit Two operated with a capacity factor (MDC) of 102.75% and an availability factor of 100% for the month of March, 2003.

On March 1, 2003 at 0730 hours Operations commenced a planned down power for a rod sequence exchange, SCRAM time testing and feed pump swap. Power was reduced to approximately 54%, where feed pump "C" was secured and feed pump "B" was placed in service. After completion of the rod sequence exchange and SCRAM time testing, full power was restored at 0948 hours on March 2, 2003.

There were no challenges to the safety relief valves during this reporting period.

**OPERATING DATA REPORT**

DOCKET NO. 50-410  
DATE: 04/01/2003  
COMPLETED BY: T. P. McMahon  
TELEPHONE: (315) 349-4045

**OPERATING STATUS**

Unit Name: Nine Mile Point Unit #2  
Reporting Period: March 2003  
1. Design Electrical Rating (MWe) 1,143.3  
2. Maximum Dependable Capacity (Net MWe) 1,119.8

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours Reactor was Critical:	744.0	2,160.0	104,943.0
4. Hours Generator On-Line:	744.0	2,160.0	102,016.4
5. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
6. Net Electrical Energy Gen (MWH)	856,005.8	2,499,309.3	106,975,145.7

# UNIT SHUTDOWNS

DOCKET NO: 50-410

UNIT NAME: NMP#2

DATE: 4/01/03

Prepared by: T. McMahon

TELEPHONE: (315) 349-4045

## APPENDIX B REPORTING PERIOD – MARCH 2003

No	Date	Type F Forced S Scheduled	Duration (Hours)	Reasons <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause & Corrective Actions Comments
-- NONE --						

<sup>1</sup>

### Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Exam

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

<sup>2</sup>

### Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)