



Entergy Operations, Inc.  
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**Rick J. King**  
Director  
Nuclear Safety Assurance

November 14, 2001

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Subject:      Monthly Operating Report  
                 River Bend Station  
                 Docket No. 50-458  
                 License No. NPF-47

File No.:      G9.5, G4.25

RBG-45870  
RBF1-01-0258

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for October 2001.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rick J. King".

RJK/dhw  
enclosure

A001

Monthly Operating Report

November 14, 2001

RBG-45870

RBF1-01-0258

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cc: U. S. Nuclear Regulatory Commission  
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DOCKET NO. 50/458  
RIVER BEND STATION

DATE November 14, 2001  
COMPLETED BY Danny H. Williamson  
TITLE Sr. Licensing Specialist  
TELEPHONE 225-381-4279

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OPERATING STATUS

1. REPORTING PERIOD: October 2001
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>451.6</u>	<u>6735.8</u>	<u>109911.5</u>
5. HOURS GENERATOR ON LINE	<u>409.7</u>	<u>6657.2</u>	<u>106300.5</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>328,272</u>	<u>6,341,650</u>	<u>94,122,781</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
01-02	011001	S	245.9 hrs.	4	C	Refueling outage no. 10
01-03	011011	S	1.1 hrs.	1	B	Scheduled main turbine testing (reactor remained critical)
01-04	011026	S	88.4 hrs.	2	B	Planned outage for replacement of reactor recirc pump seals

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**LEGEND:****TYPE:**

F - Forced  
S - Scheduled

**SHUTDOWN METHOD:**

1 - Manual  
2 - Manual trip / scram  
3 - Automatic trip / scram  
4 - Continuation  
5 - Other (explain)

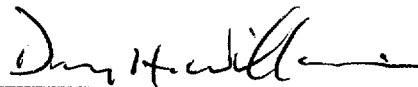
**REASON:**

A - Equipment failure (explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory restriction  
E - Operator training / License Exam  
F - Administrative  
G - Operational error (explain)  
H - Other (explain)

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**NOTES:**

1. Please note that the initial phase of a power uprate modification has been installed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor was increased as planned in the refueling outage completed on October 11, 2001. Until completion of appropriate tests and calculations, River Bend Station will continue to use the existing maximum dependable capacity.
2. There were no challenges to the reactor safety relief valves in October.



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Danny H. Williamson