

October 10, 2001

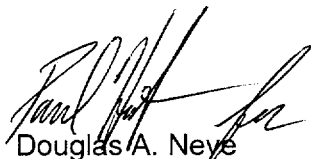
US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for September 2001

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of September is provided.

Please contact Douglas A. Neve, Project Manager – Licensing (Interim), at (763) 295-1353 if you require further information.



Douglas A. Neve
Project Manager – Licensing (Interim)

c: Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
Minnesota Dept. of Commerce
J E Silberg

JE24

OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 10- 3- 1
 COMPLETED BY E. H. Limbeck
 TELEPHONE 763/295-1006

OPERATING STATUS

	Notes
1. Unit Name : Monticello	
2. Reporting period: September	
3. Licensed Thermal Power (MWt): 1775	
4. Nameplate Rating (Gross MWe): 613	
5. Design Electrical Rating (Net MWe): 600	
6. Maximum Dependable Capacity (Gross MWe): 605.1	
7. Maximum Dependable Capacity (Net MWe): 578.1	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A	

9. Power Level To Which Restricted, If Any (Net MWe): N/A
 10. Reasons For Restrictions, If Any: N/A

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	720	6551	265200
12. Number Of Hours Reactor Was Critical	720.0	5668.6	218964.6
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	720.0	5638.5	215660.5
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1253993	9895408	340208423
17. Gross Electrical Energy Generated (MWH)	428483	3382065	115407701
18. Net Electrical Energy Generated (MWH)	411801	3245633	110519295
19. Unit Service Factor	100.0%	86.1%	81.3%
20. Unit Availability Factor	100.0%	86.1%	81.3%
21. Unit Capacity Factor (Using MDC Net)	98.9%	85.7%	77.1%
22. Unit Capacity Factor (Using DER Net)	95.3%	82.6%	75.6%
23. Unit Forced Outage Rate	0.0%	13.9%	4.6%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each) Not Reported			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup:
 26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263
DATE 10- 3- 1
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MONTH _____ SEP _____

09-01-01
to Power operation.
09-26-01
09-27-01 Reduced power operation due to Reactor Feed Pump cooler
to leak and repairs.
09-28-01
09-29-01
to Power operation.
09-30-01

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

REPORT MONTH September

TELEPHONE 763-295-1006

1	F	Forced	2	Reason:	3	Method:	4	Draft IEEE Standard 805-1984 (P805-D5)
	S	Scheduled		A Equipment Failure (Explain)		1 Manual		
				B Maintenance or Test		2 Manual Scram		
				C Refueling		3 Automatic Scram	5	
				D Regulator Restriction		4 Other (Explain)		IEEE Standard 803A-1983
				E Operator Training & Licensing Examination				
				F Administrative				
				G Operational Error (Explain)				
				H Other (Explain)				