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**Rick J. King**  
Director  
Nuclear Safety Assurance

June 13, 2001

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Subject: Monthly Operating Report  
River Bend Station  
Docket No. 50-458  
License No. NPF-47

File No.: G9.5, G4.25

RBG-45751  
RBF1-01-0126

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for May 2001.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. Frickell for".

RJK/dhw  
enclosure

IE 24

Monthly Operating Report

June 13, 2001

RBG-45751

RBF1-01-0126

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cc: U. S. Nuclear Regulatory Commission  
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DOCKET NO. 50/458  
RIVER BEND STATION

DATE	<u>June 13, 2001</u>
COMPLETED BY	<u>Danny H. Williamson</u>
TITLE	<u>Sr. Licensing Specialist</u>
TELEPHONE	<u>225-381-4279</u>

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**OPERATING STATUS**

1. REPORTING PERIOD: May 2001

2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936

3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>744.0</u>	<u>3528.2</u>	<u>106703.9</u>
5. HOURS GENERATOR ON LINE	<u>744.0</u>	<u>3491.5</u>	<u>103134.8</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>736,871</u>	<u>3,315,694</u>	<u>91,096,825</u>

**UNIT SHUTDOWNS**

<b>NUMBER</b>	<b>DATE</b>	<b>TYPE</b>	<b>DURATION</b>	<b>SHUTDOWN METHOD</b>	<b>REASON</b>	<b>CAUSE / CORRECTIVE ACTIONS</b>
(none)						


**LEGEND:**

<b>TYPE:</b>	F - Forced S - Scheduled	<b>SHUTDOWN METHOD:</b>	1 - Manual 2 - Manual trip/scram 3 - Automatic trip/scram 4 - Continuation 5 - Other (explain)	<b>REASON:</b>	A - Equipment failure (explain) B - Maintenance or Test C - Refueling D - Regulatory restriction E - Operator training / License exam F - Administrative G - Operational error (explain) H - Other (explain)
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**NOTES:**

1. Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.

2. There were no challenges to the reactor safety relief valves in May.



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Danny H. Williamson