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M. S. Tuckman
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February 28, 2002

U. S. Nuclear Regulatory Commission
ATTENTION: Document Control Desk
Washington, DC 20555-0001

Subject: Duke Energy Corporation
Oconee Nuclear Station, Units 1, 2, and 3
Docket Nos. 50-269, 50-270, 50-287
McGuire Nuclear Station, Units 1 and 2
Docket Nos. 50-369, 50-370
Catawba Nuclear Station, Units 1 and 2
Docket Nos. 50-413, 50-414
Response to NRC Regulatory Issue Summary 2001-21
Licensing Action Estimates for Operating Reactors

As requested in NRC Regulatory Issue Summary 2001-21, the attached provides estimates of the number of licensing actions Duke Energy Corporation expects to submit in fiscal years 2002 and 2003.

The projected number of licensing action submittals are estimates which are subject to change and do not constitute Duke Energy Corporation commitments. Therefore, there are no commitments contained in this submittal. If you have any question, please contact L. B. Jones at (704) 382-4753.

M. S. Tuckman

Attachment

A001

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xc:

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bc:

L. E. Nicholson – ON03RC
C. J. Thomas – MG01RC
G. D. Gilbert – CN01RC
NCMPA-1
SREC
PMPA
NCEMC
ONS Master File – ON03DM (File OS 801.01)
MNS Master File – MG01DM
CNS Master File – CN01DM
ELL

Topical Reports and License Amendment Requests Scheduled

PLANT NAME	LICENSING ACTION	ESTIMATED DATE OF SUBMITTAL
	Topical Report Rev. 2 DPC-NE-2009	02/02
	Topical Report CASMO-4 and SIMULATE 3	03/02.
	Topical Report DPC-NE-2007	12/02
	Topical Report Rev. 4 to DPC-NE-2005	02/03
CATAWBA	TSTF359, Rev. 5 Increase flexibility in Mode Restraints	9/02
CATAWBA	TS 3.7.15, 4.2, 4.3, 5.6.5 MOX Lead Assemblies	03/02.
CATAWBA	Licensing basis chg. To resolve SG overfill OBD	04/02
CATAWBA	TS 3.1.7 -TSTF234, Rev. 1 Revise Rod Position Indication TS to add new Condition for more than one DRPI per group inoperable. Required action is to place the controls under manual control.	05/02
CATAWBA	TS -5.5.13 Revise D/G fuel oil testing program. Additionally, delete the 10-yr. FD tank inspection requirements which will result in longer intervals for inspection	05/02
CATAWBA	TS Change interval for ESFAS slave relay testing from 92 days to 18 mos.	05/02
CATAWBA	TS - Require PR low setpoint flux trip to be operable below Mode 2	05/02
CATAWBA	NC Elbow Tap Coefficients Change	06/02
CATAWBA	TS - Delete requirements For H2 recombiners/skimmer fans	07/02
CATAWBA	TS - Allow positive reactivity additions up to certain value	08/02
CATAWBA	TS - VA & VE OBD Iodine pent. & response time	08/02
CATAWBA	TS - Leave ECCS pumps racked in >15 min./Chg. LTOP to allow use of ND suction reliefs/Revise NCS HU/CD limit curves	09/02
CATAWBA	TS - Revise Spent fuel storage requirements	9/02
CATAWBA	TS - Ice Condenser improvements (asymmetric loading)	10/02
CATAWBA	TS - Ice Condenser door TS SRs	11/02
CATAWBA	TS TSTF30 Increased LCO time for inoperable containment isolation valves	11/02
CATAWBA	TSTF426 Risk Informed Initiative #6-Increase AOTs to prevent immediate entry into TS 3.0.3	12/02
CATAWBA	TS - Performance based IST	02/03
CATAWBA	Power Uprate	03/03
CATAWBA	Removal of License Condition for dose equiv. iodine	03/03
CATAWBA	SR 3.0.3, TSTF358, R5 Relaxation of missed surveillances	04/02
CATAWBA	TS - ILRT Time Extension	04/02
MCGUIRE	TS SR 3.4.11 PORV block valve SR	03/03
MCGUIRE	Revise TS 5.3.1, Unit Staff Qualifications. Delete sentence that requires lic Oper and SROs to meet or exceed the min. qual of the supplemental requirements specified in Section A and C of Enc 1 of the 3/28/80 NRC letter to all licensees.	10/03.
MCGUIRE	TSTF359, Rev. 5 Increase flexibility in Mode Restraints	9/02
MCGUIRE	TS 3.7.15, 4.2, 4.3, 5.6.5 MOX Lead Assemblies	03/02.
MCGUIRE	TS 3.1.7 -TSTF234, Rev. 1 Revise Rod Position Indication TS to add new Condition for more than one DRPI per group inoperable. Required action is to place the controls under manual control.	05/02

MCGUIRE	TS -5.5.13 Revise D/G fuel oil testing program. Additionally, delete the 10-yr. FD tank inspection requirements which will result in longer intervals for inspection	05/02
MCGUIRE	TS - Allow positive reactivity additions up to certain value	08/02
MCGUIRE	TS - Ice Condenser improvements (asymmetric loading)	10/02
MCGUIRE	TS - Ice Condenser door TS SRs	11/02
MCGUIRE	TS TSTF30 Increased LCO time for inoperable containment isolation valves	11/02
MCGUIRE	TSTF426 Risk Informed Initiative #6-Increase AOTs to prevent immediate entry into TS 3.0.3	12/02
MCGUIRE	Power Uprate	03/03
MCGUIRE	SR 3.0.3, TSTF358, R5 Relaxation of missed surveillances	04/02
MCGUIRE	TS 3.7.11 Aux. Bldg. Filtered Exhaust. Add a note to allow intermittent opening of doors w/o entering CONDITION if comp. measures are in place.	05/03
MCGUIRE	TS 3.3.1, 3.3.2 Eliminate response time testing on selected sensors	03/02.
MCGUIRE	TS -3.7.15 Address problem with WEST 304 SS Fuel Assemblies	03/02.
MCGUIRE	FOL - Submit LAR to permit process of straightening bent fuel pin in SFP	04/02
MCGUIRE	TS 3.3.2, 3.3.5 ESFAS Function 5 and related changes	04/02
MCGUIRE	TS - ILRT Time Extension	04/02
MCGUIRE	TS 3.6.14 Divider Barrier Integrity – Revise TS to allow opening of PZR hatch plug for at least 6 hrs.	12/02
MCGUIRE	TS - Allow the containment airlock doors open and penetration flow paths with direct access to the outside atmosphere to be unisolated during fuel movement and core alterations.	03/03
MCGUIRE	TS - Revise wording on SR 3.6.16.1 to indicate only one door for each access opening	03/03
MCGUIRE	TS 3.3.2, 3.4.3, 3.4.12 Steam Line Isolation on Steam Line Pressure Negative Rate – High may be blocked below P-11 when Steam Line Pressure – Low is not blocked. Update H/U and C/D curves for the RCS to a max of 34 EFPY. Update LTOP limits	05/03
OCONEE	TSTF359, Rev. 5 Increase flexibility in Mode Restraints	9/02
OCONEE	TSTF426 Risk Informed Initiative #6-Increase AOTs to prevent immediate entry into TS 3.0.3	12/02
OCONEE	SR 3.0.3, TSTF358, R5 Relaxation of missed surveillances	04/02
OCONEE	TS 3.05.03, 3.05.02 Increase AOT from one train of LPI inop. from 72 hrs. to 7 days	03/02.
OCONEE	Submittal regarding the impact of Mark-B11 fuel	03/02.
OCONEE	TS - Revise Channel B of Turbine Stop Valves to reflect 1 sec. closure	04/02
OCONEE	TS 3.08.03 Add note to provide add'l time frame for performance of equalizing charge prior to battery performance test –generic change	04/02
OCONEE	TS 3.03.01 Revise SR 3.3.1.3 to clarify imbalance reqmts.	05/02
OCONEE	TS 3.04.12 - Allow SR 3.4.12.5 to be performed within 31 days prior to decreasing RCS temp. to < 325F – generic change	05/02
OCONEE	TS -3.08.1, 3.03.27 Relocate Zone Overlap Circuitry to section 3.3	06/02
OCONEE	TS SG Replacement – TS changes for ONS	06/02
OCONEE	TS - Delete "RB Essential Isolation" from 3.03.06.b; Other Editorial changes will also be included	07/02
OCONEE	TS – 3.05.03 3.04.14 Reflect LPI Crossover Mod.	9/02
OCONEE	TS 3.07.06 Revise inventory requirements for UST & Hotwell	9/02
OCONEE	RPS Digital Upgrade Mod.	03/03