



10 CFR 50.55a

OCT 22 2001

SERIAL: BSEP 01-0117

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION PROGRAM - THIRD INTERVAL FIRST PERIOD OWNER'S
ACTIVITY REPORTS

Ladies and Gentlemen:

This letter submits the American Society of Mechanical Engineers (ASME), Section XI, Form OAR-1 Owner's Activity Reports for Carolina Power & Light (CP&L) Company's Brunswick Steam Electric Plant (BSEP), Unit Nos. 1 and 2. The enclosed Form OAR-1 Owner's Activity Reports cover the first period of the third 10-year inservice inspection interval for BSEP, Units 1 and 2. The first period of the third 10-year inservice inspection interval began May 11, 1998, and ended May 10, 2001.

The Form OAR-1 Owner's Activity Report implements ASME Code Case N-532, "Alternate Requirements to Repair and Replacement Documentation Requirements and Inservice Summary Report Preparation and Submission as required by IWA-4000 and IWA-6000." The NRC approved use of Code Case N-532 for BSEP, Unit 1 and 2 ASME Section XI Class 1, 2, and 3 components on February 17, 2000. The NRC approved use of Code Case N-532 for IWE and IWL components at BSEP, Unit 1 and 2 on August 10, 1999.

A copy of the Form OAR-1 Owner's Activity Reports for BSEP, Unit 1 and 2 Class 1, 2, and 3 component inspections is provided in Enclosures 1 through 3. A copy of the OAR-1 Owner's Activity Reports for BSEP, Unit 1 and 2 containment inspections performed in accordance with ASME Code, Section XI, Subsections IWE and IWL is provided in Enclosures 4 through 7.

A047

Please refer any questions regarding this submittal to Mr. Leonard R. Beller, Supervisor - Licensing/Regulatory Programs, at (910) 457-2073.

Sincerely,



David C. DiCello
Manager - Regulatory Affairs
Brunswick Steam Electric Plant

WRM/wrm

Enclosures:

1. OAR-1 Report For 2000 Refueling Outage Through End of First Inspection Period, Revision 1, BSEP, Unit 1
2. OAR-1 Report For 1999 Refueling Outage, Revision 1, BSEP, Unit 2
3. OAR-1 Report For 2001 Refueling Outage, Revision 0, BSEP, Unit 2
4. OAR-1 Report Number CIP-B112R1
5. OAR-1 Report Number CIP-B113R1
6. OAR-1 Report Number CIP-B214R1
7. OAR-1 Report Number CIP-B215R1

cc (with enclosures):

U. S. Nuclear Regulatory Commission, Region II
ATTN: Dr. Bruce A. Mallett, Regional Administrator
Sam Nunn Atlanta Federal Center
61 Forsyth Street, SW, Suite 23T85
Atlanta, GA 30303-8931

U. S. Nuclear Regulatory Commission
ATTN: Mr. Theodore A. Easlick, NRC Senior Resident Inspector
8470 River Road
Southport, NC 28461-8869

U. S. Nuclear Regulatory Commission
ATTN: Mr. Donnie J. Ashley (Mail Stop OWFN 8G9)
11555 Rockville Pike
Rockville, MD 20852-2738

Document Control Desk
BSEP 01-0117 / Page 3

Division of Boiler and Pressure Vessel
North Carolina Department of Labor
ATTN: Mr. Jack Given, Assistant Director of Boiler & Pressure Vessels
4 West Edenton Street
Raleigh, NC 27601-1092

cc (without enclosures):

Ms. Jo A. Sanford
Chair - North Carolina Utilities Commission
P.O. Box 29510
Raleigh, NC 27626-0510

ENCLOSURE 1

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report For 2000 Refueling Outage
Through End of First Inspection Period, Revision 1,
BSEP, Unit 1



**CAROLINA POWER & LIGHT COMPANY
BRUNSWICK STEAM ELECTRIC PLANT
UNIT 1**



OWNER'S ACTIVITY REPORT

**OAR-1 REPORT
FOR
2000 REFUELING OUTAGE THROUGH END OF
FIRST INSPECTION PERIOD**

REVISION 1

Prepared By: L. D. Wheatley Date 5/25/01
NDE Program Manager
Reviewed By: R. A. Amb Date 5/25/01
Authorized Nuclear Inservice Inspector

Revision Summary

This revision updates Table 1 to reflect revision 5 to the ISI Program Plan. In addition, online examinations performed since the outage have been incorporated to provide an accurate Inspection Period summary.

- Revised the scope of the report to reflect outage and online examinations to the end of the Inspection Period
- Incorporated online examination completions since the outage to provide an accurate Inspection Period summary
- Updated Table 1 to reflect revision 5 to the ISI Program Plan
- Minor changes to the format

INTRODUCTION

This report represents a summary of the Inservice Inspection (ISI) activities performed at the Carolina Power and Light Company's Brunswick Steam Electric Plant (BSEP) Unit 1 during the Spring 2000 refueling outage through the end of the first inspection period.

The examinations and testing performed during this timeframe were for credit during the first inspection period of the 3rd Inspection Interval.

Examinations and testing were performed to satisfy the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Inspection Program B, 1989 Edition with no addenda.

In accordance with requirements of Code Case N-532, which has been approved for use at the Brunswick Station, enclosed is the Owners Activity Report (OAR-1 Report).

TABLE 1 NOTES

The following notes correspond to the note numbers referenced in Table 1 of the OAR-1 Report:

1. These examination categories do not apply to the Brunswick Station.
2. The examinations under this examination category are event related. They are only required if a subject pump or valve is disassembled during a maintenance activity.
3. The Class 1 leakage test is required to be performed every refueling outage. The number and percentages listed represent the number or refueling outages anticipated over the Inspection Interval.
4. There are no components under this category number for the Third Inspection Interval Inservice Inspection.
5. Item number B7.80 of this category includes a requirement to examine CRD bolting if a CRD is disassembled. In accordance with relief request RR-04 which implemented Code Case N-547, there is no longer a requirement to examine this bolting
6. Only 9 HPCI studs are accessible for examination. The remaining bolts are exempted from examination per relief request RR-2.
7. This category has only 2 items and is covered by Relief Request RR-21.

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report number 1-00-R12

Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)

Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)

Unit No. 1 Commercial Service Date 3/17/77 Refueling outage no. B113R1
(if applicable)

Current inspection interval 3rd
(1st, 2nd, 3rd, 4th, other)

Current inspection period 1st
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 1989 edition with no addenda

Date and revision of inspection plan May 18, 2001 ISI Program Plan revision 5

Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan _____

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. NA Expiration Date _____
(if applicable)

Signed L.D. Deatley NDE Program Manager Date 5/25/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by H.S.B.I.E.CO. of HARTFORD CT. have inspected the items described in the Owner's Activity Report during the period 5-11-96 to 5-10-01, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for an personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Raymond N. Acord Commissions NC-1433, ANIBC
Inspector's Signature National Board, State, Province and Endorsements

Date 5-25-01

TABLE 1**ABSTRACT OF EXAMINATIONS AND TESTS**

Examination Category	Total Examinations Required for the Interval	Total Examinations Credited for This Period	Total Examinations Credited (%) for the Period	Total Examinations Credited (%) to Date for Interval	Remarks
B-A	26	9	35	35	
B-B	NA	NA	NA	NA	See note 1
B-D	70	20	29	29	
B-E	46	0	0	0	
B-F	38	9	24	24	
B-G-1	320	0	0	0	
B-G-2	3	1	NA	NA	See note 2,5
B-H	NA	NA	NA	NA	See note 4
B-J	117	34	29	29	
B-K-1	NA	NA	NA	NA	See note 4
B-L-1	NA	NA	NA	NA	See note 1
B-L-2	NA	NA	NA	NA	See note 2
B-M-1	NA	NA	NA	NA	See note 1
B-M-2	NA	NA	NA	NA	See note 2
B-N-1	3	1	33	33	
B-N-2	32	0	0	0	
B-N-3	NA	NA	NA	NA	
B-O	8	0	0	0	
B-P	6	2	33	33	See note 3
C-A	3	1	33	33	
C-B	1	1	100	100	See note 7
C-C	22	4	18	18	
C-D	9	2	22	22	See note 6
C-F-1	NA	NA	NA	NA	See note 1
C-F-2	59	18	31	31	
C-G	NA	NA	NA	NA	See note 1
C-H	39	13	33	33	
D-A	NA	NA	NA	NA	See note 1
D-B	55	10	18	18	
D-C	NA	NA	NA	NA	See note 1
F-A	85	22	26	26	

TABLE 2**ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE**

Exam Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)
B-P	CRD 46-15	Housing flange for CRD 46-15	Leakage at a bolted connection.	Yes
B-P	CRD 14-31	Housing flange for CRD 14-31	Leakage at a bolted connection.	Yes
B-P	CRD 14-27	Housing flange for CRD 14-27	Leakage at a bolted connection.	Yes
B-P	CRD 22-43	Housing flange for CRD 22-43	Leakage at a bolted connection.	Yes
B-P	CRD 06-15	Housing flange for CRD 06-15	Leakage at a bolted connection.	Yes
B-P	CRD 30-15	Housing flange for CRD 30-15	Leakage at a bolted connection.	Yes
B-P	CRD 14-19	Housing flange for CRD 14-19	Leakage at a bolted connection.	Yes
B-P	B15.70	Main Steam Isolation Valve 1-B21-F028A	Leakage at a bolted connection.	Yes
B-P	B15.70	Main Steam Isolation Valve 1-B21-F028B	Leakage at a bolted connection.	Yes
B-P	B15.70	Main Steam Isolation Valve 1-B21-F028D	Leakage at a bolted connection.	Yes
C-H	C7.70	Core Spray Valve 1-E21-F003A	Leakage at bolted connection	Yes
C-H	C7.70	SLC Valve 1-C41-F001	Leakage at bolted connection	Yes
C-H	C7.70	SLC Valve 1-C41-F002B	Leakage at bolted connection	Yes
C-H	C7.70	SLC Valve 1-C41-V3	Leakage at bolted connection	Yes
C-H	C7.70	SLC Spool 1-C41-FJ-1, -2, -3	Leakage at bolted connection	Yes

Note: for examination category B-P and C-H, the relevant condition was leakage at bolted connections. In accordance with the provisions of relief request RR-17, leakage at bolted connections required an evaluation using the criteria of ASME Code Case N-566-1.

TABLE 3

**ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE
MEASURES REQUIRED FOR CONTINUED SERVICE**

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair/ Replacement Plan Number
**	**	**	**	**	**	**

** There were no repairs, replacements or corrective measures performed which were required due to an item containing a flaw or relevant condition that exceeded ASME Section XI acceptance criteria.

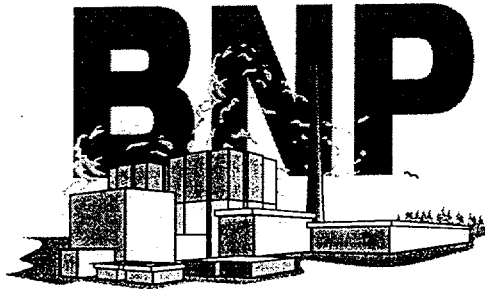
ENCLOSURE 2

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report For 1999 Refueling Outage, Revision 1,
BSEP, Unit 2



**CAROLINA POWER & LIGHT COMPANY
BRUNSWICK STEAM ELECTRIC PLANT
UNIT 2**



OWNER'S ACTIVITY REPORT

**OAR-1 REPORT
FOR
1999 REFUELING OUTAGE**

REVISION 1

Prepared By: L D Wheatley Date 5/25/01
NDE Program Manager

Reviewed By: Raymond A. Arnold Date 5/29/01
Authorized Nuclear Inservice Inspector

Revision Summary

This revision updates Table 1 to reflect the revised category numbers and percentages to reflect the ISI Program Plan revision 5.

INTRODUCTION

This report represents a summary of the Inservice Inspection (ISI) activities performed at the Carolina Power and Light Company's Brunswick Steam Electric Plant (BSEP) Unit 2 during the Spring 1999 refueling outage.

This represented the first outage of the first inspection period of the 3rd Inspection Interval.

Examinations were performed to satisfy the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Inspection Program B, 1989 Edition with no addenda.

In accordance with requirements of Code Case N-532, which has been approved for use at the Brunswick Station, enclosed is the Owners Activity Report (OAR-1 Report).

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report number 2-99-R13

Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)

Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)

Unit No. 2 Commercial Service Date 11/03/75 Refueling outage no. 13
(if applicable)

Current inspection interval 3rd
(1st, 2nd, 3rd, 4th, other)

Current inspection period 1st
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 1989 edition with no addenda

Date and revision of inspection plan Revision 5 dated 5/18/01

Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan _____

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. NA Expiration Date NA
(if applicable)

Signed LD Dheadley NDE Program Manager Date 5/25/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by H.S.B. I.F.T.C.C. of HARTFORD CT. have inspected the items described in the Owner's Activity Report during the period 5-11-98 to 5-13-99 and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for an personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Raymond N. Acorn Commissions NC-1433, ANIBC
Inspector's Signature National Board, State, Province and Endorsements
Date 5/29/01

TABLE 1 NOTES

The following corresponds to the note numbers referenced in Table 1 of the OAR-1 Report:

1. These categories do not apply to the Brunswick Station.
2. These categories are event related examinations. These are only required if a subject pump or valve is disassembled during a maintenance activity.
3. The Class 1 leakage test is required to be performed every refueling outage. The number and percentages listed represent the total number of refueling outages anticipated over the Inspection Interval.
4. There are no components under this category number for the Third Inspection Interval Inservice Inspection.
5. Item number B7.80 of this category includes a requirement to examine CRD bolting if a CRD is disassembled. In accordance with Relief Request RR-04 which implemented Code Case N-547, there is no longer a requirement to examine this bolting.
6. Remaining bolts exempted from examination per relief request.
7. Only one item in the category. Period requirements are not applicable per Relief request RR-21.

TABLE 1**ABSTRACT OF EXAMINATIONS AND TESTS**

Examination Category	Total Examinations Required for the Interval	Total Examinations Credited for This Period	Total Examinations Credited (%) for the Period	Total Examinations Credited (%) to Date for Interval	Remarks
B-A	28	9	32	32	
B-B	NA	NA	NA	NA	See note 1
B-D	70	14	20	20	
B-E	46	0	0	0	
B-F	30	3	10	10	
B-G-1	320	0	0	0	
B-G-2	3	0	NA	NA	See note 5
B-H	NA	NA	NA	NA	See note 1
B-J	115	10	9	9	
B-K-1	NA	NA	NA	NA	See note 1
B-L-1	NA	NA	NA	NA	See note 1
B-L-2	NA	NA	NA	NA	See note 2
B-M-1	NA	NA	NA	NA	
B-M-2	NA	NA	NA	NA	See note 2
B-N-1	3	1	33	33	
B-N-2	32	0	0	0	
B-N-3	NA	NA	NA	NA	See note 1
B-O	8	0	0	0	
B-P	7	1	NA	NA	See note 3
C-A	3	0	0	0	
C-B	1	0	NA	NA	See note 7
C-C	24	1	4	4	
C-D	9	0	0	0	See note 6
C-F-1	NA	NA	NA	NA	See note 1
C-F-2	61	3	5	5	
C-G	NA	NA	NA	NA	See note 1
C-H	39	1	3	3	
D-A	NA	NA	NA	NA	See note 1
D-B	51	4	8	8	
D-C	NA	NA	NA	NA	See note 1
F-A	95	10	10	10	
F-B	NA	NA	NA	NA	See note 1
F-C	NA	NA	NA	NA	See note 1

TABLE 2

ITEMS OR FLAWS WITH RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Exam Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)
B-P	B15.10	2B11-CRD(02-19)	**	Yes
B-P	B15.10	2B11-CRD(06-23)	**	Yes
B-P	B15.10	2B11-CRD(14-47)	**	Yes
B-P	B15.10	2B11-CRD(26-07)	**	Yes
B-P	B15.70	2-B21-F028A	**	Yes
B-P	B15.70	2-B21-F028B	**	Yes
B-P	B15.70	2-B32-F028C	**	Yes
B-P	B15.70	2-B32-F044B	**	Yes
B-P	B15.70	2-B32-F031B	**	Yes
B-P	B15.70	2-B32-F031A	**	Yes
B-P	B15.70	2-B32-F032B	**	Yes

**: The relevant condition was leakage at bolted connections. In accordance with relief request RR-17, leakage at bolted connections required an evaluation using the criteria of ASME Code Case N-566-1. This is documented in engineering evaluation ESR 99-00108.

TABLE 3

ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair/ Replacement Plan Number
1	Repair	JPI Repair	2-B21-736 Throughwall leak	Yes	5/17/99	99ADJR1 **

** See engineering evaluation ESR 99-00293.

ENCLOSURE 3

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report For 2001 Refueling Outage, Revision 0,
BSEP, Unit 2



**CAROLINA POWER & LIGHT COMPANY
BRUNSWICK STEAM ELECTRIC PLANT
UNIT 2**



OWNER'S ACTIVITY REPORT

**OAR-1 REPORT
FOR
2001 REFUELING OUTAGE**

REVISION 0

Prepared By: R D D Leally Date 5/25/01
NDE Program Manager

Reviewed By: Raymond N. Acosta Date 5/30/01
Authorized Nuclear Inservice Inspector

INTRODUCTION

This report represents a summary of the Inservice Inspection (ISI) activities performed at the Carolina Power and Light Company's Brunswick Steam Electric Plant (BSEP) Unit 2 during the Spring 2001 refueling outage (B215R1) through the end of the first inspection period which ended 5/10/01.

This represented the last outage of the first inspection period of the 3rd Inspection Interval.

Examinations were performed to satisfy the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Inspection Program B, 1989 Edition with no addenda.

In accordance with requirements of Code Case N-532, which has been approved for use at the Brunswick Station, enclosed is the Owners Activity Report (OAR-1 Report).

TABLE 1 NOTES

The following corresponds to the note numbers referenced in Table 1 of the OAR-1 Report:

1. These categories do not apply to the Brunswick Station.
2. These categories are event related examinations. These are only required if a subject pump or valve is disassembled during a maintenance activity.
3. The Class 1 leakage test is required to be performed every refueling outage. The number and percentages listed represent the number of refueling outages anticipated over the Inspection Interval.
4. There are no components under this category number for the Third Inspection Interval Inservice Inspection.
5. Item number B7.80 of this category includes a requirement to examine CRD bolting if a CRD is disassembled. In accordance with Relief Request RR-04 which implemented Code Case N-547, there is no longer a requirement to examine this bolting.
6. Remaining bolts exempted from examination per relief request.
7. Only one item in the examination category. Period requirements are not applicable per relief request RR-21.
8. In accordance with approved NRC relief request RR-27, minimum number of examinations as required by ASME Section XI are not applicable to this examination category

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report number 2-01-R14

Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)

Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)

Unit No. 2 Commercial Service Date 11/03/75 Refueling outage no. 14
(if applicable)

Current inspection interval 3rd
(1st, 2nd, 3rd, 4th, other)

Current inspection period 1st
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 1989 edition with no addenda

Date and revision of inspection plan Revision 5 dated 5/18/01

Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan _____

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. NA Expiration Date NA
(if applicable)

Signed [Signature] NDE Program Manager Date 5/30/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by H.S.B.T. & E.C.C. of HARTFORD CT. have inspected the items described in the Owner's Activity Report during the period 5/13/99 to 5/14/01, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warrantee, expressed or implied, concerning the tests, repairs, replacements, evaluations and corrective measures described this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for an personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB-9557-A, N, E, B, C 1433
Inspector's Signature National Board, State, Province and Endorsements

Date 5/30/01

TABLE 1**ABSTRACT OF EXAMINATIONS AND TESTS**

Examination Category	Total Examinations Required for the Interval	Total Examinations Credited for This Period	Total Examinations Credited (%) for the Period	Total Examinations Credited (%) to Date for Interval	Remarks
B-A	28	9	32	32	
B-B	NA	NA	NA	NA	See note 1
B-D	70	20	29	29	
B-E	46	0	0	0	
B-F	30	3	10	10	See note 8
B-G-1	320	0	0	0	
B-G-2	3	0	NA	NA	See note 2,5
B-H	NA	NA	NA	NA	
B-J	115	10	9	9	See note 8
B-K-1	NA	NA	NA	NA	See note 4
B-L-1	NA	NA	NA	NA	See note 1
B-L-2	NA	NA	NA	NA	See note 2
B-M-1	NA	NA	NA	NA	See note 1
B-M-2	NA	NA	NA	NA	See note 2
B-N-1	3	1	33	33	
B-N-2	32	0	0	0	
B-N-3	NA	NA	NA	NA	See note 1
B-O	8	0	0	0	
B-P	7	2	29	29	See note 3
C-A	3	1	33	33	
C-B	1	0	NA	NA	See note 7
C-C	24	6	25	25	
C-D	9	2	22	22	See note 6
C-F-1	NA	NA	NA	NA	See note 1
C-F-2	61	19	31	31	
C-G	NA	NA	NA	NA	See note 1
C-H	39	13	33	33	
D-A	NA	NA	NA	NA	See note 1
D-B	51	11	33	33	
D-C	NA	NA	NA	NA	See note 1
F-A	95	22	23	23	
F-B	NA	NA	NA	NA	See note 1
F-C	NA	NA	NA	NA	See note 1

TABLE 2**ITEMS OR FLAWS WITH RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE**

Exam Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)
B-P	B15.70	2-B32-F031B	**	Yes
B-P	B15.70	2-E11-V116 pipe cap	**	Yes
B-P	B15.10	2-B11-CRD(06-19)	**	Yes
B-P	B15.10	2-B11-CRD(06-35)	**	Yes
B-P	B15.10	2-B11-CRD(06-39)	**	Yes
B-P	B15.10	2-B11-CRD(22-43)	**	Yes
B-P	B15.10	2-B11-CRD(26-23)	**	Yes
B-P	B15.10	2-B11-CRD(30-15)	**	Yes
B-P	B15.10	2-B1-LPRM(44-37)	**	Yes
B-P	B15.70	2-B21-F028A	**	Yes
B-P	B15.70	2-B21-F028C	**	Yes
B-P	B15.10	2-B11-CRD(22-23)	**	Yes
B-P	B15.10	2-B1-LPRM(28-13)	**	Yes
B-P	B15.10	2-B1-LPRM(36-45)	**	Yes
B-P	B15.10	2-C51-N002D-IRM	**	Yes
C-H	C7.70	2-C41-F001	**	Yes

** NOTE – for examination category B-P and C-H, the relevant condition noted was leakage at bolted connections. In accordance with the provisions of relief request RR-17, leakage at bolted connections required an evaluation using the criteria of ASME Section XI Code Case N-566-1.

TABLE 3

ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair/ Replacement Plan Number
2	Repair	Integral attachment lug to support 2-E41-60PG57	Minor grinding to remove surface indication	Yes	3/9/01	125380

ENCLOSURE 4

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report Number CIP-B112R1

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CIP-B112R1Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)Unit No. 1 Commercial Service Date March 1977 Refueling Outage No. B112R1
(if applicable)Current Inspection Interval First Containment Inspection Interval (Subsection IWE and IWL Only)
(1st, 2nd, 3rd, 4th, other)Current Inspection Period First Inspection Period
(1st, 2nd, 3rd)Edition and Addenda of Section XI Applicable to the Inspection Plan 1992 Edition w/ 1992 AddendaDate and Revision of Inspection Plan OPT-20.5.1 (R7-2/27/98)Edition and Addenda of Section XI Applicable to Repairs and Replacements, if different than the Inspection Plan N/A

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. N/A Expiration Date N/A
(if applicable)Signed *J. M. Anty* Equipment Performance Supervisor Date 10/13/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by Hartford Steam Boiler Inspection and Insurance Company of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, during the period 5/11/98 to 8/20/98, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Raymond R. Kram Commissions NB-9557-ANIBC; NC-1433
Inspector's Signature National Board, State, Province and Endorsements
Date 10/11/01

This form (E00127) may be obtained for the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

Note: This Owner's Activity Report is only applicable to the Containment Inspection Program (Subsection IWE & IWL) and does not address Class 1, 2, and 3 components.

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited For This Period	Total Examinations Credited (%) For This Period	Total Examinations Credited (%) To Date For The Interval	Remarks
E-A	783 (261/Period)	68	26%	9%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-11.
E-B	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-C	N/A	N/A	N/A	N/A	(1) During the B112R1 outage, no components were listed under this Category.
E-D	3	0	0%	0%	(1) Examination of seals and gaskets is not required per Relief Request CIP-04. (2) Per Relief Request CIP-01, the moisture barrier will be examined each Inspection Period.
E-F	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-G	27 (9/Period)	0	0%	0%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-06. (2) The bolt torque or tension test is not required per Relief Request CIP-07.
E-P	N/A	N/A	N/A	N/A	(1) Testing is performed following repair, modification, or replacement per 10 CFR 50, Appendix J. (2) Schedule for the Type B tests is per Appendix J.
L-A	N/A	0	0%	N/A	(1) The examination frequency for this Category is once every five years. Inspection Interval is not applicable to this Category.
L-B	N/A	N/A	N/A	N/A	(1) The Unit 1 containment does not have a post-tensioning system.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRE EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3000)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
None	None	None	none	None

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Completed	Repair/ Replacement Plan Number
MC	Repair	Vent line (X5G/201G) between the Drywell and Suppression Chamber.	Performed base metal repairs on the vent line plate adjacent to the top weld channel (Drywell side). The repairs were classified as "minor" per IWE-5222. Pressure test is being deferred to the next scheduled leakage test.	No, Flaw was identified during an Appendix J inspection.	5/11/98	98ACHK1

ENCLOSURE 5

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report Number CIP-B113R1

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CIP-B113R1Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)Unit No. 1 Commercial Service Date March 1977 Refueling Outage No. B113R1
(if applicable)Current Inspection Interval First Containment Inspection Interval (Subsection IWE & IWL Only)
(1st, 2nd, 3rd, 4th, other)Current Inspection Period First Inspection Period
(1st, 2nd, 3rd)Edition and Addenda of Section XI Applicable to the Inspection Plan 1992 Edition w/ 1992 AddendaDate and Revision of Inspection Plan OPT-20.5.1 (R7-2/27/98); 0BNP-TR-002 (R0-11/18/98; R1-4/28/99, R2-11/22/99; R3-5/28/00)Edition and Addenda of Section XI Applicable to Repairs and Replacements, if different than the Inspection Plan N/A

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. N/A Expiration Date N/A
(if applicable)Signed J. McIntyre Equipment Performance Supervisor Date 10/10/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by Hartford Steam Boiler Inspection and Insurance Company of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, during the period 8/21/98 to 7/31/00, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Raymond A. Kent
Inspector's Signature
Commissions NB-9557-ANIBC; NC-1433Date 10/10/01

National Board, State, Province and Endorsements

This form (E00127) may be obtained for the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

Note: This Owner's Activity Report is only applicable to the Containment Inspection Program (Subsection IWE & IWL) and does not address Class 1, 2, and 3 components.

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited For This Period	Total Examinations Credited (%) For This Period	Total Examinations Credited (%) To Date For The Interval	Remarks
E-A	783 (261/Period)	261	100%	33%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-11.
E-B	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-C	24 (8/Period)	8	100%	33%	(1) As a result of the B113R1 examinations, eight additional areas were added to this Category. The total of 24 examinations reflects the number going into the B113R1 outage and does not included the eight additional areas.
E-D	3	1	100%	33%	(1) Examination of seals and gaskets is not required per Relief Request CIP-04. (2) Per Relief Request CIP-01, the moisture barrier will be examined each Inspection Period.
E-F	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-G	27 (9/Period)	9	100%	33%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-06. (2) The bolt torque or tension test is not required per Relief Request CIP-07.
E-P	N/A	N/A	N/A	N/A	(1) Testing is performed following repair, modification, or replacement per 10 CFR 50, Appendix J. (2) Schedule for the Type B tests is per Appendix J.
L-A	N/A	18	100%	N/A	(1) The examination frequency for this Category is once every five years. Inspection Interval is not applicable to this Category. (2) The examinations performed during the period are considered as "baseline" exams.
L-B	N/A	N/A	N/A	N/A	(1) The Unit 1 containment does not have a post-tensioning system.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CNDITIONS THAT REQUIRE EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3000)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
None	None	None	none	None

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Completed	Repair/ Replacement Plan Number
MC	Replacement	Studs for the X200A Torus Hatch	Four studs were replaced.	Yes	5/9/00	AOIR003

ENCLOSURE 6

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report Number CIP-B214R1

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CIP-B214R1Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)Unit No. 2 Commercial Service Date November 1975 Refueling Outage No. B214R1
(if applicable)Current Inspection Interval First Containment Inspection Interval (Subsection IWE & IWL Only)
(1st, 2nd, 3rd, 4th, other)Current Inspection Period First Inspection Period(1st, 2nd, 3rd)Edition and Addenda of Section XI Applicable to the Inspection Plan 1992 Edition w/ 1992 AddendaDate and Revision of Inspection Plan OPT-20.5.1 (R7-2/27/98); OBNP-TR-002 (R0-11/18/98; R1-4/28/99, R2-11/22/99; R3-5/28/00)Edition and Addenda of Section XI Applicable to Repairs and Replacements, if different than the Inspection Plan N/A

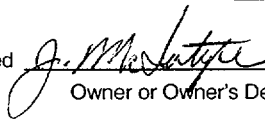
CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. N/AExpiration Date N/A

(if applicable)

Signed



Equipment Performance Supervisor

Date

10/10/01

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by Hartford Steam Boiler Inspection and Insurance Company of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, during the period 5/11/98 to 7/31/00, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions NB-9557-ANIBC; NC-1433

National Board, State, Province and Endorsements

Date

10/10/01

This form (E00127) may be obtained for the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

ATTACHMENT 2

Code Case N-532 Form OAR-1, Owner's Activity Report

Note: This Owner's Activity Report is only applicable to the Containment Inspection Program (Subsection IWE & IWL) and does not address Class 1, 2, and 3 components.

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited For This Period	Total Examinations Credited (%) For This Period	Total Examinations Credited (%) To Date For The Interval	Remarks
E-A	783 (261/Period)	221	85%	28%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-11.
E-B	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-C	48 (16/Period)	0	0%	0%	(1) No augmented exams were performed during the B214R1 outage.
E-D	3	0	0%	0%	(1) Examination of seals and gaskets is not required per Relief Request CIP-04. (2) Per Relief Request CIP-01, the moisture barrier will be examined each Inspection Period.
E-F	N/A	N/A	N/A	N/A	(1) This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-G	27 (9/Period)	0	0%	0%	(1) One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-06. (2) The bolt torque or tension test is not required per Relief Request CIP-07.
E-P	N/A	N/A	N/A	N/A	(1) Testing is performed following repair, modification, or replacement per 10 CFR 50, Appendix J. (2) Schedule for the Type B tests is per Appendix J.
L-A	N/A	0	0%	N/A	(1) The examination frequency for this Category is once every five years. Inspection Interval is not applicable to this Category.
L-B	N/A	N/A	N/A	N/A	(1) The Unit 2 containment does not have a post-tensioning system.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRE EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3000)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
None	None	None	none	None

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Completed	Repair/ Replacement Plan Number
MC	Repair	X5B/X201B Vent Line	Base metal repair of the X5B/X201B vent line.	Yes	1/20/00	99ACKT1
MC	Repair	Drywell Liner (DW-ML-3)	Base metal repair of the Drywell liner at approximately 19' elevation and 55° azimuth.	Yes	1/20/00	99ACNF1
MC	Repair	Drywell Liner (DW-ML-5)	Base metal repair of the Drywell liner at approximately 56' elevation and 200° azimuth.	Yes	3/28/00	99ACTZ1
MC	Repair	Drywell Liner (DW-ML-6)	Base metal repair of the Drywell liner at approximately 70' elevation and 250° azimuth.	Yes	3/28/00	99ACUA1

ENCLOSURE 7

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324/LICENSE NOS. DPR-71 AND DPR-62
INSERVICE INSPECTION SUMMARY REPORTS

OAR-1 Report Number CIP-B215R1

ATTACHMENT 2
Page 1 of 2
Code Case N-532 Form OAR-1, Owner's Activity Report

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CIP-B215R1

Owner Carolina Power & Light Company, PO Box 1551, Raleigh, North Carolina
(Name and Address of Owner)

Plant Brunswick Steam Electric Plant, PO Box 10429, Southport, North Carolina
(Name and Address of Plant)

Unit No. 2 Commercial Service Date November 1975 Refueling Outage No. B215R1
(if applicable)

Current Inspection Interval First Containment Inspection Interval (Subsection IWE & IWL Only)
(1st, 2nd, 3rd, 4th, other)

Current Inspection Period First Inspection Period
(1st, 2nd, 3rd)

Edition and Addenda of Section XI Applicable to the Inspection Plan 1992 Edition w/ 1992 Addenda

Date and Revision of Inspection Plan 0BNP-TR-002 (R3-5/28/00 and R4-12/27/00)

Edition and Addenda of Section XI Applicable to Repairs and Replacements, if different than the Inspection Plan N/A

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. N/A Expiration Date N/A
(if applicable)

Signed *J. M. [Signature]* Equipment Performance Supervisor Date 10/10/01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by Hartford Steam Boiler Inspection and Insurance Company of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, during the period 8/1/00 to 3/26/01, and state that to the best of my knowledge and belief, the Owner has performed all of the activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Raymond V. [Signature] Commissions NB-9557-ANIBC; NC-1433
Inspector's Signature National Board, State, Province and Endorsements
Date 10/11/01

This form (E00127) may be obtained for the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

ATTACHMENT 2
Page 2 of 2
Code Case N-532 Tables 1, 2, and 3

Note: This Owner's Activity Report is only applicable to the Containment Inspection Program (Subsection IWE & IWL) and does not address Class 1, 2, and 3 components.

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited For This Period	Total Examinations Credited (%) For This Period	Total Examinations Credited (%) To Date For The Interval	Remarks
E-A	783 (261/Period)	242	100%	31%	The Suppression Chamber was not drained during the First Inspection Period. For this reason, submerged components were not examined as allowed by Examination Category E-A (Note 3).
E-B	N/A	N/A	N/A	N/A	This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-C	48 (16/Period)	16	100%	33%	(1) No augmented exams were performed during the B214R1 outage.
E-D	3 (1/Period)	1	100%	33%	Examination of seals and gaskets is not required per Relief Request CIP-04.
E-F	N/A	N/A	N/A	N/A	This Category is not being implemented as allowed by 10 CFR 50.55a(b)(2)(ix)(C).
E-G	27 (9/Period)	9	100%	33%	One hundred percent of the components under this Category are examined each Inspection Period per Relief Request CIP-06.
E-P	N/A	N/A	N/A	N/A	
L-A	N/A	18	100%	N/A	The examination frequency for this Category is once every five years. Inspection Interval is not applicable to this Category.
L-B	N/A	N/A	N/A	N/A	The Unit 2 containment does not have a post-tensioning system.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRE EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3000)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
None	None	None	none	None

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Completed	Repair/ Replacement Plan Number
MC	Repair	SC-X200A, South Torus Access Hatch	Base metal repair on the inner raised seal ring (hatch cover)	Yes	3/25/01	00125173-01