

**VERMONT YANKEE
JOB PERFORMANCE MEASURE
WORKSHEET**

Task Identification:

Title: Respond to NRC "Credible Threat Notification"
Reference: SO-2001041R1-110801
Task Number: 34472704

Task Performance: AO/RO/SRO ___ RO/SRO ___ SRO Only X

Sequence Critical: Yes ___ No X

Time Critical: Yes ___ No X

Individual Performing Task: _____

Examiner: _____

Date of Evaluation: _____

Activity Code: _____

Method of Testing: Simulation ___ Performance X Discuss ___

Setting: Classroom ___ Simulator X Plant ___

Performance Expected Completion Time: 10 minutes

Evaluation Results:

Performance: PASS ___ FAIL ___

Time Required: _____

Prepared by: _____

Operations Training Instructor

6/26/02

Date

Reviewed by: _____

SRO Licensed/Certified Reviewer

6/27/02

Date

Approved by: _____

Operations Training Manager

6/27/02

Date

Directions:

Discuss the information given on this page with the operator being evaluated. Allow time for him to ask questions before beginning performance of the task. As each performance step is performed, evaluate the performance of that step by circling either “Sat” or “Unsat”. Comments are required for any “Unsat” classification. If a step is preceded by an asterisk (*), it is a critical step. If a critical step is skipped or performed unsatisfactorily, then the individual has failed the Job Performance Measure.

After providing the initiating cue, ask the individual “Do you understand the task?”

Read to the person being evaluated:

Before starting, I will explain the initial conditions, provide the initiating cues and answer any questions you have.

This JPM will be performed in the **Simulator** and you are to **perform** all actions.

You are requested to **“talk-through”** the procedure, stating the parameters you are verifying or checking and the steps you are performing.

Inform me upon completion of this task.

Initial Conditions:

You are the Shift Supervisor. The plant has just received a phone call from the NRC Headquarters Operations Center. They have issued a “Credible Threat” warning for Vermont Yankee. The call was received 5 minutes ago.

Initiating Cues:

You are to respond to the NRC notification of a site specific credible threat. You are to use extension 2151 for ALL phone calls.

Task Standards:

Notify Security of threat and classifies the event.

Required Materials:

SO-2001041R1_110801

SS Log

AP 3125, Emergency Plan Classification and Action Level Scheme

AP 0156, Notification of Significant Events

Simulator Setup:

Any IC

Evaluation

Performance Steps

TIME START: _____

SAT/UNSAT

Step 1: Obtain Standing Order

Standard: Obtains Standing Order SO-2001041R1_110801

Note: Monitor examinee's use of phone to insure he only dials 2151 as per initiating cue.

SAT/UNSAT

Step 2: Confirm Threat

Standard: Utilizing AP 0156, Appendix D, Step 1, calls the NRC to verify threat.

Interim Cue: As the NRC, state your name and confirm the threat notification was made to Vermont Yankee 5 minutes ago (provide an actual time).

SAT/UNSAT

Step 3: Obtain Information

Standard: Obtains information regarding the type and time of expected threat.

Interim Cue: The threat is a suspected car bomb. The threat is expected to occur anytime in the next 24 hours. If asked, you do not wish to maintain an open line.

SAT/UNSAT

***Step 4: Notify Security Shift Supervisor (SSS)**

Standard: Notify Security Shift Supervisor that an NRC site specific "Credible Threat" has been received.

Interim Cue: As the SSS, acknowledge communication.

SAT/UNSAT

Step 5: Make Log Entries

Standard: In the SS log, enters: NRC contacts name, time of initial notification and verification of threat. Does NOT log the specific nature of threat.

SAT/UNSAT ***Step 6: Make E-Plan Classification**

Standard: Classifies event as an Unusual Event (U-9-a)

Interim Cue: For the purposes of this JPM, you have completed your task.

* Critical Step

TIME FINISH: _____

Terminating Cue: SSS has been notified and the event has been classified.

Evaluator Comments: _____

System Specific K/A's: N/A

System Generic K/A's: 2.1.15 (2.3/3.0)

EXAMINEE HANDOUT

Initial Conditions:

You are the Shift Supervisor. The plant has just received a phone call from the NRC Headquarters Operations Center. They have issued a "Credible Threat" warning for Vermont Yankee. The call was received 5 minutes ago.

Initiating Cues:

You are to respond to the NRC notification of a site specific credible threat. You are to use extension 2151 for ALL phone calls.

**VERMONT YANKEE
JOB PERFORMANCE MEASURE
WORKSHEET**

Task Identification:

Title: Determine if Fuel Handling Can Continue with Inoperable SRMs
Reference: Technical Specifications
Task Number: 34103203

Task Performance: AO/RO/SRO ___ RO/SRO ___ SRO Only X

Sequence Critical: Yes ___ No X

Time Critical: Yes ___ No X

Individual Performing Task: _____

Examiner: _____

Date of Evaluation: _____

Activity Code: _____

Method of Testing: Simulation ___ Performance X Discuss ___

Setting: Classroom ___ Simulator X Plant ___

Performance Expected Completion Time: 10 minutes

Evaluation Results:

Performance: PASS ___ FAIL ___ Time Required: _____

Prepared by: _____
Operations Training Instructor

6/26/02
Date

Reviewed by: _____
SRO Licensed/Certified Reviewer

6/27/02
Date

Approved by: _____
Operations Training Manager

6/27/02
Date

Directions:

Discuss the information given on this page with the operator being evaluated. Allow time for him to ask questions before beginning performance of the task. As each performance step is performed, evaluate the performance of that step by circling either "Sat" or "Unsat". Comments are required for any "Unsat" classification. If a step is preceded by an asterisk (*), it is a critical step. If a critical step is skipped or performed unsatisfactorily, then the individual has failed the Job Performance Measure.

After providing the initiating cue, ask the individual "Do you understand the task?"

Read to the person being evaluated:

Before starting, I will explain the initial conditions, provide the initiating cues and answer any questions you have.

You are to **perform** all actions.

You are requested to **"talk-through"** the procedure, stating the parameters you are verifying or checking and the steps you are performing.

Inform me upon completion of this task.

Initial Conditions:

You are the SS in a refueling outage. All control rods are operable and inserted. The next planned fuel move is to remove the 4 fuel bundles around control rod 30-31. The daily surveillance of the SRMs is underway per OP 4102. SRM D and C have been declared inoperable. All other SRMs are operable.

Initiating Cues:

You are to determine if the bundles around rod 30-31 can be moved with the SRMs C and D inoperable.

Task Standards:

Determines fuel movement may continue

Required Materials:

OP 2130, Source Range Monitoring System
OP 4102, Refuel Outage/Fuel Movement Periodic Tests
Technical Specifications

Simulator Setup:

If simulator used, any refueling IC

Evaluation

Performance Steps

TIME START: _____

SAT/UNSAT

Step 1:Determine quadrant locations

Standard: Utilizing OP 4102, Figure 1, or OP 2130 Figure 1, or Full Core Display determines bundles for rod 30-031 are in the "A" SRM quadrant.

SAT/UNSAT

***Step 2: Determine Tech Spec requirements**

Standard: Utilizing Tech Specs Section 3.12.B determines fuel moves can continue.

* Critical Step

TIME FINISH: _____

Terminating Cue: Determination made that fuel movement can continue.

Evaluator Comments: _____

System Specific K/A's: N/A

System Generic K/A's: 2.1.9 (2.5/4.0)

EXAMINEE HANDOUT

Initial Conditions:

You are the SS in a refueling outage. All control rods are operable and inserted. The next planned fuel move is to remove the 4 fuel bundles around control rod 30-31. The daily surveillance of the SRMs is underway per OP 4102. SRM C and D have been declared inoperable. All other SRMs are operable.

Initiating Cues:

You are to determine if the bundles around rod 30-31 can be moved with the SRMs C and D inoperable.

**VERMONT YANKEE
JOB PERFORMANCE MEASURE
WORKSHEET**

Task Identification:

Title: Review Completed Surveillance and Take Action for Out of Spec Data
Reference: OP 4124, Residual Heat Removal System Surveillance Procedure
Task Number: 3420260302/03

Task Performance: AO/RO/SRO ___ RO/SRO Only X SE Only ___

Sequence Critical: Yes ___ No X

Time Critical: Yes ___ No X

Individual Performing Task: _____

Examiner: _____

Date of Evaluation: _____

Activity Code: _____

Method of Testing: Simulation ___ Performance X Discuss ___

Setting: Classroom X Simulator X Plant X

Performance Expected Completion Time: 10 minutes

Evaluation Results:

Performance: PASS ___ FAIL ___ Time Required: _____

Prepared by: _____
Operations Training Instructor

6/14/02
Date

Reviewed by: _____
SRO Licensed/Certified Reviewer

6/27/02
Date

Approved by: _____
Operations Training Manager

6/27/02
Date

Directions:

Discuss the information given on this page with the operator being evaluated. Allow time for him to ask questions before beginning performance of the task. As each performance step is performed, evaluate the performance of that step by circling either "Sat" or "Unsat". Comments are required for any "Unsat" classification. If a step is preceded by an asterisk (*), it is a critical step. If a critical step is skipped or performed unsatisfactorily, then the individual has failed the Job Performance Measure.

After providing the initiating cue, ask the individual "Do you understand the task?"

Read to the person being evaluated:

Before starting, I will explain the initial conditions, provide the initiating cues and answer any questions you have.

You are to **perform** all actions.

You are requested to **"talk-through"** the procedure, stating the parameters you are verifying or checking and the steps you are performing.

Inform me upon completion of this task.

Initial Conditions:

You are the Shift Supervisor. The plant is at 100% power. All equipment is operable.

Initiating Cues:

Review the provided surveillance data as Shift Supervisor.

Task Standards:

Out of Spec opening time for RHR-27A valve noted on surveillance; 7-day LCO identified per TS 3/5/A/4/b

Required Materials:

OP 4124, Residual Heat Removal System Surveillance Procedure (latest revision)
VYOPF 4124.01, RHR Valve Operability Test (latest revision) filled in with an Out of Spec opening time for RHR-27A
VY Technical Specifications

Simulator Setup:

N/A

Evaluation

Performance Steps

TIME START: _____

SAT/UNSAT

Step 1: Obtain completed surveillance data from OP 4124

Standard: VYOPF 4124.01 obtained

Interim Cue: Provide completed VYOPF 4124.01 for RHR Loop "A"

SAT/UNSAT

***Step 2: Review data**

Standard: Identifies RHR-27A opening time Out of Spec

SAT/UNSAT

Step 3: Review Acceptance Criteria

Standard: Determines RHR-27A opening time fails Acceptance Criteria 2

SAT/UNSAT

***Step 4: Declares RHR-27A inoperable**

Standard: Determines 7 day LCO in effect per TS 3.5.A.4.b

* Critical Step

TIME FINISH: _____

Terminating Cue: Valve opening time identified as Out of Spec and correct LCO entered

Evaluator Comments:

System Specific K/A's: N/A

System Generic K/A's: 2.2.12 (3.0/3.4)

EXAMINEE HANDOUT

Initial Conditions:

You are the Shift Supervisor. The plant is at 100% power. All equipment is operable.

Initiating Cues:

Review the provided surveillance data and sign as Shift Supervisor.

RHR LOOP 'A' VALVE OPERABILITY TEST

Frequency:

Quarterly ☒

Other-Specify _____

WO# 02-000671

Stopwatch #: 178

Cal. Due Date: 7/7/03

IST Component	Normal Position	Test Method Guidelines	IST Ref. Value	IST Acceptance Criteria	Test Results (psig)	Valve Closes Fully	
						SAT	UNSAT
RHR-46A	C	Bleed pressure off the upstream face of RHR-46A via RHR-100A, then verify that pressure as indicated on PI-10-100A is ≤ 100 psig three minutes after re-closing RHR-100A.	N/A	≤ 100 psig	15	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Valve Number	IST Test Req.	Norm. Pos.	Test Method Guidelines	IST Ref. Value		Valve Actuation Time (sec)						Results of SE IST Evaluation	
						IST Acceptable Range				Test Value			
				Open	Close	Open		Close		Open	Close	ACC	RA
Min	Max	Min	Max										
RHR-89A	X	C	Place RHR-89A TEST switch in TEST and RHR-192A closed. When test complete, place RHR-89A TEST switch in AUTO and RHR-192A open.	56.00	54.00	47.60	64.40	45.90	62.10	57.20	57.22	✓	
RHR-25A	X	O	Ensure that RHR-27A is CLOSED before OPENING RHR-25A	19.00		16.15	21.85			18.67	NA	✓	
RHR-27A	X	C	Ensure that RHR-25A is CLOSED before OPENING RHR-27A	43.26	42.63	36.78	48.00	36.24	49.02	49.01	38.41	✓	
RHR-160	X	C	Verify no sampling in progress. RHR-160 and RHR-161 are operated by the same switch at the RB sample sink		1.00					NA	1.62	✓	
RHR-161	X	C								NA	NA	✓	
RHR-34A	X	C	Ensure that RHR-39A is CLOSED prior to OPENING RHR-34A	37.00	38.00	31.45	42.55	32.30	43.70	40.31	39.70	✓	
RHR-38A	X	C	Ensure RHR-34A stroked open to depressurize and drain pipe then closed, and ensure RHR-39A is CLOSED prior to opening RHR-38A.	15.00	16.00	12.75	17.25	13.60	18.40	15.56	17.62	✓	
RHR-39A	X	C	Ensure RHR-34A and RHR-38A are closed prior to opening RHR-39A	58.00	57.00	49.30	66.70	48.45	65.55	66.48	64.35	✓	
RHR-31A	X	C	Ensure that RHR-26A is CLOSED, open RHR-50A/52A to depressurize piping, then close & lock RHR-50A/52A before opening RHR-31A.	60.00	59.00	51.00	69.00	50.15	67.85	67.62	67.80	✓	
RHR-26A	X	C	Ensure that RHR-31A is CLOSED before OPENING RHR-26A.	57.00	56.00	48.45	65.55	47.60	64.40	62.45	61.65	✓	
RHR-16A	X	O	Ensure RHR-15A/C CLOSED	23.00	22.00	19.55	26.45	18.70	25.30	19.75	21.30	✓	
RHR-65A	X	O	N/A	53.98	53.62	45.89	62.07	45.58	61.66	51.72	48.80	✓	
RHR-13A	X	O	Ensure RHR-15A is CLOSED before opening the valve	97.00	95.00	82.45	100.00	80.75	100.00	99.04	95.11	✓	
RHR-15A	X	C	Ensure RHR-13A is CLOSED before cycling the valve. After cycling RHR-15A and 15C, open/verify open RHR-16A to place system in normal line-up.	96.00	95.00	81.60	110.40	80.75	109.25	102.60	100.32	✓	
RHR-13C	X	O	Ensure RHR-15C is CLOSED before opening the valve. After cycling RHR-15A and 15C, open/verify open RHR-16A to place system in normal line-up.	93.00	93.00	79.05	100.00	79.05	100.00	90.04	91.00	✓	
RHR-15C	X	C	Ensure RHR-13C is CLOSED before cycling the valve. After cycling RHR-15A and 15C, open/verify open RHR-16A to place system in normal line-up.	95.00	94.00	80.75	109.25	79.90	108.10	96.47	95.43	✓	
RHR-66	X	C	Ensure that RHR-57 is CLOSED before OPENING RHR-66.		22.00			18.70	25.00	NA	24.30	✓	
RHR-57	X	C	Ensure that RHR-66 is CLOSED before OPENING RHR-57.		19.00			16.15	21.85	NA	19.62	✓	

Note: The Operations Administrative Assistant is required to forward a copy of this completed form to the System Engineering Records Clerk.

RHR LOOP 'A' VALVE OPERABILITY TEST (Continued)

Acceptance Criteria:

1. Each valve operated through a complete stroke.
2. Valves operated within specified times.
3. RHR-78A locked closed, and RHR-79A and 100A closed. When primary containment is required, a dedicated operator shall remain in the immediate vicinity of the valve controls with immediately available communications established with the Control Room until RHR-78A is closed. (NVY99004_02)
4. No back leakage observed on RHR-46A. (IST Rqmt.)

NOTE:

Testing RHR-160 in the CLOSED direction verifies proper operation upon loss of actuation air. The fail safe testing requirements of the VY IST program are therefore satisfied.

REMARKS:

RHR Loop 'A' filled and vented per VYOPF 4124.13A by: _____

Test Completed by: _____

Time

Date

Valves in NORMAL position

Independently verified by: _____

Local

Remote

Date

IST Data evaluated by: _____

Shift Engineer

Date

Reviewed by: _____

Shift Supervisor

Date

Note: The Operations Administrative Assistant is required to forward a copy of this completed form to the System Engineering Records Clerk.

**VERMONT YANKEE
JOB PERFORMANCE MEASURE
WORKSHEET**

Task Identification:

Title: Locate and Determine Radiological Conditions for Inspection of Valve
Reference: OP 4530, Dose Rate Radiation Surveys
Task Number: 508016

Task Performance: AO/RO/SRO ☐ RO/SRO Only ☒ SE Only ☐

Sequence Critical: Yes ☐ No ☒

Time Critical: Yes ☐ No ☒

Individual Performing Task: _____

Examiner: _____

Date of Evaluation: _____

Activity Code: _____

Method of Testing: Simulation ☒ Performance ☐ Discuss ☐

Setting: Classroom ☐ Simulator ☐ Plant ☒

Performance Expected Completion Time: 10 minutes

Evaluation Results:

Performance: PASS ☐ FAIL ☐ Time Required: _____

Prepared by: _____
Operations Training Instructor

4/26/02
Date

Reviewed by: _____
SRO Licensed/Certified Reviewer

6/27/02
Date

Approved by: _____
Operations Training Manager

6/27/02
Date

Directions:

Discuss the information given on this page with the operator being evaluated. Allow time for him to ask questions before beginning performance of the task. As each performance step is performed, evaluate the performance of that step by circling either "Sat" or "Unsat". Comments are required for any "Unsat" classification. If a step is preceded by an asterisk (*), it is a critical step. If a critical step is skipped or performed unsatisfactorily, then the individual has failed the Job Performance Measure.

After providing the initiating cue, ask the individual "Do you understand the task?"

Read to the person being evaluated:

Before starting, I will explain the initial conditions, provide the initiating cues and answer any questions you have.

This JPM will be performed in the **Plant** and you are to **simulate** the actions.

You are requested to **"talk-through"** the procedure, stating the parameters you are verifying or checking and the steps you are performing.

Inform me upon completion of this task.

Initial Conditions:

- The previous shift prepared the "A" RCU Pump for startup in preparation for swapping operating pumps per OP 2112, Section B
- Abnormal indications were observed during the initial start attempt of RCU Pump "A"
- You have requested that an AO verify the position of CU-29A (RCU Pump "A" discharge valve)

Initiating Cues:

Utilizing plant reference materials and posted surveys, you are to determine:

- The locations of CU-29A
- The general area where the AO should position himself in the room when not performing valve manipulations

Task Standards:

The valve is located in the "A" RWCU Pump room with the area around the Step Off Pad having the lowest dose rate.

Required Materials:

- OP 2112, Reactor Water Cleanup System (latest revision)
- RWCU "A" Pump Room Survey Map
- OP 4530, Dose Rate Radiation Surveys (latest revision)

Simulator Setup: N/A

Evaluation

Performance Steps

TIME START: _____

SAT/UNSAT

***Step 1: Determine location of valve**

Standard: Determines CU-29A is located in RCU Pump A room

Note: OP 2112 (Section A), EMPAC database, Isometric prints or other plant reference material may be used to determine location.

SAT/UNSAT

***Step 2: Locate Survey Map**

Standard: Locate the "A" RCU pump room survey map in the RCA exit area

Interim Cue: When survey map is located, provide the attached survey map. Inform examinee this is the latest survey map for the room.

SAT/UNSAT

***Step 3: Determine Low Dose Area**

Standard: Utilizing survey map, determines the area near the Step Off Pad (SOP) has the lowest dose (30mr/hr)

* Critical Step

TIME FINISH: _____

Terminating Cue: Valve located in the “A” RWCU Pump room with the SOP area having the lowest dose rate.

Evaluator Comments: _____

System Specific K/A's: N/A

System Generic K/A's: 2.3.10 (2.9/3.3)

EXAMINEE HANDOUT

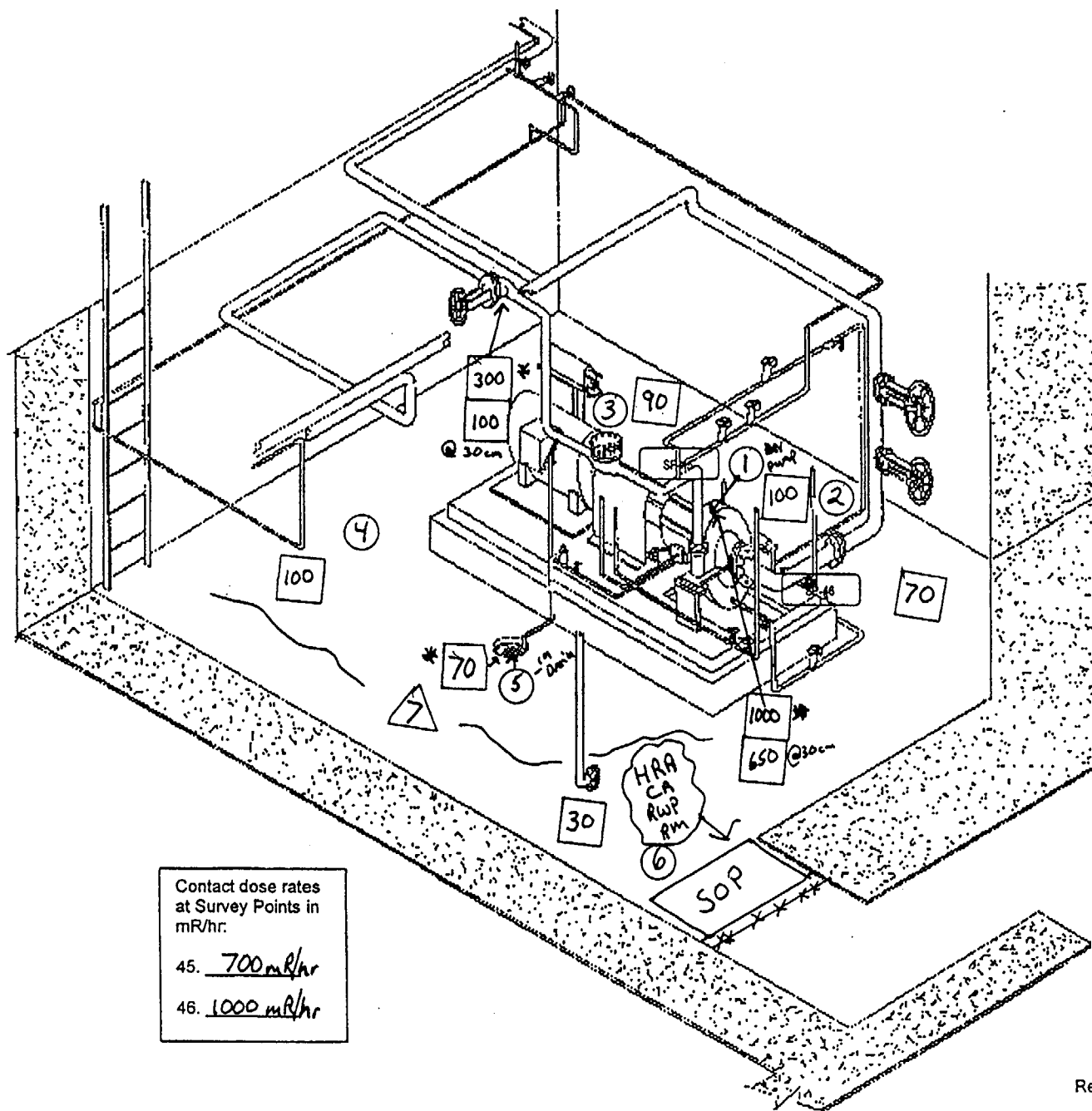
Initial Conditions:

- The previous shift prepared the “A” RCU Pump for startup in preparation for swapping operating pumps per OP 2112, Section B
- Abnormal indications were observed during the initial start attempt of RCU Pump “A”
- You have requested that an AO verify the position of CU-29A (RCU Pump “A” discharge valve)

Initiating Cues:

Utilizing plant reference materials and posted surveys, you are to determine:

- The locations of CU-29A
- The general area where the AO should position himself in the room when not performing valve manipulations



Contact dose rates
at Survey Points in
mR/hr.

45. 700 mR/hr
46. 1000 mR/hr

Survey Logbook # 502 0333

Survey Log ID: RB 280 E RWCU A Pump Room

DATE: 3-18-02 TIME: 1400

Power level: 100%

RWP: 02-00003 / 02-00010

Instrument(s)	Serial number	Cal due date
<u>RD-20</u>	<u>3059</u>	<u>7-02</u>
<u>L-1000</u>	<u>157591</u>	<u>9-02</u>
<u>L-1000</u>	<u>119248</u>	<u>11-02</u>
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

Contamination Data

- DPM/100CM² unless otherwise noted
- LAS in CCPM

Smear		Smear	
#	Results	#	Results
1.	<u>4.5 K</u>	13.	<u>N/A</u>
2.	<u>4.1 K</u>	14.	
3.	<u>5.8 K</u>	15.	
4.	<u>8.1 K</u>	16.	
5.	<u>5 K</u>	17.	
6.	<u>2 K</u>	18.	
7.	<u>20,000 (LAS)</u>	19.	
8.	<u>N/A</u>	20.	
9.		21.	
10.		22.	
11.		23.	
12.		24.	

Alpha Smears

#	Results	#	Results
1	<u>< MDCB</u>		<u>N/A</u>
4	<u>< MDCB</u>		<u>N/A</u>
Air sample results		<u>N/A</u> mR/hr.	

- ☐ Routine
☐ Pre-Job
☐ Pre-decon
☐ Other (note type)
- ☒ Job Coverage
☐ System Breach
☐ Post decon

Surveyor(s):

Print Name: Michael J Brown / DW Piro

Signature: [Signature]

Remarks: Pump Running
Vibration Reading.

Reviewed by: [Signature]

**VERMONT YANKEE
JOB PERFORMANCE MEASURE
WORKSHEET**

Task Identification:

Title: Classify Event Based Upon Simulated Plant Conditions
Reference: AP 3125, Emergency Plan Classification and Action Level Scheme
Task Number: 3440190302/03

Task Performance: AO/RO/SRO ___ RO/SRO ___ SRO Only X

Sequence Critical: Yes ___ No X

Time Critical: Yes ___ No X

Individual Performing Task: _____

Examiner: _____

Date of Evaluation: _____

Activity Code: _____

Method of Testing: Simulation ___ Performance X Discuss ___

Setting: Classroom ___ Simulator X Plant ___

Performance Expected Completion Time: 5 minutes

Evaluation Results:

Performance: PASS ___ FAIL ___ Time Required: _____

Prepared by: [Signature]
Operations Training Instructor

6/16/02
Date

Reviewed by: [Signature]
SRO Licensed/Certified Reviewer

6/27/02
Date

Approved by: [Signature]
Operations Training Manager

6/27/02
Date

Directions:

Discuss the information given on this page with the operator being evaluated. Allow time for him to ask questions before beginning performance of the task. As each performance step is performed, evaluate the performance of that step by circling either "Sat" or "Unsat". Comments are required for any "Unsat" classification. If a step is preceded by an asterisk (*), it is a critical step. If a critical step is skipped or performed unsatisfactorily, then the individual has failed the Job Performance Measure.

After providing the initiating cue, ask the individual "Do you understand the task?"

Read to the person being evaluated:

Before starting, I will explain the initial conditions, provide the initiating cues and answer any questions you have.

This JPM will be performed in the **Simulator** and you are to **perform** all actions.

You are requested to **"talk-through"** the procedure, stating the parameters you are verifying or checking and the steps you are performing.

Inform me upon completion of this task.

Initial Conditions:

Simulated plant conditions following scenario with simulator in FREEZE.

Initiating Cues:

The Shift Supervisor has asked you to classify the event.

Task Standards:

The candidate correctly applies emergency classification guidelines for simulated plant conditions.

Required Materials:

AP 3125, Emergency Plan Classification and Action Level Scheme (Appendix A) (latest revision)

Simulator Setup:

Place the simulator in FREEZE after running the Initial NRC Exam (scheduled for the week of Aug 12, 2002)

Evaluation

Performance Steps

TIME START: _____

SAT/UNSAT

Step 1: Review plant conditions

Standard: Applicant reviews annunciators and control room indication

SAT/UNSAT

***Step 2: Classify Event**

Standard: Using AP 3125, Appendix A, applicant declares an Alert based upon A-3-a or A-3-b

* Critical Step

TIME FINISH: _____

Terminating Cue: Event classification complete.

Evaluator Comments: _____

System Specific K/A's: N/A

System Generic K/A's: 2.4.41 (2.3/4.1)

EXAMINEE HANDOUT

Initial Conditions:

Simulated plant conditions following scenario with simulator in FREEZE.

Initiating Cues:

The Shift Supervisor has asked you to classify the event.