



Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609-2000

February 11, 2002

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Mail Stop WFN, P1-35  
Washington, D.C. 20555-0001

Gentlemen:

In the Matter of	)	Docket Nos.	50-259
Tennessee Valley Authority	)		50-260
			50-296

**BROWNS FERRY NUCLEAR PLANT (BFN) - JANUARY 2002 MONTHLY  
OPERATING REPORT**

The enclosure provides the January 2002 Monthly Operating Report (MOR) as required by BFN Technical Specifications Section 5.6.4.

If you have any questions concerning this report, please call me at (256) 729-2636.

Sincerely,

T. E. Abney  
Manager of Licensing  
and Industry Affairs

Enclosure

cc: See page 2

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Enclosure

cc (Enclosure):

(Via NRC Electronic Distribution)

Mr. Kahtan N. Jabbour, Senior Project Manager  
U.S. Nuclear Regulatory Commission  
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Atlanta, Georgia 30303-8931

ENCLOSURE 1

TENNESSEE VALLEY AUTHORITY  
BROWNS FERRY NUCLEAR PLANT (BFN)

MONTHLY OPERATING REPORT

JANUARY 2002

UNIT 1

DOCKET NUMBER 50-259

LICENSE NUMBER DPR-33

UNIT 2

DOCKET NUMBER 50-260

LICENSE NUMBER DPR-52

UNIT 3

DOCKET NUMBER 50-296

LICENSE NUMBER DPR-68

## OPERATING DATA REPORT

Docket No. 50-259  
 Unit Name BFN Unit 1  
 Date February 4, 2002  
 Completed By J. E. Wallace  
 Telephone (256) 729-7874  
 Reporting Period January 2002

- |    |                                       |      |
|----|---------------------------------------|------|
| 1. | Design Electrical Rating (Net MWe):   | 1065 |
| 2. | Maximum Dependable Capacity (MWe-Net) | 0    |

	Month	Yr-to-Date	Cumulative*
3. Number of Hours Reactor was Critical	0	0	59521
4. Hours Generator On-Line	0	0	58267
5. Unit Reserve Shutdown Hours	0	0	0
6. Net Electrical Energy Generated (MWh)	0	0	53,796,427

\* Excludes hours under Administration Hold (June 1, 1985 to Present)

## OPERATING DATA REPORT

Docket No. 50-260  
 Unit Name BFN Unit 2  
 Date February 4, 2002  
 Completed By J. E. Wallace  
 Telephone (256) 729-7874  
 Reporting Period January 2002

- |    |                                       |      |
|----|---------------------------------------|------|
| 1. | Design Electrical Rating (Net MWe):   | 1120 |
| 2. | Maximum Dependable Capacity (MWe-Net) | 1118 |

	Month	Yr-to-Date	Cumulative
3. Number of Hours Reactor was Critical	744	744	140,853
4. Hours Generator On-Line	744	744	138,236
5. Unit Reserve Shutdown Hours	0	0	0
6. Net Electrical Energy Generated (MWh)	841,306	841,306	137,082,771

## OPERATING DATA REPORT

Docket No. 50-296  
 Unit Name BFN Unit 3  
 Date February 4, 2002  
 Completed By J. E. Wallace  
 Telephone (256) 729-7874  
 Reporting Period January 2002

- |    |                                       |      |
|----|---------------------------------------|------|
| 1. | Design Electrical Rating (Net MWe):   | 1120 |
| 2. | Maximum Dependable Capacity (MWe-Net) | 1118 |

	Month	Yr-to-Date	Cumulative
3. Number of Hours Reactor was Critical	744	744	97,574
4. Hours Generator On-Line	744	744	96,160
5. Unit Reserve Shutdown Hours	0	0	0
6. Net Electrical Energy Generated (MWh)	844,102	844,102	97,566,895

**UNIT SHUTDOWNS AND POWER REDUCTIONS**  
**REPORT MONTH: JANUARY 2002**

**DOCKET NO:** 50-259  
**UNIT NAME:** BFN-1  
**DATE:** February 4, 2002  
**COMPLETED BY:** J. E. Wallace  
**TELEPHONE:** (256) 729-7874

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>4</sup>	Cause and Corrective Action to Prevent Recurrence
1	06/01/85	S	744	F	4	N/A	N/A	N/A	Administrative hold to resolve various TVA and NRC concerns.

<sup>1</sup> **F: Forced**  
**S: Scheduled**

<sup>2</sup> **Reason:**  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training and License  
Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> **Method**  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Continuation of Existing  
Outage  
5-Reduction  
9-Other

<sup>4</sup> **Instructions for Preparation of  
Data Entry sheets for Licensee  
Event Report (LER)**  
**(NUREG - 1022)**

**SUMMARY:** Unit 1 has been on administrative hold since June 1, 1985.

**UNIT SHUTDOWNS AND POWER REDUCTIONS**  
**REPORT MONTH: JANUARY 2002**

**DOCKET NO:** 50-260  
**UNIT NAME:** BFN-2  
**DATE:** FEBRUARY 4, 2002  
**COMPLETED BY:** J. E. Wallace  
**TELEPHONE:** (256) 729-7874

No.	Date	Type	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>4</sup>	Cause and Corrective Action to Prevent Recurrence
N/A									

<sup>1</sup> **F: Forced**  
**S: Scheduled**

<sup>2</sup> **Reason:**  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training and License  
Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> **Method**  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Continuation of Existing  
Outage  
5-Reduction  
9-Other

<sup>4</sup> **Instructions for Preparation of  
Data Entry sheets for Licensee  
Event Report (LER)**  
**(NUREG - 1022)**

**SUMMARY:** Unit 2 has operated near 100 percent power without any significant events.

**UNIT SHUTDOWNS AND POWER REDUCTIONS**  
**REPORT MONTH: JANUARY 2002**

**DOCKET NO:** 50-296  
**UNIT NAME:** BFN-3  
**DATE:** FEBRUARY 4, 2002  
**COMPLETED BY:** J. E. Wallace  
**TELEPHONE:** (256) 729-7874

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>4</sup>	Cause and Corrective Action to Prevent Recurrence
N/A									

<sup>1</sup> **F: Forced**  
**S: Scheduled**

<sup>2</sup> **Reason:**  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training and License  
Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> **Method**  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Continuation of Existing  
Outage  
5-Reduction  
9-Other

<sup>4</sup> **Instructions for Preparation of  
Data Entry sheets for Licensee  
Event Report (LER)**  
**(NUREG - 1022)**

**SUMMARY:** Unit 3 has operated near 100 percent power without any significant events.