

February 15, 2002

LICENSEE: FLORIDA POWER and LIGHT COMPANY (FPL)

SUBJECT: SUMMARY OF THE MEETING WITH FPL TO DISCUSS THE OPEN ITEMS IDENTIFIED IN THE SAFETY EVALUATION REPORT RELATED TO TURKEY POINT UNITS 3 AND 4, LICENSE RENEWAL APPLICATION

On October 4, 2001, representatives of FPL Company met with the Nuclear Regulatory Commission staff to discuss some of the open items identified in the Turkey Point SER issued on August 17, 2001. The following items were discussed.

1. Open Item 2.1.2-1: This item relates to scoping criteria for seismic II over I piping systems. The staff stated that the seismic II over I piping systems whose failure could prevent safety related systems and structures from accomplishing their intended function should be within the scope of license renewal in accordance with the scoping requirements 10 CFR 54.4(a)(2). For these seismic II/I piping systems, the applicant should perform an AMR to determine if there are any plausible aging effects, and identify appropriate aging management programs. The staff further informed the applicant that this issue was an open item for the Hatch nuclear plant, which was also under staff review for license renewal. The staff suggested that FPL should wait until the issue is resolved for the Hatch plant. The other factors which should be considered are the industry and the plant specific operating experiences. The staff also noted that if the applicant wishes to take credit for protection of safety-related systems, the applicant must address the criteria used to postulate breaks and cracks in non-safety-related piping systems that are within the seismic II over I scope. The applicant stated that their scoping approach to seismic II over I is different and is based on "area approach" and as such may have already included several piping segments into the scope of license renewal.

2. Open Item 3.9.12-1: This issue relates to the reactor vessel head Alloy 600 penetration inspection program (RVHPIP) which is designed to manage cracking in Alloy 600 vessel head penetrations (VHPs). The staff noted that it considers this as an emerging issue which needs to be resolved as part of the industry effort for the current license period. The Turkey Point license renewal application (LRA) did not specify whether it would continue to be a participant in the NEI program for managing primary water stress corrosion cracking (PWSCC) type aging in Alloy 600 VHPs. The applicant stated that they will continue to be a participant in the industry program and will document this commitment in their response to this open item.

3. Open item 3.8.4-1: This item relates to inspections of the field erected tanks (CSTs, RWSTs, and DWST). FPL shared with the staff a draft response which provided information regarding specific acceptance criteria for the one-time field erected tanks internal inspection, provisions for additional volumetric or surface examinations in the event that the scheduled one-time visual examination reveals extensive loss of material, and justification for the one-time inspection program rather than periodic inspections for

each of the tanks. The applicant stated that the design corrosion allowance will be used as an acceptance criteria, and the illumination and resolution requirements will be the same as those required for a VT-3 inspection described in IWA-2210 of ASME Section XI. If corrosion is observed, appropriate corrective actions will be implemented. The NRC staff stated that, once documented, this response will be acceptable.

The FPL staff noted that, although the deadline for responses to open items is December 15, 2001, FPL will be documenting all responses to the open items by the first week of December. Meeting attendees list is also attached.

/RA/

Rajender Auluck, Sr. Project Manager
License Renewal and Environmental Impact Program
Division of Regulatory Improvement Programs
Office of Nuclear Reactor Regulation

Docket Nos.: 50-250 and 50-251

Attachment: As stated

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OFFICE	PM:RELP	LA	SC:RLEP
NAME	R.Auluck	E.Hylton	P.T. Kuo
DATE	2/15/2002	2/15/2002	2/15/2002

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RLEP RF

E. Hylton

E-MAIL:

PUBLIC

J. Johnson

W. Borchardt

D. Matthews

F. Gillespie

C. Grimes

J. Strosnider (RidsNrrDe)

E. Imbro

G. Bagchi

K. Manoly

W. Bateman

J. Calvo

C. Holden

P. Shemanski

H. Nieh

G. Holahan

S. Black

B. Boger

D. Thatcher

G. Galletti

B. Thomas

R. Architzel

J. Moore

R. Weisman

M. Mayfield

A. Murphy

W. McDowell

S. Droggitis

RLEP Staff

S. Hom

K. Jabbour

R. Correia

C. Julian (RII)

C. Casto (RII)

L. Wert (RII)

Meeting Attendance - October 4, 2001

Raj Auluck	NRR/DRIP/RLEP	(301)-415-1025
E.A. Abbott	FPL	(305) 246-6921
Jerry Phillabaum	Exelon	(610) 765-5509
Christian Araguas	NRR/DRIP/IQPB	(301)-415-3936
Greg S. Galletti	NRR/DIPM/IQPB	(301)-415-1831
Yueh-Li (Renee)Li	NRR/EMEB	(301)-415-2772
Steve Hale	FPL	(305)-246-6090
Tony Menocal	FPL	(305)-246-6052
Stephen Koenick	NRR/DRIP/RLSB	(301)-415-1239
Shoje Takeyama	NRR/DRIP/RLSB	(301)-415-3873
Jim Medoff	NRR/DE/EMCB	(301)-415-2715
Dean Raleigh	LIS, Scientech	(301)-258-2515
Cliff Munson	NRR/DE	(301)-415-2529

Attachment

Mr. J. A. Stall
Florida Power and Light Company
cc:
M. S. Ross, Attorney
Florida Power & Light Company
P.O. Box 14000
Juno Beach, FL 33408-0420

Mr. John P. McElwain
Turkey Point Nuclear Plant
Florida Power and Light Company
9760 SW. 344th Street
Florida City, FL 33035

County Manager
Miami-Dade County
111 NW 1 Street, 29th Floor
Miami, Florida 33128

Senior Resident Inspector
Turkey Point Nuclear Plant
U.S. Nuclear Regulatory Commission
9762 SW. 344th Street
Florida City, Florida 33035

Mr. William A. Passetti, Chief
Department of Health
Bureau of Radiation Control
2020 Capital Circle, SE, Bin #C21
Tallahassee, Florida 32399-1741

Mr. Craig Fugate, Director
Division of Emergency Preparedness
Department of Community Affairs
2740 Centerview Drive
Tallahassee, Florida 32399-2100

Robert Butterworth
Attorney General
Department of Legal Affairs
The Capitol
Tallahassee, Florida 32304

Plant Manager
Turkey Point Nuclear Plant
Florida Power and Light Company
9760 SW. 344th Street
Florida City, FL 33035

TURKEY POINT PLANT

Ms. Olga Hanek
Licensing Manager
Turkey Point Nuclear Plant
9760 SW. 344th Street
Florida City, FL 33035

Mr. Don Mothena
Manager, Nuclear Plant Support Services
Florida Power & Light Company
P.O. Box 14000
Juno Beach, FL 33408-0420

Mr. R. S. Kundalkar
Vice President - Nuclear Engineering
Florida Power & Light Company
P.O. Box 14000
Juno Beach, FL 33408-0420

Mr. Alan P. Nelson
Nuclear Energy Institute
1776 I Street NW, Suite 400
Washington, D.C. 20006

Mr. Stephen T. Hale
Turkey Point Nuclear Point
Florida Power & Light Company
9760 S.W. 344 Street
Florida City, Florida 33035

Ms. E.A. Abbott
Turkey Point Nuclear Plant
Florida Power and Light Company
9760 SW 344th Street
Florida City, Florida 33035

Ms. Joette Lorion
13015 SW 90 Court
Miami, Florida 33176

Mr. Mark P. Oncavage
12200 S.W. 110th Avenue
Miami, Florida 33176-4520

David R. Lewis, Esq.
Shaw Pittman
2300 N Street, NW
Washington, DC 20037