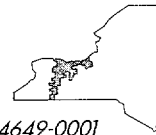




ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



AREA CODE 716 546-2700

December 7, 2001

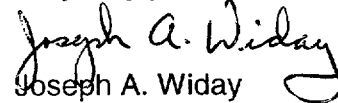
US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for November, 2001
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of November, 2001.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

-1-

50-244

December 7, 2001

COMPLETED BY: John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November, 2001
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>720.0</u>	<u>8016.0</u>	<u>230278.2</u>
6. Hours Generator On-line	<u>720.0</u>	<u>8016.0</u>	<u>227162.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>356796.0</u>	<u>3917033.0</u>	<u>103116314.8</u>

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
DATE: December 7, 2001
COMPLETED BY: John V. Walden
TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: November, 2001
(Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY:

The unit operated at full power for the entire month of November. Average power for the month of November was 99.8%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)