



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249

December 17, 2001

Re: Indian Point Unit No. 2
Docket No. 50-247
NL-01-147

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report - November 2001

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for November 2001.

There are no commitments contained in this letter.

Should you have any questions regarding this matter, please contact Mr. John McCann,
Manager, Nuclear Safety and Licensing (914-734-5074).

Sincerely,

A handwritten signature in black ink, appearing to read "Fred Dacimo".

Fred Dacimo
Vice President - Operations
Indian Point 2

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

IE24

OPERATING DATA REPORT

DOCKET NO.	50-247
DATE	December 7, 2001
COMPLETED BY	K. Krieger
TELEPHONE	(914)734-5146

OPERATING STATUS

1. Unit Name :	INDIAN POINT UNIT No. 2	Notes
2. Reporting Period :	November-2001	
3. Licensed Thermal Power (MWt) :	3071.4	
4. Nameplate Rating (Gross Mwe) :	1008	
5. Design Electrical Rating (Net Mwe) :	986	
6. Maximum Dependable Capacity (Gross Mwe) :	985	
7. Maximum Dependable Capacity (Net Mwe) :	951	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report , Give Reasons :		

9. Power Level To Which Restricted , If Any (Net Mwe) : _____

10. Reasons For Restrictions , If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	8,016	240,361
12. Number Of Hours Reactor Was Critical	650.23	7,825.23	165,812.00
13. Reactor Reserve Shutdown Hours	0	0	4,566.64
14. Hours Generator On-Line	631.53	7,756.30	161,966.65
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1,876,698	22,573,865	454,477,610
17. Gross Electrical Energy Generated (MWH)	623,672	7,403,348	141,565,271
18. Net Electrical Energy Generated (MWH)	599,661	7,136,152	135,566,340
19. Unit Service Factor	87.7	96.8	67.4
20. Unit Availability Factor	87.7	96.8	67.4
21. Unit Capacity Factor (Using MDC Net)	87.6	94.9	63.3
22. Unit Capacity Factor (Using DER Net)	84.5	90.3	61.2
23. Unit Forced Outage Rate	0	0.6	14.4
24. Shutdowns Scheduled Over Next 6 Months (Type , Date , and Duration Of Each) :			

25. If Shut Down At End Of Report Period , Estimated Date Of Startup :

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247UNIT I.P. Unit #2DATE December 7, 2001COMPLETED BY K. KriegerTELEPHONE (914)734-5146MONTH November-2001

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>16</u>
5	<u>398</u>
6	<u>865</u>
7	<u>987</u>
8	<u>993</u>
9	<u>991</u>
10	<u>992</u>
11	<u>993</u>
12	<u>993</u>
13	<u>991</u>
14	<u>992</u>
15	<u>992</u>
16	<u>992</u>

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

17	<u>993</u>
18	<u>991</u>
19	<u>989</u>
20	<u>985</u>
21	<u>992</u>
22	<u>992</u>
23	<u>991</u>
24	<u>993</u>
25	<u>992</u>
26	<u>988</u>
27	<u>987</u>
28	<u>988</u>
29	<u>990</u>
30	<u>989</u>
31	<u></u>

INSTRUCTIONS

On this format , list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt .

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247UNIT I.P. Unit #2DATE December 7, 2001COMPLETED BY K. KriegerTELEPHONE (914)734-5146REPORT MONTH November-2001

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	011027	S	88.47	B	2	-	ZZ	ZZZZZZ	Planned maintenance outage to conduct repairs on various components.

¹
F : Forced
S : Scheduled

²
Reason :
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³
Method :
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

⁵
Exhibit I - Same Source

NL-01-147
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SUMMARY OF OPERATING EXPERIENCE**November 2001**

Unit 2 was synchronized to the grid on November 4, 2001 at 1628 hours following completion of a scheduled mid-cycle outage. Unit 2 attained full power at 1837 hours on November 7, 2001 and remained at full power through month's end.

Major Safety Related Maintenance

W.O #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
01-24373 01-24402	CC	LT-417B LT-427B	11/1/01 11/4/01	Replaced steam generator level transmitters.
01-23699	CH	FCV-437	11/1/01	Replaced main feedwater regulator valve regulator and actuator.
01-24679	IE	N-44	11/26/01	Replaced power range flux monitor isolation amplifier and power supply.
01-24681	CH	FC-406A	11/26/01	Replaced auxiliary feedwater regulator valve flow controller.