

Exelon Nuclear
Peach Bottom Atomic Power Station
1848 Lay Road
Delta, PA 17314-9032

Telephone 717.456.7014
www.exeloncorp.com

Nuclear

January 3, 2002

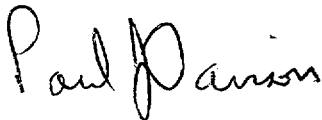
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Docket Nos. 50-277 and 50-278

Gentlemen:

Enclosed is the monthly operating report for Peach Bottom Units 2 and 3 for the month of December 2001 forwarded pursuant to Technical Specification 5.6.4 under the guidance of Regulatory Guide 10.1, Revision 4.

Sincerely,



Paul J. Davison
Director, Site Engineering
Peach Bottom Atomic Power Station

PJD/PRR/CSL:cmg

ppr CSL

Enclosures

cc:

H. J. Miller, Administrator, Region I, USNRC
A.C. McMurtry, USNRC, Senior Resident Inspector, PBAPS

ccn 02-14001

IE 24

Peach Bottom Atomic Power Station
Unit 2
December 1 through December 31, 2001

Narrative Summary of Operating Experiences

Unit 2 began the month of December at 94% power, in the process of a power reduction to 19% to troubleshoot an instrument nitrogen leak. Following repairs, the Unit returned to 100% power by 1130 on December 2nd.

At 0300 on December 3rd, Unit 2 reduced power to 83% for a follow-up rod pattern adjustment. The Unit returned to 100% power by 0515 on December 3rd.

At 2115, on December 7th, Unit 2 reduced power to 99% for a planned PMS computer outage, and for mod testing on the PMS computer. The Unit returned to 100% power by 0621 on December 8th.

At 1402 on December 22nd, Unit 2 reduced power to 90% for a planned main turbine stop valve test. The Unit returned to 100% power by 1515 on December 22nd.

Unit 2 ended the month of December at 100% power.

Peach Bottom Atomic Power Station
Unit 3
December 1 through December 31, 2001

Narrative Summary of Operating Experiences

Unit 3 began the month of December at 100% power.

Unit 3 operated at 100% for the entire month of December.

Unit 3 ended the month of December at 100% power.

UNIT 2 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 2

2. Scheduled date for next refueling shutdown:

Reload 14 is scheduled for September 20, 2002.

3. Scheduled date for restart following refueling:

Restart following refueling forecast for October 6, 2002.

4. Will refueling or resumption of operation therefore require a technical specification change or other license amendment?

Yes

If answer is yes, what, in general, will these be?

- a. Potential Cycle 15 Safety Limit MCPR Change.

5. Scheduled date(s) for submitting proposed licensing action and supporting information:

- a. Submittal anticipated July, 2002.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

- a. The 2R14 reload will consist of approximately 284 GE-14 bundles. This will be the second reload of GE-14 fuel.

UNIT 2 REFUELING INFORMATION (Continued)

7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.

- (a) Core - 764 Fuel Assemblies
- (b) Fuel Pool - 3032 Fuel Assemblies, 52 Fuel Rods
- (c) Interim Spent Fuel Storage Installation - 272 fuel assemblies

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

A full core discharge surplus of 23 licensed rack locations will remain available until the summer 2002 dry cask storage campaign. Based on projected dry cask storage schedules and reload batch sizes, a surplus of not less than 87 licensed rack locations will be available from that time, through end of plant life.

UNIT 3 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 3
2. Scheduled date for next refueling shutdown:

Reload 14 is scheduled for September 22, 2003.
3. Scheduled date for restart following refueling

Restart following refueling forecast for October 11, 2003.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
no

If answer is yes, what, in general, will these be?
5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

(a) The 3R14 reload will consist of approximately 284 GE-14 bundles. This will be the second reload of GE-14 fuel.
7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.
(a) Core - 764 Fuel Assemblies
(b) Fuel Pool – 2997 Fuel Assemblies, 16 Fuel Rods
(c) Interim Spent Fuel Storage Installation – 340 fuel assemblies
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

UNIT 3 REFUELING INFORMATION (Continued)

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

A full core discharge surplus of 38 accessible licensed rack locations are available. Based on projected dry cask storage schedules and reload batch sizes, a surplus of not less than 74 licensed rack locations will be available starting with 3R14 (2003), running through the end of plant life.

OPERATING DATA REPORT

DOCKET NO. 50 - 277
DATE JANUARY 3, 2002
COMPLETED BY EXELON
C. S. LEWIS
PLANT ENGINEERING
ENGINEERING DIVISION
PEACH BOTTOM ATOMIC POWER STATION
TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME: _____ PEACH BOTTOM UNIT 2
2. REPORTING PERIOD: _____ DECEMBER, 2001
3. DESIGN ELECTRICAL RATING (NET MWE): _____ 1119
4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 1159
5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 1093

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	8,605.0	173,083.6
7. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
8. HOURS GENERATOR ON-LINE	744.0	8,563.8	168,730.8
9. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
10. NET ELECTRICAL ENERGY GENERATED (MWH)	809,822	9,369,238	165,046,833

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 277
DATE JANUARY 3, 2002

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. UNIT SERVICE FACTOR	100.0 %	97.8 %	70.0 %
12. UNIT AVAILABILITY FACTOR	100.0 %	97.8 %	70.0 %
13. UNIT CAPACITY FACTOR (USING MDC NET)	99.6 %	97.9 %	64.2 %
14. UNIT CAPACITY FACTOR (USING DER NET)	97.3 %	95.6 %	63.1 %
15. UNIT FORCED OUTAGE RATE	.0 %	2.6 %	10.1 %
16. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH): (717) 456-4248			
17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4248			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS):	FORECAST	ACHIEVED	
INITIAL CRITICALITY		09/16/73	
INITIAL ELECTRICITY		02/18/74	
COMMERCIAL OPERATION		07/05/74	

UNIT SHUTDOWNS

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 TELEPHONE (717) 456-3245

REPORT MONTH DECEMBER, 2001

NO.	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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TOTAL HOURS

(1)

F - FORCED
 S - SCHEDULED

(2)

REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING + LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)

METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)

OPERATING DATA REPORT

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 PEACH BOTTOM ATOMIC POWER STATION
 TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME: _____ PEACH BOTTOM UNIT 3
 2. REPORTING PERIOD: _____ DECEMBER, 2001
 3. DESIGN ELECTRICAL RATING (NET MWE): _____ 1119
 4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 1159
 5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 1093

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	8,175.9	171,379.5
7. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
8. HOURS GENERATOR ON-LINE	744.0	8,154.4	167,493.3
9. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
10. NET ELECTRICAL ENERGY GENERATED (MWH)	836,797	8,524,440	162,468,582

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 278
DATE JANUARY 3, 2002

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. UNIT SERVICE FACTOR	100.0 %	93.1 %	70.7 %
12. UNIT AVAILABILITY FACTOR	100.0 %	93.1 %	70.7 %
13. UNIT CAPACITY FACTOR (USING MDC NET)	102.9 %	89.0 %	65.1 %
14. UNIT CAPACITY FACTOR (USING DER NET)	100.5 %	87.0 %	63.4 %
15. UNIT FORCED OUTAGE RATE	.0 %	.0 %	8.7 %
16. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH): (717) 456-4248			
17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4248			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS):	FORECAST	ACHIEVED	
INITIAL CRITICALITY		08/07/74	
INITIAL ELECTRICITY		09/01/74	
COMMERCIAL OPERATION		12/23/74	

UNIT SHUTDOWNS

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REPORT MONTH DECEMBER, 2001

NO.	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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TOTAL HOURS

(1)
 F - FORCED
 S - SCHEDULED

(2)
 REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING + LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)
 METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)