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Rick J. King
Director
Nuclear Safety Assurance

October 10, 2001

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

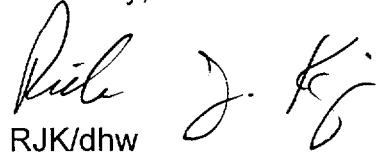
File No.: G9.5, G4.25

RBG-45840
RBF1-01-0230

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for September 2001.

Sincerely,


RJK/dhw
enclosure

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Monthly Operating Report
October 10, 2001
RBG-45840
RBF1-01-0230
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cc: U. S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION

DATE October 10, 2001
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
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OPERATING STATUS

1. REPORTING PERIOD: September 2001
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>548.0</u>	<u>6284.2</u>	<u>109459.9</u>
5. HOURS GENERATOR ON LINE	<u>548.0</u>	<u>6247.5</u>	<u>105890.8</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>537,901</u>	<u>6,013,378</u>	<u>93,794,509</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
01-02	9/23/01	S	172 hrs.	2	C	Refueling outage no. 10

LEGEND:

TYPE:

F - Forced
S - Scheduled

SHUTDOWN METHOD:

1 - Manual
2 - Manual trip / scram
3 - Automatic trip / scram
4 - Continuation
5 - Other (explain)

REASON:

A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License Exam
F - Administrative
G - Operational error (explain)
H - Other (explain)

NOTES:

1. Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.
2. There were no challenges to the reactor safety relief valves in September.



Danny H. Williamson