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ROBERT C. MECREDY
Vice President
Nuclear Operations

January 9, 2002

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Subject: Response to Request for Estimate of New Licensing Actions
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Ref. (1): NRC REGULATORY ISSUE SUMMARY 2001-21:
LICENSING ACTION ESTIMATES FOR OPERATING
REACTORS, dated November 16, 2001

By Reference 1, the NRC staff requested all power reactor licensees provide on a voluntary basis estimates of the number of new licensing action requests they plan to submit in upcoming fiscal years. The following (and the attached table) is the requested information and any specific licensing actions which may be expected to generate complex reviews. This information is subject to change as dictated by resource constraints, changing priorities, and industry initiatives.

Fiscal Year 2002:

11, two complex submittals identified

Fiscal Year 2003:

2, no complex submittals identified

Should you have any further questions please contact Mark Flaherty at (585) 771-3275.

Very truly yours,



Robert C. Mecredy

cc: [illegible]

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Attachment

xc: Mr. Robert L. Clark (Mail Stop O-8E9)
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Regional Administrator, Region I
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U.S. NRC Ginna Senior Resident Inspector

Proposed License Actions

* complex review

(1) TS Traveler Program is intended to request implementation of beneficial travelers approved by the NRC since RG&E converted to ITS in 1996

FY 2002	Oct	Specification 5.5.3, PASS elimination
	Nov	
	Dec	
	Jan	Chapter 3.3, removal of Trip Setpoint values
	Feb	LCO 3.8.1, diesel generator (DG) 14 day AOT for online maintenance
	Mar	SR 3.0.3, missed surveillance CLIIP * LCO 3.7.9, CREATS redesign and conversion to alternate source term (AST) Specification 5.3.1, revise Operations Manager SRO requirements
	Apr	
	May	
	Jun	
	Jul	* License Renewal application SR 3.6.6.9, add a requirement for a NaOH upper concentration limit SR 3.5.2.1, add MOV-852A & B as requiring removal of DC power Specification 5.5.12, revise DG Fuel Oil acceptance criteria TS Traveler Program Phase I ⁽¹⁾
	Aug	
	Sep	
FY 2003	Oct	
	Nov	TS Traveler Program Phase II ⁽¹⁾
	Dec	
	Jan	
	Feb	
	Mar	Specification 5.5.8, generic industry Steam Generator Tube Integrity Program
	Apr	
	May	
	Jun	
	Jul	
	Aug	
	Sep	