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February 11, 2002
LIC-02-0014

U. S. Nuclear Regulatory Commission
ATTN.: Document Control Desk
Washington, DC 20555

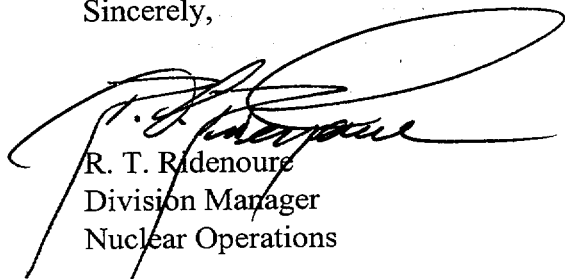
Reference: Docket No. 50-285

SUBJECT: January 2002 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for January 2002.

If you have any questions, please contact me.

Sincerely,



R. T. Ridenoure
Division Manager
Nuclear Operations

RTR/EPM/epm

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
A. B. Wang, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
INPO Records Center
Winston & Strawn

IE24

**ATTACHMENT 1
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>February 1, 2002</u>
COMPLETED BY	<u>E. P. Matzke</u>
TELEPHONE	<u>(402) 533-6855</u>

REPORT PERIOD: January 2002

1. Design Electrical Rating	<u>(MWe-Net):</u>	<u>478</u>
2. Maximum Dependable Capacity	<u>(MWe-Net):</u>	<u>478</u>

OPERATING STATUS

	MONTH	YEAR TO DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	744	744	200,623
4. Number of Hours Generator was On-line:	744	744	198,611
5. Unit Reserve Shutdown Hours:	0		
6. Net Electrical Energy Generated (MWh):	359,875	359,875	85,567,387

**ATTACHMENT 2
UNIT SHUTDOWNS**

REPORT MONTH January 2002

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE February 1, 2002
COMPLETED BY E. P. Matzke
TELEPHONE (402) 533-6855

No.	Date (YY/MM/DD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
none						

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) was operated at a nominal 99.2% power throughout most of the month of January. This was part of the recovery plan from the recent reactor coolant system (RCS) hot leg thermal streaming events. On January 25 power was reduced to approximately 98%, where it remains, due to an additional RCS hot leg thermal streaming event. There has been no change in the status of the lower seal on reactor coolant pump RC-3D. Fuel reliability problems continue to be a challenge.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.