



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

DEC 11 2001

Beckman and Associates, Inc.
ATTN: Ms. Vicki Beckman
1071 State Route 136
Belle Vernon, PA 15012

SUBJECT: TASK ORDER NO. 105 "Quad Cities Safety System Design and Performance Capability (SSDPC) Inspection" UNDER CONTRACT NO. NRC-03-98-021

Dear Ms. Beckman:

In accordance with Section G.5, Task Order Procedures, of the subject contract, this letter definitizes the subject task order. The effort shall be performed in accordance with the enclosed Statement of Work.

Task Order No. 105 shall be in effect from January 4, 2002, through February 22, 2002, with a cost ceiling of \$32,346.97. The amount of \$31,328.78 represents the estimated reimbursable costs, the amount of \$1,018.19 represents the fixed fee.

Accounting data for Task Order No. 105 is as follows:

B&R No.:	220-15-103-142
Job Code:	J-2548
BOC:	252A
APPN No.:	31X0200.220
FFS#:	NRR98021105
Oblig. Amt.:	\$32,346.97

Funds in the amount of \$32,346.97 are being obligated under this task order. The obligated amount shall, at no time, exceed the task order ceiling. When and if the amount(s) paid and payable to the Contractor hereunder shall equal the obligated amount, the Contractor shall not be obligated to continue performance of the work unless and until the Contracting Officer shall increase the amount obligated with respect to this task order. Any work undertaken by the Contractor in excess of the obligated amount specified above is done so at the Contractor's sole risk.

The following individual is considered to be essential to the successful performance for work hereunder: [REDACTED] The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel.

The issuance of this task order does not amend any terms or conditions of the subject contract.

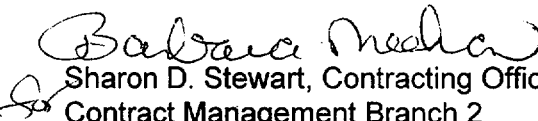
Your contacts during the course of this task order are:

Technical Matters: Donald P. Norkin
Project Officer
(301) 415-2954

Contractual Matters: Yvette Brown
Contract Specialist
(301) 415-6507

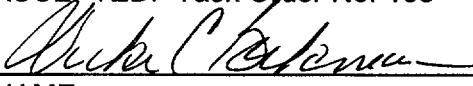
Acceptance of Task Order No. 105 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

Sincerely,


Sharon D. Stewart, Contracting Officer
Contract Management Branch 2
Division of Contracts and Property Management
Office of Administration

Enclosure: Statement of Work

ACCEPTED: Task Order No. 105


NAME


TITLE

12-27-01
DATE

Contract No. NRC-03-98-021-105

STATEMENT OF WORK

TITLE: Quad Cities Safety System Design and Performance Capability (SSDPC) Inspection

DOCKET NUMBERS: 50-254, 50-265 B&R NO.: 220-15-103-142 JOB CODE: J-2548
NRC PROJECT OFFICER: D.P. Norkin, NRR (301) 415-2954
TEAM LEADER: J.A. Gavula, Region III (630)-829-9755
PERIOD OF PERFORMANCE: 01/04/02 - 02/22/02

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, a Safety System Design and Performance Capability (SSDPC) Inspection will be conducted for the Quad Cities nuclear plant, near Moline IL. NRC Inspection Procedure 71111-21, "Safety System Design and Performance Capability", will provide the primary basis for this inspection. The Team Leader will provide the inspection procedure.

OBJECTIVE

The objective of this task order is to obtain expert technical assistance in the area of Instrumentation & Controls (I&C)/Electrical Systems design to assist the NRC inspection team in the performance of the SSDPC. The specialist shall have a design background (such as from an architect-engineer firm) and experience/knowledge regarding:

- (1) design, analysis, installation, and testing of I&C and electrical systems.
- (2) reviewing design basis and detailed design of nuclear plant safety systems;
- (3) NRC regulations and risk informed inspection methodology.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. The contractor shall refer to the basic contract for further information and guidance on any technical directions issued under this task order.

Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer and will be coordinated with the Project Officer. Specific tasks under this task order are:

1. Prepare for the inspection on or about January 7-11, 2002, at the Region office.

- a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation.
 - b. Develop a list of questions or areas of concern.
 - c. Develop a risk informed inspection plan.
2. Perform on-site inspection on or about January 14-18, 2002 and January 28-February 1, 2002. Perform in-office review of inspection activities in the contractor's home office on or about January 21-25, 2002.
- a. Perform the inspection in accordance with Inspection Procedure 71111.21, "Safety System Design and Performance Capability".
 - b. Discuss potential findings with the Team Leader.
3. Document the inspection on or about February 4-8, 2002 in the contractor's home office. Final inspection report input is due on or about February 11, 2002.
- a. Follow the guidelines of NRC Inspection Manual Chapter 0610*, "Power Reactor Inspection Reports", as directed by Team Leader.
 - b. The 40 hours for documentation is a maximum, dependent on the risk significance of findings. The actual hours could be less, at the discretion of the Team Leader.

REPORT REQUIREMENTS

During Tasks 1 and 2, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 3, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader. A hard copy shall be provided to the Project Officer. The contractor shall not undertake any further efforts toward report finalization, such as management review of the feeder report.

TRAVEL (for estimating purposes only)

One 5 day trip to the Region office.
Two 5 day trips to the plant site.

The contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports in accordance with the requirements of the basic contract.