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Indian Point Energy Center
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Robert J. Barrett
Vice President, Operations
Indian Point 3

December 17, 2001
IPN-01-090

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for November 2001

Dear Sir:

The attached monthly operating report, for the month of November 2001, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4. This report contains revisions to the Attachment (Operating Data Report, Page 1, Item 18) that incorporates a 70 MWH correction in net generation both year-to-date and cumulative from July 2001 to the present. The corrected pages for each applicable month are attached.

Indian Point 3 is making no commitments in this letter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Robert J. Barrett", is written over a horizontal line.

Robert J. Barrett
Vice President, Operations
Indian Point 3 Nuclear Power Plant

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511-0337

U.S. Nuclear Regulatory Commission
ATTN: Director, Office of Information Resource Management
Washington, D.C. 20555

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 12-03-01
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: IPN-01-090
 ATTACHMENT
 PAGE 1 of 4

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: November 2001
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>8,016</u>	<u>221,777</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>7,412.38</u>	<u>136,863.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720</u>	<u>7,387</u>	<u>134,053</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,175,511</u>	<u>22,137,882</u>	<u>384,584,387</u>
17. Gross Electrical Energy Generated (MWH)	<u>734,416</u>	<u>7,454,330</u>	<u>123,125,188</u>
18. Net Electrical Energy Generated (MWH)	<u>710,222</u>	<u>7,206,041</u>	<u>118,870,023</u>
19. Unit Service Factor	<u>100</u>	<u>92.2</u>	<u>60.4</u>
20. Unit Availability Factor	<u>100</u>	<u>92.2</u>	<u>60.4</u>
21. Unit Capacity factor (Using MDC Net)	<u>102.2</u>	<u>93.2</u>	<u>56.3*</u>
22. Unit Capacity Factor (Using DER Net)	<u>102.2</u>	<u>93.2</u>	<u>55.5</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.1</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH November 2001

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>987</u>	17	<u>986</u>
2	<u>986</u>	18	<u>986</u>
3	<u>986</u>	19	<u>986</u>
4	<u>986</u>	20	<u>987</u>
5	<u>987</u>	21	<u>987</u>
6	<u>987</u>	22	<u>986</u>
7	<u>986</u>	23	<u>986</u>
8	<u>987</u>	24	<u>986</u>
9	<u>986</u>	25	<u>987</u>
10	<u>986</u>	26	<u>987</u>
11	<u>985</u>	27	<u>987</u>
12	<u>986</u>	28	<u>987</u>
13	<u>987</u>	29	<u>987</u>
14	<u>987</u>	30	<u>987</u>
15	<u>987</u>	31	<u>---</u>
16	<u>987</u>		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November 2001

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

DOCKET NO.	<u>50-286</u>
UNIT:	<u>Indian Point 3</u>
DATE:	<u>12-03-01</u>
COMPLETED BY:	<u>T. Orlando</u>
TELEPHONE NO.:	<u>(914) 736-8340</u>
LETTER NO.	<u>IPN-01-090</u>
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SUMMARY OF OPERATING EXPERIENCE

November 2001

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours, producing a gross generation of 734,416 MWH.

OPERATING DATA REPORT

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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: October 2001 (Rev 1)
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>745</u>	<u>7,296</u>	<u>221,057</u>
12. Number Of Hours Reactor Was Critical	<u>745</u>	<u>6,692.38</u>	<u>136,143.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>745</u>	<u>6,667</u>	<u>133,333</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,248,710</u>	<u>19,962,371</u>	<u>382,408,876</u>
17. Gross Electrical Energy Generated (MWH)	<u>760,877</u>	<u>6,719,914</u>	<u>122,390,772</u>
18. Net Electrical Energy Generated (MWH)	<u>734,503</u>	<u>6,495,819</u>	<u>118,159,801</u>
19. Unit Service Factor	<u>100</u>	<u>91.4</u>	<u>60.3</u>
20. Unit Availability Factor	<u>100</u>	<u>91.4</u>	<u>60.3</u>
21. Unit Capacity factor (Using MDC Net)	<u>102.2</u>	<u>92.3</u>	<u>56.1*</u>
22. Unit Capacity Factor (Using DER Net)	<u>102.2</u>	<u>92.3</u>	<u>55.4</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.2</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

* Weighted Average

OPERATING DATA REPORT

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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: September 2001 (Rev 1)
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>6,551</u>	<u>220,312</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>5,947.38</u>	<u>135,398.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720</u>	<u>5,922</u>	<u>132,588</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,176,738</u>	<u>17,713,661</u>	<u>380,160,166</u>
17. Gross Electrical Energy Generated (MWH)	<u>731,464</u>	<u>5,959,037</u>	<u>121,629,895</u>
18. Net Electrical Energy Generated (MWH)	<u>705,896</u>	<u>5,761,316</u>	<u>117,425,298</u>
19. Unit Service Factor	<u>100</u>	<u>90.4</u>	<u>60.2</u>
20. Unit Availability Factor	<u>100</u>	<u>90.4</u>	<u>60.2</u>
21. Unit Capacity factor (Using MDC Net)	<u>101.6</u>	<u>91.1</u>	<u>56.0*</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.6</u>	<u>91.1</u>	<u>55.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.3</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

* Weighted Average

OPERATING DATA REPORT

DOCKET NO. 50-286
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: August 2001 (Rev 1)
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,831</u>	<u>219,592</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>5,227.38</u>	<u>134,678.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>5,202</u>	<u>131,868</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,249,021</u>	<u>15,536,923</u>	<u>377,983,428</u>
17. Gross Electrical Energy Generated (MWH)	<u>751,385</u>	<u>5,227,573</u>	<u>120,898,431</u>
18. Net Electrical Energy Generated (MWH)	<u>724,752</u>	<u>5,055,420</u>	<u>116,719,402</u>
19. Unit Service Factor	<u>100</u>	<u>89.2</u>	<u>60.1</u>
20. Unit Availability Factor	<u>100</u>	<u>89.2</u>	<u>60.1</u>
21. Unit Capacity factor (Using MDC Net)	<u>100.9</u>	<u>89.8</u>	<u>55.8*</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.9</u>	<u>89.8</u>	<u>55.1</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.4</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

* Weighted Average

OPERATING DATA REPORT

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 8-01-01
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: IPN-01-090
 ATTACHMENT
 PAGE 1 of 4

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 2001 (Rev. 1)
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): Approximately 915 MWe(net)
10. Reasons for Restrictions, If Any: No. 36 Circulating Water Pump (CWP) Motor Repair and 35 CWP Normal Breaker Trip during period July 21-28

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,087</u>	<u>218,848</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>4,483.38</u>	<u>133,934.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>4,458</u>	<u>131,124</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,244,897</u>	<u>13,287,902</u>	<u>375,734,407</u>
17. Gross Electrical Energy Generated (MWH)	<u>752,019</u>	<u>4,476,188</u>	<u>120,147,046</u>
18. Net Electrical Energy Generated (MWH)	<u>725,686</u>	<u>4,330,668</u>	<u>115,994,650</u>
19. Unit Service Factor	<u>100</u>	<u>87.6</u>	<u>59.9</u>
20. Unit Availability Factor	<u>100</u>	<u>87.6</u>	<u>59.9</u>
21. Unit Capacity factor (Using MDC Net)	<u>101.1</u>	<u>88.2</u>	<u>55.7*</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.1</u>	<u>88.2</u>	<u>54.9</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.5</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

* Weighted Average