



444 South 16th Street Mall  
Omaha NE 68102-2247

January 15, 2002  
LIC-02-0003

U. S. Nuclear Regulatory Commission  
Attn.: Document Control Desk  
Washington, D.C. 20555-0001

- References:
1. Docket No. 50-285
  2. NRC Regulatory Issue Summary 2001-21, "Licensing Action Estimates for Operating Reactor"
  3. Letter from OPPD (W. G. Gates) to NRC (Document Control Desk), dated January 10, 2002, Fort Calhoun Station Unit 1 Application for Renewed Operating License, (LIC-02-0001)

**SUBJECT: Fort Calhoun Station Licensing Action Estimates**

In accordance with Reference 2, the Omaha Public Power District (OPPD) has estimated the number of licensing actions anticipated for the remainder of the Fiscal Year 2002 and the entire Fiscal Year 2003.

For the remainder of Fiscal Year 2002, one exemption request and eight (8) License Amendment Requests (LARs) are planned. The Pressure Temperature Limits Report is expected to involve a complex review. The remaining eight (8) actions are anticipated to require normal or routine NRR reviews.

For the Fiscal Year 2003, presently nine (9) LARs are planned. All are anticipated to require normal or routine NRR reviews.

Submittals for license renewal (References 3) and other 2002 outage related LARS have recently been completed and are not included in the above counts of anticipated submittals.

No transfers, conversions, relief from inspections and surveillance requirements, power uprate requests, dry cask storage applications, Technical Specification Task Force initiatives or other licensee requests requiring expenditure of NRC resources are anticipated for Fiscal Years 2002 or 2003.

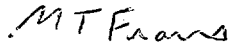
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Please note that several of the FCS planned licensing actions will credit Owners Group topical reports currently under review by the NRC or are scheduled for submittal by the Owners Group. Schedules for Owners Group topical report reviews are available from the Owners Group project management.

The "Table of Estimated Licensing Actions" is attached. Estimates of the potential safety and operational benefits, and economic savings that would be realized by these licensing action requests have not been prepared.

If you have any questions, please contact me.

Sincerely,



M. T. Frans  
Manager  
Nuclear Licensing

MTF/RLJ/rlj

c: Donna Skay, Project Manager, U. S. Nuclear Regulatory Commission,  
Mail Stop O-8C2, Washington, D.C. 20555-0001  
E. W. Merschoff, NRC Regional Administrator, Region IV  
A. B. Wang, NRC Project Manager  
W. C. Walker, NRC Senior Resident Inspector  
Winston & Strawn

TABLE OF ESTIMATED LICENSING ACTIONS  
FORT CALHOUN STATION  
DOCKET NO. 50-285

LICENSING ACTION	ESTIMATED DATE OF SUBMITTAL MM/YY
Exemption Request - Fire Area 32 Cable Separation	02/02
LAR – Auxiliary Feedwater System Minimum Requirements Revision	05/02
LAR – Pressure-Temperature Limits Report Tech. Spec. Revisions	06/02
LAR –Missed Surveillance Tests Tech Spec. Revision	08/02
LAR – Containment Tendon Testing Tech. Spec. Revision	08/02
LAR –ISI/IST 10-Year Program Update	08/02
LAR – Electrical Distribution System Tech. Spec. Revision	09/02
LAR – Emergency Response Computer Upgrade Tech. Spec. Revision	09/02
LAR –Containment Integrated Leak Rate Testing Frequency Change	09/02
LAR – Pressurizer Safety Valve Tolerance Change	10/02
LAR –Shift Surveillance Interval Tech. Spec. Revision	10/02
LAR –Containment Charcoal Filter Testing Tech. Spec. Revision	01/03
LAR - Risk Informed Modification to Selected Required End States for CEOG PWRs Tech. Spec. Revision.	06/03
LAR – Mode Change Equipment Restrictions Tech. Spec. Revision	06/03
LAR – Deferred Entry into Limiting Conditions of Operation for Minor Equipment Degradations.	06/03
LAR - Raw Water/Component Cooling Interface Valve Availability Tech. Spec. Revision	08/03
LAR –Reactor Protective System Setpoints Revision	08/03
LAR – Safety Injection System Operability Requirements	08/03