

58-461

**CLINTON POWER STATION
RECORDS/DOCUMENT MANAGEMENT
Controlled Document Transmittal**

Transmittal No.: 02P0003 Transmittal Date: 01/08/02 Sheet 1 of 1

Letter No. Document EMERGENCY PLAN IMPLEMENTING PROCEDURES

The attached document is being transmitted for your use,

27.	CPS/RL	V-455	3.	CPS/BEOF	V-150
56.	SDC/NRC OFFICE	V-130A	3A.	CPS/BEOF	V-150
64.	CPS/TSC	T-31B	493.	CPS/EOF	V-922
64A.	CPS/TSC	T-31B	493A(740).	CPS/EOF	V-922
64B.	CPS/TSC	T-31B	493B(741).	CPS/EOF	V-922
90.	OPS SUPPORT	V-130G	493C(742).	CPS/EOF	V-922
	MANAGER		493D(743).	CPS/EOF	V-922
110.	SUPV - CHEMISTRY	T-31C	493F(744).	CPS/EOF	V-922
179.	CPS/OPS	T-31B	493G(745).	CPS/EOF	V-922
202.	NTD/SIMULATOR	V-922	493H(746).	CPS/EOF	V-922
202C.(673)	SIMULATOR	V-922			
255B(698).	DOSIMETRY OFFICE	T-31H	76.	D. V. PICKETT	OS
262A(69A).	MCR/HORSESHOE	T-31B	222	C. SANGSTER	OS
262C(69C).	SHIFT SUPERVISOR	T-31B	222A(679).	C. SANGSTER	OS
262D(69D).	REMOTE SHUTDOWN	T-31B	223.	U.S. NRC	OS
273.	TRAINING REQUAL	V-922		DOC. CONTROL DESK	
273A(708).	TRAINING REQUAL	V-922	225.	IDNS (M. SINCLAIR)	OS
467.	MEDICAL	V-374B	225A(680)	IDNS (M. SINCLAIR)	OS
505.	EMERGENCY	V-922	234.	STATE EOC	OS
	PLANNING		235.	D. SHULL	OS
542.	CAS	T-31M		(DEWITT CO. ESDA)	
544.	SAS	T-31M	238.	M. SINCLAIR (IDNS)	OS
			567.	J. FAIROW	OS
				(RADIOLOGICAL EP MANAGER)	

SEE PAGE 2 FOR INSTRUCTIONS

Please acknowledge receipt of the attached documents and return this signed transmittal to DOCUMENT CONTROL, V-150. NOTE: RETAIN A COPY OF THIS TRANSMITTAL FOR UPDATING INSTRUCTIONS, AS NEEDED.

Any questions regarding this transmittal should be forwarded to L. Hegger, extension 4087.

Signature/Date

A045

STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
AP-01	ORGANIZATION & PREPARATION OF CONTROLLED DOCUMENTS	7	05/16/01	n/a	
AP-02	REVISIONS AND ADVANCE CHANGE NOTICES	16	07/03/01	17/1	10/31/01
AP-03	EMERGENCY RECORDS RETENTION	4	01/12/96	5/1	02/03/99
AP-05	EMERGENCY PREPAREDNESS TRAINING PROGRAM	12	11/08/01	n/a	
AP-07	ALERT AND NOTIFICATION SYSTEM	8	06/15/01	n/a	
AP-09	EMERGENCY FACILITY AND EQUIPMENT CHECKS	8	10/16/01	n/a	
AP-10	EMERGENCY RESPONSE ORGANIZATION ASSIGNMENTS	9	10/16/01	n/a	
EC-01	CPS EMERGENCY RESPONSE ORGANIZATION & STAFFING	9	11/08/01	n/a	
F-01	Interim Station Emergency Director	5	08/02/01	6/1	11/08/01
F-02	Station Emergency Director (SED)	5	06/15/01	n/a	
F-03	SED Administrative Support	2	06/15/01	n/a	
F-04	TSC Administrative Supervisor	4	09/25/01	n/a	
F-05	Technical Assessment Supervisor	1	04/21/99	n/a	

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EMERGENCY PLAN IMPLEMENTING PROCEDURE

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
F-06	Emergency Operations Supervisor	1	04/21/99	n/a	
F-07	TSC Radiological Supervisor	1	09/25/01	n/a	
F-08	OSC Supervisor	1	08/26/99	n/a	
F-09	Station Security Coordinator	0	07/28/92	n/a	
F-10	TSC Communicator	4	08/23/01	n/a	
F-11	TSC Records Management Coordinator	0	07/28/92	n/a	
F-12	TSC Electrical Engineer	1	04/21/99	n/a	
F-13	TSC Reactor Engineer	1	04/21/99	n/a	
F-14	TSC Chemist-Nuclear	2	04/21/99	n/a	
F-15	Operations Coordinator	1	04/21/99	n/a	
F-16	TSC Computer Operator	5	02/28/00	n/a	
F-17	Radiological Engineering Specialist	1	11/23/93	n/a	
F-19	RP (TSC) Communicator	0	07/28/92	n/a	
F-20	Status Board Keepers	0	07/28/92	n/a	
F-21	Radiological Controls Supervisor	0	07/28/92	1/1	06/29/00
F-22	In-station Emergency Teams	0	07/28/92	n/a	
F-23	OSC Radiological Controls Coordinator	1	04/11/01	n/a	
F-24	Assistant OSC Radiological Controls Coordinator	0	07/28/92	n/a	
F-25	RP (OSC) Communicator	0	07/28/92	n/a	
F-26	Emergency Team Coordinator	1	10/18/93	n/a	

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
F-28	Emergency Manager	3	06/15/01	n/a	
F-30	EOF Director	3	03/05/97	n/a	
F-31	Executive Administrative Support	2	06/15/01	n/a	
F-32	Licensing Advisor	0	07/28/92	n/a	
F-33	EOF Emergency Advisor	3	04/11/01	n/a	
F-34	EOF Technical Advisor	0	07/28/92	n/a	
F-36	Technical Information Liaison	2	11/08/01	n/a	
F-37	Emergency Action Level/Protective Action Evaluator	0	07/28/92	n/a	
F-38	Security Supervisor	0	07/28/92	n/a	
F-39	Radiation Protection Supervisor	2	09/25/01	n/a	
F-40	EOF Administrative Supervisor	2	07/25/00	n/a	
F-41	EOF Engineering Supervisor	0	07/28/92	1/1	07/28/99
F-42	RP (EOF) Communicator	0	07/28/92	n/a	
F-43	Dose Assessment Supervisor	1	12/01/93	n/a	
F-44	Dose Assessor	0	07/28/92	n/a	
F-45	Field Team Coordinator	3	11/08/01	n/a	
F-46	Field Teams	0	07/28/92	n/a	
F-47	Radiological Controls Coordinator	2	11/08/01	n/a	
F-49	EOF Monitor	0	07/28/92	n/a	

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
F-50	EOF Records Management Coordinator	0	07/28/92	n/a	
F-51	EOF Communicator	3	02/24/00	n/a	
F-53	Copy Clerk	0	07/28/92	n/a	
F-54	TSC Emergency Advisor	0	07/28/92	n/a	
F-55	Procurement Coordinator	1	05/16/01	n/a	
F-56	Word Processor	1	05/16/01	n/a	
F-57	EOF Computer Operator	4	09/02/99	n/a	
F-58	Mechanical/Nuclear Engineer	0	07/28/92	n/a	
F-59	EOF Electrical Engineer	0	07/28/92	n/a	
F-60	Core Damage Assessor	0	07/28/92	n/a	
F-61	Technical Advisor to State/Local Organizations	0	07/28/92	n/a	
F-62	EOF Administrative Support	0	07/28/92	n/a	
F-63	Fire Brigade Coordinator	0	07/28/92	n/a	
F-64	RAFT Liaison	0	07/28/92	n/a	
F-65	Warehouseman	1	05/17/01	n/a	
F-66	EOF Access Control Coordinator	3	08/23/01	n/a	
F-67	PASS Team Leader	1	05/24/93	n/a	
F-68	Fitness for Duty (FFD) Coordinator	0	07/28/92	n/a	
F-69	HAZMAT Team Leader	0	07/28/92	n/a	
F-70	Assistant Emergency Team Coordinator	0	07/28/92	n/a	

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
	F-71 OSC Communicator	0	07/28/92	n/a	
	F-72 OSC Support	0	10/05/93	n/a	
	F-73 Mechanical Engineer	0	07/27/99	n/a	
EC-02	EMERGENCY CLASSIFICATIONS	6	04/24/98	7/1, 7/2, 7/3, 7/4	01/27/99, 12/13/99, 12/20/99, 12/15/01
EC-03	NOTIFICATION OF UNUSUAL EVENT	7	11/08/01	n/a	
EC-04	ALERT	7	11/08/01	n/a	
EC-05	SITE AREA EMERGENCY	7	11/08/01	n/a	
EC-06	GENERAL EMERGENCY	7	11/08/01	n/a	
EC-07	EMERGENCY PLAN NOTIFICATION	14	01/03/02	n/a	
	F-01 State and NRC Notifications Checklist	^{Rev 1.4.02} 23	01/03/02	n/a	
EC-08	NON-ESSENTIAL PERSONNEL EVACUATION	9	10/31/01	n/a	
EC-09	SECURITY DURING EMERGENCIES	6	08/23/01	n/a	
EC-10	PERSONNEL ACCOUNTABILITY	7	06/15/01	n/a	
EC-11	REENTRY	4	08/03/99	n/a	
EC-12	EMERGENCY TEAMS	8	10/03/00	n/a	
EC-13	REACTOR CORE DAMAGE ESTIMATION	4	09/19/97	5/1, 5/2	12/01/97, 09/28/99
EC-14	RECOVERY	4	11/08/01	n/a	

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
	F-01 Recovery Checklist	0	10/21/94	n/a	
FE-01	TSC OPERATIONS	8	08/23/01	n/a	
FE-02	OSC OPERATIONS	6	06/09/97	7/1, 7/2	07/23/99, 08/02/01
FE-03	EOF OPERATIONS	8	11/08/01	n/a	
FE-04	BEOF OPERATIONS	8	11/08/01	n/a	
FE-05	EMERGENCY EQUIPMENT & SUPPLIES	11	05/26/97	n/a	
	F-02 OSC Emergency Equipment	4	05/16/01	n/a	
	F-03 EOF Emergency Equipment	5	10/16/01	n/a	
	F-04 BEOF Emergency Equipment	1	05/16/01	n/a	
	F-06 Emergency Vehicle Kit	0	04/28/92	n/a	
	F-07 Field Monitoring Kit	3	10/16/01	n/a	
	F-08 Hospital Kit	2	05/16/01	n/a	
	F-09 Decontamination Kit	2	10/16/94	n/a	
	F-10 TSC Administrative Supplies	4	05/16/01	n/a	
	F-11 OSC Administrative Supplies	1	05/16/01	n/a	
	F-12 OSC Maintenance Tool Box	3	05/16/01	n/a	
	F-13 First Aid Kit (Trauma Kit)	2	05/16/01	n/a	
	F-14 EOF Administrative Supplies	2	05/16/01	n/a	
	F-15 BEOF Administrative Supplies	1	05/16/01	n/a	
	F-16 JPIC Administrative Supplies	2	04/11/01	n/a	

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
	F-17 EOP Supply Kit	4	09/30/99	n/a	
	F-18 EOP MCR Tool Bag	1	05/16/01	n/a	
FE-06	EMERGENCY COMMUNICATIONS EQUIPMENT	5	11/07/00	n/a	
MS-01	TRANSPORTATION ACCIDENTS	4	10/13/97	5/1	02/01/00
MS-03	NOTIFICATION OF NEXT OF KIN	5	11/08/01	n/a	
MS-04	PROCESSING NRC & IDNS PERSONNEL DURING AN EMERGENCY	4	06/06/00	n/a	
PR-05	PUBLIC INFORMATION & EDUCATION	7	06/15/01	n/a	
RA-01	MANUAL RADIOLOGICAL DOSE ASSESSMENT	6	08/20/99	7/1	11/29/99
RA-02	PROTECTIVE ACTION RECOMMENDATIONS	6	09/25/01	n/a	
RA-03	RADIOLOGICAL EXPOSURE GUIDELINES	5	10/13/97	n/a	
RA-04	PERSONNEL MONITORING & DECONTAMINATION	7	08/03/99	n/a	
RA-05	PERSONNEL PROTECTION	6	02/24/00	n/a	
RA-06	STATION RADIOLOGICAL SURVEYS	6	06/03/96	n/a	
RA-07	FIELD RADIOLOGICAL MONITORING	6	08/03/99	n/a	
RA-09	POST ACCIDENT SAMPLING	6	10/12/94	7/1	06/19/97

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STATUS REPORT

NUMBER	EPIP TITLE	REVISION	DATE	ACN'S	ACN DATE
RA-11	STACK EFFLUENT ANALYSIS & SAMPLING	7	08/27/00	n/a	
RA-14	DOSE RATE DETERMINATION BASED ON ENVIRONMENTAL AIR SAMPLES	6	12/14/99	n/a	
RA-15	PREDICTIVE RELEASE RATES	6	02/18/98	n/a	
RA-16	COMPUTERIZED RADIOLOGICAL DOSE ASSESSMENT	5	08/03/99	n/a	
RA-17	RADIOLOGICAL CONTROL OF THE EOF	9	5/16/01	n/a	

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: AP-02
REVISION: 16
ATTACHMENT: 3
PAGE: 1 of 1

ADVANCE CHANGE NOTICE AUTHORIZATION PAGE

Document: EC-02 Emergency Classification ACN Number: 7/4

Summary of Change: Added a note under Symptom 11.1 of EC-02 for the NOUE which states:

A 'Security Threat' meets the initiating conditions for an Unusual Event when it satisfies ALL of the following criteria:

- A credible threat determined by an outside agency or security procedures.

AND

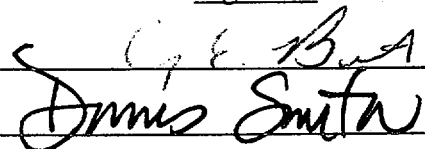
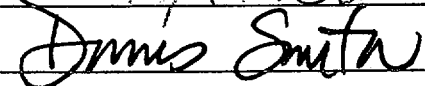
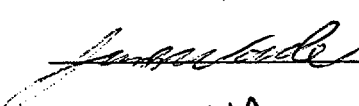
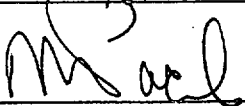
- Is specifically directed towards the station.

AND

- Is imminent (within 2 hours).

Reason for Change: As part of the gap analysis performed for security threats it was determined that this EAL could benefit from clarifying a security threat.

Replacement Pages: Page 14 of 19

	<u>Signature</u>	<u>Date</u>
Originator:		11/21/01
Security Manager:		11/21/01
Concurrence:	NA	
Concurrence:	NA	
Concurrence:	NA	
Independent Reviewer		11/21/01
Plant Operations Review Committee: (Needed for Emergency Plan Only)	NA	
Manager-Clinton Power Station:		12/15/01

ILLINOIS POWER COMPANY
CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-02
REVISION: 6
ATTACHMENT 2
PAGE: 14 of 19

EMERGENCY CLASSIFICATIONS GUIDE

CATEGORY: 11.0 SECURITY

<u>SYMPTOM</u>	<u>UNUSUAL EVENT</u>	<u>ALERT</u>	<u>SITE AREA EMERGENCY</u>	<u>GENERAL EMERGENCY</u>
11.1 Security Compromis- ed	Security threat, attempted entry or attempted sabotage.	Ongoing security compromise.	Physical attack on the plant involving imminent occupation of one or more vital areas.	Adversaries occupy vital areas.

NOTE:

A 'Security Threat' meets the initiating conditions for an Unusual Event when it satisfies ALL of the following criteria:

- A credible threat determined by an outside agency or security procedures.

AND

- Is specifically directed towards the station.

AND

- Is imminent (within 2 hours).

ACN 7/4

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
REVISION: 14
PAGE: 1 of 7

TITLE: EMERGENCY PLAN NOTIFICATION

SCOPE OF REVISION: Added new NARS Form to Attachment 1.

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Authority

Function

Signature

Date

Prepared by

Security Manager

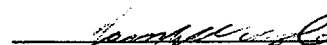
Concurrence

Concurrence

Concurrence

Independent Reviewer

Manager-Clinton Power Station

 | 1/3/02


Charles S. Williamson FOR D.L. SMITH | 1/3/02

NA |

NA |

NA |

 | 1/3/02

 (for) | 01-03-02

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
REVISION: 14
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TITLE: EMERGENCY PLAN NOTIFICATION

1.0 INTRODUCTION

The purpose of this procedure is to provide instructions for making notifications to members of the Emergency Response Organization (ERO) and offsite authorities in the event of and during an emergency at the Clinton Power Station.

2.0 RESPONSIBILITY

- 2.1 Shift Manager - is initially responsible for ensuring notifications are made.
- 2.2 Individual with Command Authority - is responsible for the implementation of this procedure.
- 2.3 Security Manager - is responsible for the review of this procedure.
- 2.4 Manager-Clinton Power Station - is responsible for approval of this procedure.

3.0 DEFINITIONS

None

4.0 INSTRUCTIONS

4.1 Immediate Command Authority Actions

Upon the declaration of any emergency classification, the individual with command authority shall ensure the following.

4.1.1 IF

Offsite emergency support is required,

THEN

Notify, as appropriate:

Emergency Dispatch	911, or
Clinton Ambulance Service	935-4444
or (John Warner Hospital)	935-9571
Clinton Fire Department	935-3159
Farmer City Fire Department	(309)928-2111
Kenny Fire Department	944-2441
DeWitt County Sheriff	935-3196
DeWitt County Emergency Services & Disaster Agency (ESDA)	935-9596

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: EMERGENCY PLAN NOTIFICATION

- 4.3.1 For any emergency classification as soon as possible notify the Central Alarm Station or Secondary Alarm Station at extension 3350. Announce the emergency classification declared and request that notification of the Emergency Response Organization (ERO) be performed.
- 4.1.3 Following declaration of the emergency, the individual with command authority shall also designate an individual to complete notifications to the State and Nuclear Regulatory Commission (NRC). This responsibility should not be assigned to the Incident Assessor. These notification forms to the State and the NRC should be reviewed and approved by the Individual with Command Authority prior to notifications being made.
- 4.1.4 Prepare Attachment 1, NUCLEAR ACCIDENT REPORTING SYSTEM FORM (NARS form) (refer to and complete Form 1).

AND

Within 15 minutes of declaring the emergency classification, notify the Illinois Emergency Management Agency (IEMA) and the Illinois Department of Nuclear Safety (IDNS) Dispatcher. Use the Green NARS phone and dial 98. If the initial emergency classification is General Emergency, use dial code 36 and ensure the DeWitt County Sheriff's Dispatcher is also on the line.

IF

the Nuclear Accident Reporting System phone is inoperative,

THEN

use one of the following commercial telephone numbers:

1-800-782-7860 or (IEMA)
1-217-782-7860

NOTE

IEMA should pass on notifications to IDNS if the NARS phone has failed. However, this action should be verified with the IEMA dispatcher.

NOTE

The MCR direct line should be given to IEMA for callback verification if the call is initiated from the MCR.

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EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: EMERGENCY PLAN NOTIFICATION

NOTE

The NARS phone may ring after notifications have been completed. If personnel are available, these calls should be answered and logged on a NARS form as state messages. This is to provide confirmation of any message provided to the state agencies and document time and date county agencies were notified of the emergency.

- 4.1.5 Prepare Attachment 2, REACTOR PLANT EVENT NOTIFICATION WORKSHEET,

AND

Immediately after performing step 4.1.4 and in no case later than **within one hour** of the emergency classification, notify the Nuclear Regulatory Commission (NRC) Duty Officer of the contents of Attachment 2. Use the FTS 2001 Emergency Notification System (ENS) telephone using one of the numbers listed on the phone.

IF

the Emergency Notification System (ENS) telephone is inoperative,

THEN

use one of the following commercial telephone numbers:

1-301-816-5100
1-301-951-0550

- 4.1.5.1 The NRC may request that the individual completing the notification remain on the telephone to maintain continuous communication. If the Incident Assessor was designated to complete the notifications and is needed to perform primary duties then this may be passed on to another qualified individual.

NOTE

The MCR direct line should be given to the NRC for callback verification if the call is initiated from the MCR.

- 4.1.5.2 The REACTOR PLANT EVENT NOTIFICATION WORKSHEET may be telefaxed to the NRC Operations Center after completion of the notification on the ENS telephone. The telefax number for the NRC Operations Center is: 1-301-816-5151
- 4.1.5.3 Activate the Emergency Response Data System (ERDS) at an Alert or higher immediately after performing step 4.1.4 and in no case later than one hour of the emergency classification. Security personnel are responsible for activating the ERDS computer in the EOF.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: EMERGENCY PLAN NOTIFICATION

- 4.1.6 Perform Plant Gai-tronics announcements as appropriate or as directed by other procedures.

IF

The Gai-tronics fails to adequately broadcast the declaration of an ALERT, a SITE AREA EMERGENCY, a GENERAL EMERGENCY, or a Site Evacuation,

THEN

Request Security personnel to assist as necessary with manually broadcasting the appropriate information in affected areas using portable megaphones and security vehicles with public address equipment.

The use of portable megaphones may be necessary in high noise areas even if Gai-tronics functions properly.

- 4.1.7 Notify the Site Vice President/Manager - CPS, or designee, of the emergency (unless already notified).

4.2 Immediate Security Actions

If Security is notified of the declaration of any emergency, Security shall implement those actions described on Attachment 3, ERO/OWNER CONTROLLED AREA (OCA) NOTIFICATION CHECKLIST. The notifications should be conducted without delay. Additional detail associated with the specific requirements of this checklist have been incorporated into Security Lesson Plan LP-101-121.

NOTE

Should the emergency classification change while performing ERO notifications to the OCA, terminate the notifications already in progress and initiate ERO notifications appropriate for the most recent emergency classification.

4.3 Follow-up Notifications to Key Offsite Agencies

For an ALERT, SITE AREA EMERGENCY, or GENERAL EMERGENCY, the individual with command authority shall ensure that periodic updates are provided to the State and to the NRC as delineated below:

- 4.3.1 If at any time the following information provided to the State (IEMA and IDNS) on the NARS form changes, a new NARS form shall be used to notify the State within **15 minutes**, following the instructions provided in Step 4.1.4:

- Emergency Classification
- Protective Action Recommendations. This includes changes to the downwind sector, which would cause a change in the Protective Action Recommendations.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
REVISION: 14
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TITLE: EMERGENCY PLAN NOTIFICATION

- 4.3.2 Follow-up notifications to the Illinois Department of Nuclear Safety (IDNS) shall be made over commercial telephone for an ALERT or higher. For a NOTIFICATION OF UNUSUAL EVENT follow-up notifications will not be made unless requested by the State. For an ALERT or higher, the Individual with Command Authority shall communicate with the State on at least an hourly basis. During fast breaking events, communication with State officials will be more frequent.

The commercial telephone number to use is:

1-217-785-0600 or 1-217-782-6111

- 4.3.3 Follow-up notifications to the NRC shall be made using Attachment 2, REACTOR PLANT EVENT NOTIFICATION WORKSHEET, and shall be made at least **once an hour** following the issuance of the last Event Notification Worksheet. Any change in command authority and the operational status of the emergency response facilities shall be indicated on the event notification worksheet. If, however, the NRC requests that this line be continuously manned, the REACTOR PLANT EVENT NOTIFICATION WORKSHEET does not need to be filled out hourly. Notifications shall then be documented in the Communicator's emergency log.

- 4.3.4 Additional notifications may be made to other offsite organizations by CPS ERO personnel as part of their assigned emergency response duties. Examples of such organizations may include:

- ° Institute of Nuclear Power Operations (INPO)
- ° General Electric Company.
- ° American Nuclear Insurers.

4.4 Termination of Emergency Notifications

IF

conditions sustaining the emergency have been mitigated and there is no further cause to maintain activation of the CPS Emergency Plan

THEN

the individual with command authority may elect to terminate the emergency. Instruct the Shift Manager's designee or the appropriate facility personnel to commence notifying the individuals, agencies, and organizations that have been notified previously that the emergency is terminated and their support and response is no longer needed.

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EMERGENCY PLAN IMPLEMENTING PROCEDURE

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TITLE: EMERGENCY PLAN NOTIFICATION

5.0 REFERENCES

- 5.1 CPS Emergency Plan, Sections 2.6.1, 3.2.7.2, 4.3.2.1, and Figure 2-5.
- 5.2 EPIP EC-03, NOTIFICATION OF UNUSUAL EVENT
- 5.3 EPIP EC-04, ALERT
- 5.4 EPIP EC-05, SITE AREA EMERGENCY
- 5.5 EPIP EC-06, GENERAL EMERGENCY
- 5.6 Security Lesson Plan LP-101-121
- 5.7 CR 1-99-01-024

6.0 ATTACHMENTS

- 1. NUCLEAR ACCIDENT REPORTING SYSTEM FORM
- 2. EVENT NOTIFICATION WORKSHEET
- 3. ERO/OCA NOTIFICATION CHECKLIST
- 4. EMERGENCY RESPONSE ORGANIZATION NOTIFICATION SYSTEM OPERATING INSTRUCTIONS

7.0 FORMS

- 1. STATE AND NRC NOTIFICATIONS CHECKLIST

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EMERGENCY PLAN IMPLEMENTING PROCEDURE

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NUCLEAR ACCIDENT REPORTING SYSTEM FORM

UTILITY MESSAGE NO. _____

STATE MESSAGE NO. _____

1. **STATUS**

[A] ACTUAL
[B] DRILL/EXERCISE

2. **STATION**

[A] BRAIDWOOD [C] CLINTON
[B] BYRON [D] DRESDEN

[E] LASALLE [G] ZION
[F] QUAD CITIES

3. **ONSITE CONDITION**

[A] UNUSUAL EVENT
[B] ALERT
[C] SITE AREA EMERGENCY
[D] GENERAL EMERGENCY
[E] RECOVERY
[F] TERMINATED

4. **ACCIDENT CLASSIFIED**

TIME: _____
DATE: _____
EAL#: _____

ACCIDENT TERMINATED

TIME: _____
DATE: _____

5. **RELEASE STATUS**

[A] NONE
[B] OCCURRING
[C] TERMINATED

6. **TYPE OF RELEASE**

[A] NOT APPLICABLE
[B] GASEOUS
[C] LIQUID

7. **WIND DIR**

(DEGREES FROM)

8. **WIND SPEED**

[A] METERS/SEC.: _____
[B] MILES/HR.: _____

9. **RECOMMENDED ACTIONS**

UTILITY RECOMMENDATION

[A] NONE
[B] EVACUATE SUB-AREAS (ILLINOIS): _____
[C] EVACUATE SUB-AREAS (IOWA): _____

STATE RECOMMENDATION

[D] NONE
[E] SHELTER SUB-AREAS: _____
[F] EVACUATE SUB-AREAS: _____
[G] RECOMMEND POTASSIUM IODIDE (KI) PER PROCEDURES
[H] COMMENCE RETURN OF PUBLIC
[I] OTHER _____

10. **ADDITIONAL INFORMATION** _____

11. **TRANSMITTED BY:** NAME PHONE NUMBER TIME/DATE

[A] EXELON: _____
[B] STATE: _____
[C] COUNTY: _____

12. **RECEIVED BY:** NAME ORGANIZATION TIME/DATE

NAME ORGANIZATION TIME/DATE

Approved By: _____

Verified With: _____

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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NUCLEAR ACCIDENT REPORTING SYSTEM FORM

ROLL CALL
Initial Roll Call Complete:

(time / date)

Braidwood		
(UE, Alert, Site Area and escalated Generals)		
<u>NARS Code 20</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 38</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# Grundy Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Kankakee Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Will County Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	Grundy Co. EMA	<input type="checkbox"/>
<input type="checkbox"/>	Kankakee Co. EOC	<input type="checkbox"/>
<input type="checkbox"/>	Will Co. EOC	<input type="checkbox"/>

Clinton		
(UE, Alert, Site Area and escalated Generals)		
<u>NARS Code 98</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 36</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# DeWitt Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	DeWitt Co. EOC	<input type="checkbox"/>

LaSalle		
(UE, Alert, Site Area and escalated Generals)		
<u>NARS Code 20</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 25</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# Grundy Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# LaSalle Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	Grundy Co. EMA	<input type="checkbox"/>
<input type="checkbox"/>	LaSalle Co. ESDA	<input type="checkbox"/>

Byron		
(UE, Alert, Site Area and escalated Generals)		
<u>NARS Code 20</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 37</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	#-1 Ogle Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	#-1 Rochelle Police	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	Ogle Co. ESDA	<input type="checkbox"/>
<input type="checkbox"/>	Ogle Co. EOC	<input type="checkbox"/>

Dresden		
(UE, Alert, Site Area and escalated Generals)		
<u>NARS Code 20</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 22</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# Grundy Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Kendall Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Will County Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	Grundy Co. EMA	<input type="checkbox"/>
<input type="checkbox"/>	Kendall Co. EOC	<input type="checkbox"/>
<input type="checkbox"/>	Will Co. EOC	<input type="checkbox"/>

Quad Cities		
(UE, Alert, Site Area and escalated General Emergencies)		
<u>NARS Code 43</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# Iowa EMD	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>
<input type="checkbox"/>	Scott Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Clinton Co. EOC	<input type="checkbox"/>
(Initial General Emergency Only)		
<u>NARS Code 23</u>		
Initial		Final
<input type="checkbox"/>	# Illinois EMA	<input type="checkbox"/>
<input type="checkbox"/>	# Iowa EMD	<input type="checkbox"/>
<input type="checkbox"/>	# Clinton Co. EOC	<input type="checkbox"/>
<input type="checkbox"/>	# Rock Island Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Whiteside Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	# Scott Co. Sheriff	<input type="checkbox"/>
<input type="checkbox"/>	Whiteside Co. ESDA	<input type="checkbox"/>
<input type="checkbox"/>	Rock Island ESDA	<input type="checkbox"/>
<input type="checkbox"/>	Illinois DNS	<input type="checkbox"/>

Commercial numbers:
IEMA 217-782-7860
IDNS 217-785-0600
(QC only)
Iowa EMD 515-281-3231

NOTE: # Indicates that this agency is required to be notified within 15 minutes.

#-1, Only one needs to answer for notification

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REACTOR PLANT EVENT NOTIFICATION WORKSHEET

PAGE 1 OF 2

NRC FORM 361 (12-2000)		REACTOR PLANT EVENT NOTIFICATION WORKSHEET				U.S. NUCLEAR REGULATORY COMMISSION OPERATIONS CENTER EN #	
NRC OPERATION TELEPHONE NUMBER: PRIMARY – 301-816-5100 or 800-532-3469*, BACKUPS – [1st] 301-951-0550 or 800-449-3694*, [2nd] 301-415-0550 and [3rd] 301-415-0553 *Licensees who maintain their own ETS are provided these telephone numbers.							
NOTIFICATION TIME	FACILITY OR ORGANIZATION	UNIT	NAME OF CALLER	CALL BACK #			
EVENT TIME & ZONE	EVENT DATE	POWER/MODE BEFORE		POWER/MODE AFTER			
EVENT CLASSIFICATIONS		1-Hr. Non-Emergency 10 CFR 50.72(b)(1)		(v)(A) Safe S/D Capability		AINA	
GENERAL EMERGENCY GEN/AAEC		TS Deviation ADEV		(v)(B) RHR Capability		AINB	
SITE AREA EMERGENCY SIT/AAEC		4-Hr. Non-Emergency 10 CFR 50.72(b)(2)		(v)(C) Control of Rad Release		AINC	
ALERT ALE/AAEC		(i) TS Required S/D ASHU		(v)(D) Accident Mitigation		AIND	
UNUSUAL EVENT UNU/AAEC		(iv)(A) ECCS Discharge to RCS ACCS		(xii) Offsite Medical		AMED	
50.72 NON-EMERGENCY (see next columns)		(iv)(B) RPS Actuation (scram) ARPS		(xii) Loss Comm/Asmt/Resp		ACOM	
PHYSICAL SECURITY (73.71) DDDD		(x) Offsite Notification APRE		60-Day Optional 10 CFR 50.73(a)(1)			
MATERIAL/EXPOSURE B???		8-Hr. Non-Emergency 10 CFR 50.72(b)(3)		Invalid Specified System Actuation		AINV	
FITNESS FOR DUTY HFTT		(ii)(A) Degraded Condition ADEG		Other Unspecified Requirement (Identify)			
OTHER UNSPECIFIED REQMT. (see last column)		(ii)(B) Unanalyzed Condition AUNA				NONR	
INFORMATION ONLY NINF		(iv)(A) Specified System Actuation AESF				NONR	
DESCRIPTION							
Include: Systems affected, actuations and their initiating signals, causes, effect of event on plant, actions taken or planned, etc. (Continue on back)							
NOTIFICATIONS	YES	NO	WILL BE	ANYTHING UNUSUAL OR NOT UNDERSTOOD? <input type="checkbox"/> YES (Explain above) <input type="checkbox"/> NO			
NRC RESIDENT							
STATE(s)				DID ALL SYSTEMS FUNCTION AS REQUIRED? <input type="checkbox"/> YES <input type="checkbox"/> NO (Explain above)			
LOCAL							
OTHER GOV AGENCIES				MODE OF OPERATION UNTIL CORRECTED:		ESTIMATED RESTART DATE:	
MEDIA/PRESS RELEASE						ADDITIONAL INFO ON BACK <input type="checkbox"/> YES <input type="checkbox"/> NO	

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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REACTOR PLANT EVENT NOTIFICATION WORKSHEET

ADDITIONAL INFORMATION

PAGE 2 OF 2

RADIOLOGICAL RELEASES: CHECK OR FILL IN APPLICABLE ITEMS (specific details/explanations should be covered in event description)						
LIQUID RELEASE	GASEOUS RELEASE	UNPLANNED RELEASE	PLANNED RELEASE	ONGOING	TERMINATED	
MONITORED	UNMONITORED	OFFSITE RELEASE	T. S. EXCEEDED	RM ALARMS	AREAS EVACUATED	
PERSONNEL EXPOSED OR CONTAMINATED		OFFSITE PROTECTIVE ACTIONS RECOMMENDED			*State release path in description	
	Release Rate (Ci/sec)	% T. S. LIMIT	HOO GUIDE	Total Activity (Ci)	% T. S. LIMIT	HOO GUIDE
Noble Gas			0.1 Ci/sec			1000 Ci
Iodine			10 uCi/sec			0.01 Ci
Particulate			1 uCi/sec			1 mCi
Liquid (excluding tritium and dissolved noble gases)			10 uCi/min			0.1 Ci
Liquid (tritium)			0.2 Ci/min			5 Ci
Total Activity						
	PLANT STACK	CONDENSER/AIR EJECTOR	MAIN STEAM LINE	SG BLOWDOWN	OTHER	
RAD MONITOR READINGS						
ALARM SETPOINTS						
% T. S. LIMIT (if applicable)						
RCS OR SG TUBE LEAKS: CHECK OR FILL IN APPLICABLE ITEMS: (specific details/explanations should be covered in event description)						
LOCATION OF THE LEAK (e.g., SG #, valve, pipe, etc.)						
LEAK RATE	UNITS: gpm/gpd	T. S. LIMITS	SUDDEN OR LONG-TERM DEVELOPMENT			
LEAK START DATE	TIME	COOLANT ACTIVITY AND UNITS:	PRIMARY	SECONDARY		
LIST OF SAFETY RELATED EQUIPMENT NOT OPERATIONAL						
EVENT DESCRIPTION (Continued from front)						

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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ERO/OCA NOTIFICATION CHECKLIST

1. Activate the ERO Notification System. Select the scenario appropriate for the classification and the time of day. Specific operating instructions are provided in EC-07, Attachment 4.
2. Verify calls are being processed on the ERO Notification System.
3. If the emergency classification was NOTIFICATION OF UNUSUAL EVENT (NOUE) then confirm the SAS pager was activated by the ERO Notification System. If the SAS pager failed to activate, activate the pager manually and/or activate the process manually, and verify inbound calls are being received from other pager holders. Manual notification should be initiated if inbound calls are not being received.
4. If the emergency classification was ALERT or higher OR the individual with command authority directed activation of the entire ERO, confirm ERO pagers were automatically activated by the ERO Notification System. If the group page failed to activate, manually activate the group page using the instructions in the SAS key box.
5. Ensure a gai-tronics announcement of the emergency classification has been completed to notify personnel in the protected area. DO NOT REPEAT if the individual with command authority has already completed this announcement.
6. Activate the OCA Notification System by following the instructions in the SAS and make an announcement of the emergency classification.
7. Make an announcement of the emergency classification on the CPS Maintenance Radio frequency.
8. Within 5 minutes of activating the ERO Notification System review the printout to verify pager personnel are being contacted and positions are being filled to ensure the ERO Notification System is functioning properly.
9. Continue to obtain printouts to verify the remaining ERO positions are being filled.
10. Should the ERO Notification System malfunction, notify ERO personnel manually in the order shown on the ERO Notification Log.
11. Should the OCA Notification System malfunction, personnel in the OCA may be notified by telephone or by making manual announcements inside of buildings in the OCA. Work Support personnel may be utilized to complete these announcements if they are on site. Normal work hours for Work Support personnel are 0700 - 2300 on weekdays, excluding holidays.
12. Inform the Individual with Command Authority when notifications are complete. This may be accomplished through the Station Security Coordinator in the Technical Support Center.

EMERGENCY RESPONSE ORGANIZATION NOTIFICATION SYSTEM OPERATING INSTRUCTIONS

Activation of the SAS "ERONS"

CAUTION: Verify that the power indicator lights on the two ERONS modems are illuminated prior to activation of the system. Turn on as necessary. This is required to send out the global page.

1. Type Password (displayed on SAS ERONS monitor) and press ENTER.
2. Verify the next screen that appears is the MAIN MENU.
3. Verify that EXECUTION is highlighted, and hit ENTER.
4. Use the down arrow key and highlight SCENARIO CONTROL, and hit ENTER.
5. Utilize the down arrow key to highlight the applicable scenario, and hit ENTER.
6. This will bring up the OPTIONS BOX, use the down arrow key to highlight EDIT MODIFIABLE SCENARIO DATA, and hit ENTER.
7. This will bring up the Scenario Data screen the only item that gets changed on this screen is the highlighted box on the left upper part of the screen. This is where you classify the emergency, test, and/or drill. This is done by using the spacebar. When the spacebar is hit it will change the classification.
8. Once you have the correct classification you hit the F10 key. After you hit this key, it saves whatever was highlighted and takes you back to the SCENARIO CONTROL screen to the OPTIONS BOX. Use the down arrow key to highlight START THIS SCENARIO.
9. This will bring up the CONFIRM SELECTION box, hit Y then hit ENTER. This will activate the scenario.

NOTE: Instead of the system running reports at 5 minute and 10 minute intervals, it only runs a report at the completion of the scenario.

At times, when you go to exit out of the MAIN MENU screen, it might take you to the C: prompt. If this happens, at the C: prompt type ENSTART and hit ENTER. This will take you to the PASSWORD screen.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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**EMERGENCY RESPONSE ORGANIZATION NOTIFICATION SYSTEM
OPERATING INSTRUCTIONS**

Activation of the NSB "ERONS"

1. Dial 1-877-827-7376.
2. As soon as the message starts, type in the password (displayed on SAS ERONS monitor). If you do not get the password typed in right away you will have to start over again.
3. The next prompt is to "enter the scenario number" you wish to work with. You get this list from Security Lesson Plan LP-101-121. If it is scenarios one through nine you must place a zero in front of the other number, i.e., 03 followed by "#" sign.
4. The next prompt is to verify the scenario number you entered is the one to be activated. "9" for "yes" and "6" for "no".
5. Do you want to queue it? Press "9" for "yes" and "6" for "no".
6. The scenario will be queued as a test. Do you wish to change it? "9" for "yes" and "6" for "no".
7. If you pressed yes then select "1" for emergency, "2" for drill, and "3" for test.
8. You entered "xx", is that correct? "9" for "yes" and "6" for "no".
9. You will queue scenario, as a "x" are you sure this is what you want to do? "9" for "yes" and "6" for "no".
10. No further actions is required at this point. The scenario is building.

To check scenario status or to complete (stop) a scenario in progress:

1. Dial 1-877-827-7376.
2. As soon as the message starts, type in the password. If you do not get the password typed in right away you will have to start over again.
3. The next prompt is to "enter the scenario number" you wish to work with. You get this list from Security Lesson Plan LP-101-121. If it is scenarios one through nine you must place a zero in front of the other number, i.e., 03 followed by "#" sign.
4. Enter scenario number you wish to work with.
5. You entered "xx", is that correct? "9" for "yes" and "6" for "no".
6. Selected scenario is active; Press "1" for complete (stop), "2" for suspend (it is recommended that the suspend command is not used), and "3" for exit (press 3 if you were just checking status, the scenario will continue to run).
7. If you pressed one or two you will complete or suspend the scenario. The system will ask "Are you sure this is what you want to do?". Press "9" for "yes" and "6" for "no". (Suspended scenarios remain active and ready to restart at any time).
8. No further action is required at this point. The scenario will be completed or suspended.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

SCOPE OF REVISION: Revised to add new NARS Form and new instructions per form.

DOCUMENT CONTROL

JAN 08 2002

223
CONTROLLED COPY
CLINTON POWER STATION

Authority

Function

Signature

Date

Originator:

[Signature] | 1/3/02

Security Manager:

Charles S. Williamson | 1/3/02
FOR D.L. SMITH

Concurrence:

NA |

Concurrence:

NA |

Concurrence:

NA |

Independent Reviewer:

[Signature] | 1/3/02

Manager-Clinton Power Station:

[Signature] (SM) | 1-3-02

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

Section A: STATE NOTIFICATION

Requirements: State notification is required within 15 minutes when one of the following occur:

- 1) Initial emergency declaration (block 3).
- 2) Change in emergency classification (block 3).
- 3) Change in Protective Action Recommendations. This includes changes to the downwind sector, which would cause a change in the Protective Action Recommendations (blocks 7 and 9).

NARS Form Instructions:

Utility Message No. Sequential number (ie. 1,2,3,4). Enter N/A if this is a State NARS.

State Message No. Sequential number (ie. 1,2,3,4). Enter N/A if the NARS is being sent by CPS.

1. Status: Circle the letter by the appropriate status.

2. Station: Circle the letter C. (Clinton)

3. On-site Accident Classification: Circle the letter by the appropriate accident classification. This information is obtained from the person with command authority.

4. Accident Classified: Record the time and date the accident was classified and record the Emergency Action Level(EAL) number used for the classification. This information is obtained from the individual with command authority. For accident termination, record the date and time and N/A for the EAL.

5. Release Status: Circle the letter by the appropriate release status.

6. Type of Release: Circle the letter by the appropriate type of release.

7. Wind Direction: Record the direction(in degrees) from which the wind is blowing. (This is the 10-meter wind direction).

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

NOTE

Wind Direction is obtained from one of the following sources:

1. On Panel 1H13-P826, Pen 1(Blue) of recorder 1UR-EM016.
2. AR/PR Terminal, Channel 5 of 0UIX-PR050.
3. If the MET Tower is non-functional, then use the B/U MET Tower information using 1UU-EM024 terminal located in the TSC.
4. When the TSC/EOF is activated, the wind direction is obtained from the Radiation Protection group.

8. Wind Speed:

Using block B only, record the wind speed in miles per hour (this is the 10-meter wind speed).

NOTE

Wind Speed is obtained from one of the following sources:

1. On Panel 1H13-P826, Pen 2(Red) of recorder, 1UR-EM016.
2. AR/PR Terminal, Channel 4 of 0UIX-PR050.
3. If the MET Tower is non-functional, then use the B/U MET Tower information using 1UU-EM024 terminal, Located in the TSC.
4. When the TSC/EOF is activated, the wind direction is obtained from the Radiation Protection group.

9. Recommended Actions:

For a NOUE, ALERT, OR SITE AREA EMERGENCY. Circle A (NONE).

For a GENERAL EMERGENCY, circle item B, evacuate Sub-Areas (Illinois) is appropriate. The default recommendation is: Evacuate Sub-Area 1. This section should be completed in accordance with the flowchart in RA-02. Do not delete Sub-Areas that have been identified in Block 9. Recommended Sub-Areas may be added but not deleted by CPS.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

10. Additional Information: This space should be used to write narrative information.

11. Transmitted by: Record your name, CPS and outside phone numbers where you can be called back. The MCR direct line (1-217-935-9812) should be given to IEMA for callback verification if the call is initiated from the MCR.

Record the date and time. The time should be recorded as the time the initial NARS roll call is complete.

12. Received by: Record the name and organization to which you gave the information.

NOTE: All State notifications must be approved by the Individual with Command Authority. This is accomplished by initialing and indicating the time/date approved at the bottom of the NARS form.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

PROCEDURE: EC-07
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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

Transmitting the NARS information

Initials

Emergency Classification: _____

Date/Time Declared: _____

Individual with Command
Authority _____

1. Have the Individual with Command Authority review the NARS form and initial prior to sending the information to the state.

NOTE

The following step is used only if a GENERAL EMERGENCY is declared first:

2. (If the first declaration was not a GENERAL EMERGENCY, N/A this step and move to step 4).

If the first declaration is a GENERAL EMERGENCY, dial 36 using the (green) NARS phone.

Perform a roll call of all expected parties as follows using individual judgment to determine acceptable waiting time:

"This is the Clinton Power Station, (location from which message is being sent, ie., MCR, EOF, or TSC), I have a NARS notification; please standby, for roll call....I have a NARS notification; please standby for roll call....Illinois Emergency Management Agency....Illinois Department of Nuclear Safety....(DeWitt County Sheriff....DeWitt County ESDA [General Emergency as initial classification only])"

IEMA

IDNS

DeWitt County Sheriff

DeWitt County ESDA Coordinator (normal working hours only).

Provide the information from the NARS form. A final roll call is not necessary.

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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TITLE: STATE AND NRC NOTIFICATIONS CHECKLIST

3. If the NARS phone is not functioning, contact IEMA only, via commercial phone line at 1-800-782-7860 or 1-217-782-7860. Verify with IEMA that they (IEMA) will contact IDNS and DeWitt County personnel. "NA" this step of the NARS phone was used.

4. If the first declaration is **not** a GENERAL EMERGENCY, dial 98 using the (green) NARS phone.

Perform a roll call of all expected parties as follows using individual judgment to determine acceptable waiting time:

"This is the Clinton Power Station, (location from which message is being sent, ie., MCR, EOF, or TSC), I have a NARS notification; please standby, for roll call....I have a NARS notification; please standby for roll call....Illinois Emergency Management Agency....Illinois Department of Nuclear Safety...."

IEMA

IDNS

Provide the information from the NARS form. A final roll call is not necessary.

5. If the NARS phone is not functioning, contact IEMA only, via commercial phone line at 1-800-782-7860 or 1-217-782-7860. Verify with IEMA that they (IEMA) will contact IDNS. "NA" this step of the NARS phone was used.

Section B: NRC Notification

Requirements: NRC notification is required within 60 minutes when one of the following occur:

- 1) Initial emergency declaration (block 3).
- 2) Change in emergency classification (block 3).
- 3) Change in Protective Action Recommendations. This includes changes to the downwind sector, which would cause a change in the Protective Action Recommendations (blocks 7 and 9).

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Emergency Classification: _____

Date/Time Declared: _____

Individual with Command
Authority _____

1. Complete a REACTOR PLANT EVENT NOTIFICATION WORKSHEET

2. Using the FTS 2001 phone, dial one of the following numbers:

Primary phone number: 1-301-816-5100

Backup phone numbers: 1-301-951-0550

1-301-415-0550

1-301-415-0553

Provide the information from the REACTOR PLANT NOTIFICATION
WORKSHEET.

3. If the ENS phone is not functioning, contact the NRC via commercial
phone line using one of the above numbers. "NA" this step if step 2 was
performed.

Follow-up Notification to the NRC

Requirements:

1. Once each hour following the transmission of the last ENS message
complete a REACTOR PLANT EVENT NOTIFICATION WORKSHEET.
(If the NRC has requested continuous communications and an open line
has been established, follow-up forms are not necessary as long as this has
been documented in the logs).

CLINTON POWER STATION
EMERGENCY PLAN IMPLEMENTING PROCEDURE

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2. Using the FTS 2001 phone, dial one of the following numbers:

Primary phone number: 1-301-816-5100
Backup phone numbers: 1-301-951-0550
1-301-415-0550
1-301-415-0553

Provide the information from the REACTOR PLANT EVENT
NOTIFICATION WORKSHEET.

3. If the ENS phone is not functioning, contact the NRC via commercial
phone line using one of the above numbers. "NA" this step if the FTS
2001 phone was used.

4. REACTOR PLANT EVENT NOFICATION WORKSHEET form
completed and information transmitted, date/time:

5. REACTOR PLANT EVENT NOFICATION WORKSHEET form
completed and information transmitted, date/time:

6. REACTOR PLANT EVENT NOFICATION WORKSHEET form
completed and information transmitted, date/time:

Performed by: _____ / _____