

December 11, 2001

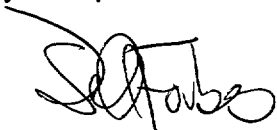
US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for November 2001

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of November is provided.

Please contact Douglas A. Neve, Project Manager – Licensing (Interim), at (763) 295-1353 if you require further information.



Jeffery S. Forbes
Site Vice President
Monticello Nuclear Generating Plant

Enclosure

c: Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
Minnesota Dept. of Commerce

OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 12- 4- 1
 COMPLETED BY E. H. Limbeck
 TELEPHONE 763/295-1006

OPERATING STATUS

]Notes]
1. Unit Name : _____ Monticello]]
2. Reporting period: _____ November]]
3. Licensed Thermal Power (MWt): _____ 1775]]
4. Nameplate Rating (Gross MWe): _____ 613]]
5. Design Electrical Rating (Net MWe): _____ 600]]
6. Maximum Dependable Capacity (Gross MWe): 605.1]]
7. Maximum Dependable Capacity (Net MWe): 578.1]]
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ N/A _____		
9. Power Level To Which Restricted, If Any (Net MWe): _____ N/A _____		
10. Reasons For Restrictions, If Any: _____ N/A _____		

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	720	8016	266665
12. Number Of Hours Reactor Was Critical	58.7	6426.6	219722.6
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	52.1	6378.9	216400.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	74842	11164116	341477131
17. Gross Electrical Energy Generated (MWH)	25262	3818648	115844284
18. Net Electrical Energy Generated (MWH)	21897	3663684	110937346
19. Unit Service Factor	7.2%	79.6%	81.2%
20. Unit Availability Factor	7.2%	79.6%	81.2%
21. Unit Capacity Factor (Using MDC Net)	5.3%	79.1%	76.9%
22. Unit Capacity Factor (Using DER Net)	5.1%	76.2%	75.4%
23. Unit Forced Outage Rate	0.0%	13.2%	4.6%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)			
Not Reported _____			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup:
 26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263

DATE 12- 4- 1

COMPLETED BY E. H. Limbeck

TELEPHONE 763/295-1006

MONTH _____ NOV _____

11-01-01 Power coastdown as the refueling outage approaches.
to
11-03-01

11-03-01 Shutdown for the 2001 refueling outage.
to
11-30-01

Note: Power operation defined as essentially 100% of
rated power except for weekend load drops for
specified surveillance testing.

UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 12-04-01

COMPLETED BY E. H. Limbeck

TELEPHONE 763-295-1006

REPORT MONTH November

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	Cause & Corrective Action to Prevent Recurrence
10	11/03/01	S	667.9	C	1	N/A

1

F Forced
S Scheduled

2

Reason:

A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulator Restriction
E Operator Training & Licensing Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

3

Method:

1 Manual
2 Manual Scram
3 Automatic Scram
4 Other (Explain)

4

Draft IEEE Standard
805-1984 (P805-D5)

5

IEEE Standard 803A-1983