



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249

November 30, 2001

Re: Indian Point Unit No. 2
Docket No. 50-247
NL 01-141

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, DC 20555-0001

SUBJECT: Response to Request for Additional Information Indian Point 2 License Amendment
Request for Reactor Coolant System Heatup and Cooldown Limitation Curves (TAC
No.: MB2419)

References: 1. Consolidated Edison letter (NL01-092) to NRC, "Indian Point 2 License
Amendment Request for Reactor Coolant System Heatup and Cooldown
Limitation Curves and Request for Exemption from the Requirements of
10CFR50.60(a) and Appendix G," dated July 16, 2001

By letter dated July 16, 2001 (Ref. 1), Consolidated Edison (the former licensee) submitted an application for an amendment to the Technical Specifications (TS) for Indian Point Unit No. 2 (IP2). The proposed amendment requested revised Reactor Coolant System Heatup and Cooldown Limitation Curves, as well as new Overpressure Protection System (OPS) limits. The U.S. Nuclear Regulatory Commission (NRC) staff reviewed this submittal, determined that additional information was required to complete its review, and requested that additional information in a telephone conference on November 14, 2001. As a result of the telephone conference, Entergy Nuclear Operations, Inc. (ENO – the current licensee) withdraws proposed Note 3 on TS Table 3.1.A-2, "OPS Operability Requirements - Safety Injection and Charging Pumps," page 2 of 2.

A revised proposed TS page is included in Attachment 1.

This letter contains no new commitments.

Should you or your staff have any questions regarding this submittal, please contact Mr. John F. McCann, Manager, Nuclear Safety and Licensing at (914) 734-5074.

Very truly yours,

A handwritten signature in black ink, appearing to read "Fred Dacimo".

Fred Dacimo
Vice President – Operations
Indian Point 2

Attachment

ADD1

cc:

Mr. Hubert J. Miller
Regional Administrator-Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Mr. Patrick D. Milano, Senior Project Manager, Section 1
Project Directorate I
Division of Licensing Project Management
US Nuclear Regulatory Commission
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NRC Senior Resident Inspector
US Nuclear Regulatory Commission
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Buchanan, NY 10511

Mayor, Village of Buchanan
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Mr. William Flynn
NYS ERDA
Corporate Plaza West
286 Washington Ave. Extension
Albany, NY 12203

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

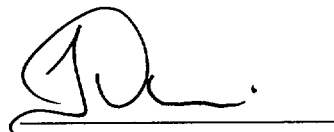
In the Matter of)
ENTERGY NUCLEAR OPERATIONS, INC.) Docket No. 50-247
Indian Point Nuclear Generating Unit No. 2)

APPLICATION FOR AMENDMENT
TO OPERATING LICENSE

Pursuant to Section 50.90 of the Regulations of the Nuclear Regulatory Commission (NRC), Entergy Nuclear Operations, Inc., as holder of Facility Operating License No. DPR-26, hereby submits a revised proposed Technical Specification page in support of the July 16, 2001 application for amendment of the Technical Specifications contained in Appendix A of this license. The specific revised proposed Technical Specification page is set forth in Attachment 1.

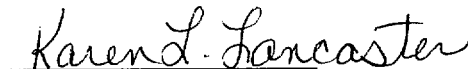
As required by 10CFR50.91(b)(1), a copy of this submittal has been provided to the appropriate New York State official designated to receive such amendments.

BY:



Fred Dacimo
Vice President – Operations
Indian Point 2

Subscribed and sworn to
before me this 30th day
November, 2001.


Notary Public

KAREN L. LANCASTER
Notary Public, State of New York
No. 60-4643659
Qualified In Westchester County
Term Expires 9/30/05

ATTACHMENT 1 TO NL 01-141

**TECHNICAL SPECIFICATION PAGES IN
STRIKEOUT/SHADOW FORMAT**

Deleted text is shown as ~~strikeout~~.

Added text is shown as shaded.

Table 3.1.A-2

OPS Operability RequirementsSafety Injection and Charging Pumps

NOTE:

1. If conditions require the use of Safety Injection pumps for makeup in the event of a loss of RCS inventory, the pumps can be made capable of injecting into the RCS through manual actions.
2. With charging pumps operating for normal RCS makeup, one SI pump may be made capable of injecting into the RCS as needed to support abnormal operations such as emergency boration or response to a loss of RHR cooling.

With OPS operable at or below ~~305~~ 280°F, no more than ~~one (1) safety injection (SI) and three (3) charging pumps may be energized~~ three charging pumps may be capable of injecting into the RCS; OR, for the reduced PORV actuation curve (See Figure 3.1.A-1), one safety injection and two charging pumps may be capable of injecting into the RCS..

OPS is not required to be operable at or below ~~305~~ 280°F if either the conditions of Column II or the conditions of Column III below are met for the ~~specified conditions~~ maximum number of SI and Charging pumps capable of injecting into the RCS specified in Column I:

Column I Maximum Number of Energized SI and Charging Pumps (SI and/or charging) Capable of Injecting into the RCS		Column II I Operating Restrictions (pressurizer pressure, pressurizer level, and RCS temperature)	Column III H Vent Area to Containment Atmosphere (square inches)
SI	Charging		
0	1	See Figure 3.1.A-2.	2.00 (or 1 PORV fully open)
0	2	See Figure 3.1.A-3.	2.00 (or 1 PORV fully open)
0	3	See Figure 3.1.A-4	2.00 (or 1 PORV fully open)
1	0, 1, 2 or 3	See Figure 3.1.A-3. Use Column III only	2.00 (or 1 PORV fully open)
2	0, 1, 2 or 3	Use Column III only.	5.00 (or 2 PORVs fully open)
3	0, 1, or 2	Use Column III only	5.00 (or 2 PORVs fully open)
3	3	Use Column III only.	5.00