

Indian Point Unit 2 Steam Generator
Tube Failure Lessons Learned Task Force

Approach and Outputs

July 13
~~June 27~~, 2000

6/1/07

Task Group

- Assembled in accordance with Charter
- Integrated Assessment: Technical and Process Issues
- Multi-disciplinary Team Effort: NRR, RES, Region
- Support from OGC and others as needed

Task Group

Task Group Organization:

Scott Newberry, NRR Leader
Louise Lund, NRR/DE
Alan Rubin, RES
Joe Donoghue, NRR/DSSA
Rick Ennis, NRR/DLPM
Jimi Yorokun, Region I

Reports to Associate Director for Project Licensing and Technical Analysis (ADPT) in NRR

Supporting Staff: Jack Goldberg, OGC
Tim Frye, NRR/DIPM/IIPB
Maitri Banerjee, ADPT

Task Group Objectives

1. Identify and recommend areas for improvement applicable to the NRC and/or industry based on an evaluation of the staff's technical and regulatory processes related to steam generator tube integrity.
2. Identify conclusions or issues in the NRC staff restart safety evaluation prior to restart that appear contrary to what the task group identified to date.

Scope of Integrated Assessment

- Focus attention on NRC and licensee actions related to the February 15 tube failure event and operation of the current steam generators:
 - Licensee proposals on alternate repair criteria and extension of the tube inspection interval
 - Associated NRC staff Safety Evaluation Reports
 - RES March 16, 2000 Technical Review
 - Licensee Inspection and Root Cause Evaluation
 - NRC staff restart SER
 - Related NRC inspections and oversight
 - AIT findings

Scope of Integrated Assessment

- The scope does NOT include review of:
 - Emergency Planning Issues
 - Steam Generator DPO Issues and Process
 - 2.206 Issues and Process
 - NEI 97-06 Steam Generator Program Guidelines
 - Licensee submittals (and staff reviews) from other plants
- Identification of process for resolving areas of potential weakness does NOT need to be identified

Task Group Products

- Written report to EDO addressing:

(A) scope of review

(B) assumptions, constraints, or limitations

(C) conclusions and recommendations

2 months after restart, SE has been completed (Sept. 2000)

- Memorandum from Task Group documenting review of restart safety evaluation

Task Group Interfaces

Stakeholder

NRC staff and management
NRR
RES
Regions

Interface

Internal staff meetings and
discussions
Coordinate through line
management

Consolidated Edison

Public meeting

NEI/EPRI

Public meeting

ACRS

Committee brief when complete

Additional external
stakeholders; e.g.,
Public at large
Congressional staff/members
IG

To be determined when complete