



FirstEnergy Nuclear Operating Company

Davis-Besse Nuclear Power Station
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Docket Number 50-346

License Number NPF-3

Serial Number 2749

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Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555-0001

Subject: Estimates of Licensing Action Requests for the Davis-Besse Nuclear Power Station
Through NRC Fiscal Year 2003

Ladies and Gentlemen:

The FirstEnergy Nuclear Operating Company (FENOC) is the operator and a licensee of the Davis-Besse Nuclear Power Station (DBNPS), Unit Number 1. Nuclear Regulatory Commission (NRC) Regulatory Issue Summary (RIS) 2001-21, "Licensing Action Estimates For Operating Reactors," dated November 16, 2001, (DBNPS letter Log Number 5889) requested licensees to provide estimates of the number of future new licensing action requests that will be submitted for NRC review during the next two NRC fiscal years (FY). These estimates are to be used by the NRC in planning and scheduling adequate resources to review these new licensing action requests.

By letter (Serial Number 2713), dated May 22, 2001, FENOC last provided the NRC with the estimated number of future licensing action requests for the DBNPS. In the attachment to this letter, the FENOC is updating its estimated information for licensing action requests through September 2003.

During this time period, FENOC will submit several new licensing action requests for the DBNPS that meet the NRC's category of complex reviews, and FENOC requests that the NRC especially factor these into its planning for review resources. These complex licensing action requests are listed in the attachment and are footnoted.

Regarding complex licensing action requests beyond September 2003, FENOC is scheduled to submit its license amendment request to convert its current Technical Specifications to the NUREG-1430,

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“Standard Technical Specifications – Babcock and Wilcox Plants,” in December 2003, and its License Renewal Application in the fourth quarter of 2004.

The FENOC appreciates the opportunity to provide input to the NRC for resource planning purposes and to ensure the NRC is aware of and prepared for licensing action requests planned to be submitted for the DBNPS. Should you have any questions or require additional information, please contact Mr. David H. Lockwood, Manager - Regulatory Affairs, at (419) 321-8450.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. E. Dyer", is written over the typed name "J. E. Dyer".

KAS/laj
Attachments

cc: D. Shay, NRC/NRR, Mail Stop O-8C2
J. E. Dyer, Regional Administrator, NRC Region III
A. J. Mendiola, NRC/NRR Section Chief
S. P. Sands, DB-1 NRC/NRR Project Manager
C. S. Thomas, NRC Region III, DB-1 Senior Resident Inspector
Utility Radiological Safety Board

**ESTIMATE
OF
DAVIS-BESSE NUCLEAR POWER STATION
LICENSING ACTION REQUESTS TO BE SUBMITTED DURING
NRC FISCAL YEAR 2002 AND FISCAL YEAR 2003 (10/01/01-09/30/03)
[RESPONSE TO NRC REGULATORY ISSUE SUMMARY 2001-21]**

LICENSING ACTION REQUEST	ESTIMATED DATE OF SUBMITTAL MM/YY	SAFETY, OPERATIONAL, OR ECONOMIC BENEFIT
License Amendment Request (LAR) 00-0006: Revise Technical Specification (TS) for 1.63% Power Uprate to Reflect Installation of Caldon Feedwater Flow Instrumentation.*	10/01**	Economic Benefit: Allow increase in plant generation output.
LAR 01-0005: Revise Steam and Feedwater Rupture Control System Instrumentation TS Channel Functional Testing Frequency.	10/01**	Economic Benefit: Reduce excessive testing.
LAR 01-0012: Reduce Pressurizer Maximum Level Limit TS Value.	11/01**	Safety: Reduce value to reflect latest safety analysis.
LAR 01-0008: Revise Reactor Protection System TS to Delete Unwarranted Action and Clarify TS.	12/01**	Operational Benefit: Remove unwarranted action from TS Limiting Condition for Operation.
LAR 01-0011: Delete Startup Report Requirements from TS per Improved TS.	12/01**	Economic Benefit: Delete unnecessary TS requirement for report preparation and submittal.
ASME Code Relief Request: RR-A20, CRDM Nozzle Repair.	01/02**	Economic Benefit: Supports repair of nozzles.
ASME Code Relief Request: RR-A21, CRDM Nozzle Repair.	01/02**	Economic Benefit: Supports repair of nozzles.
Third Ten-Year Inservice Testing Program, including 7 relief requests.	01/02**	Economic Benefit: Supports required Inservice Testing Program.
LAR 01-0017: Risk-Informed Initiative 2 Regarding TS 4.0.3 for Missed Surveillances. (CLIP)	06/02	Economic Benefit: Allow use of risk-informed decision-making to avoid unnecessary shutdowns.

LAR 01-0009: Clarify Emergency Diesel Generator Surveillance Requirements.	06/02	Operational Benefit: Clarify requirements for testing.
LAR 01-0006: Allow One Safety Features Actuation Channel to be Placed in Indefinite Bypass.	06/02	Safety and Economic Benefit: Reduce susceptibility to inadvertent reactor trip.
LAR 02-0001: Ultimate Heat Sink and Lower Lake Levels.*	10/02	Economic Benefit: Allow continued operation with a reduced UHS.
LAR: Reactor Thermal Power Uprate.*	10/02	Economic Benefit: Increase in plant generation output.
Exemption Request: New or Amended Request in Support of Reactor Thermal Power Uprate.	10/02	Economic Benefit: Increase in plant generation output.
LAR 01-0007: Containment Purging in Modes 3 and 4 During Shutdown Evolution.*	11/02	Economic Benefit: Purging will allow earlier entry of work personnel and shorter outage.
LAR: Eliminate End-of-Cycle Moderator Temperature Coefficient Surveillance Test.	11/02	Economic Benefit: Elimination unwarranted surveillance test.
LAR 01-0015: Steam Generator Tube End Cracking Alternate Repair Criteria.	11/02	Economic Benefit: Allows tubes with limited end cracking to remain in service.
LAR 01-0016: Control of Containment Isolation Valves During Modes 5 and 6.	11/02	Operational Benefit: Allows opening of valves under administrative controls.
ASME Code Relief Request: Code Case.	12/02	Economic Benefit: Utilize Code Case.
LAR: Removal of Post-Accident Sampling System Requirements from TS. (CLIIP Candidate)	03/03	Operational Benefit: Removes unnecessary requirements from the TS.
LAR: Risk-Informed Initiative 1 Regarding End States. (CLIIP Candidate)	09/03	Safety Benefit: Allows for plant with inoperable system to be placed in appropriate safe mode.
LAR: Risk-Informed Initiative 4b Regarding Allowed Outage Times with Backstops. (CLIIP Candidate)	09/03	Safety Benefit: Allows for plant with inoperable system to have appropriate allowed outage time.

*Complex review category.

**Already submitted to NRC.

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Note: The submittal of this estimate of licensing action requests is intended to assist the NRC in planning adequate review resources. This does not constitute a commitment by FENOC to submit these licensing action requests to the NRC, or limit FENOC's submittal of additional licensing action requests. This estimate is subject to future changes.

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COMMITMENT LIST

THE FOLLOWING LIST IDENTIFIES THOSE ACTIONS COMMITTED TO BY THE DAVIS-BESSE NUCLEAR POWER STATION (DBNPS) IN THIS DOCUMENT. ANY OTHER ACTIONS DISCUSSED IN THIS SUBMITTAL REPRESENT INTENDED OR PLANNED ACTIONS BY THE DBNPS. THEY ARE DESCRIBED ONLY AS INFORMATION AND ARE NOT REGULATORY COMMITMENTS. PLEASE NOTIFY THE MANAGER - REGULATORY AFFAIRS (419-321-8450) AT THE DBNPS OF ANY QUESTIONS REGARDING THIS DOCUMENT OR ANY ASSOCIATED REGULATORY COMMITMENTS.

COMMITMENT
NONE

DUE DATE
NONE