



Donna Jacobs
Plant Manager

JUN 12 2001

WO 01-0017

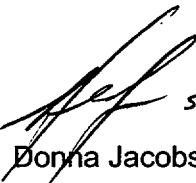
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D. C. 20555

Subject: Docket No. 50-482: May, 2001, Monthly Operating Report

Gentlemen:

Attached to this letter is the May, 2001, Monthly Operating Report for the Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports." This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (620) 364-8831, extension 8346, or Mr. Tony Harris at (620) 364-4038.

Very truly yours,



S.E. HEDGES FOR
Donna Jacobs

DJ/rlr

Attachment

cc: J. N. Donohew (NRC), w/a
W. D. Johnson (NRC), w/a
E. W. Merschoff (NRC), w/a
Senior Resident Inspector (NRC), w/a

IE24

OPERATING DATA REPORT

Report Number: 195

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: June 1, 2001
COMPLETED BY: K. W. Hall
TELEPHONE: 620-364-4272

REPORT MONTH: May, 2001

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1170

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	744.0	3,623.0	117,227.7
4.	Number of Hours Generator On-Line:	744.0	3,594.8	116,113.2
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	878,069	4,258,494	130,948,839

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: June 1, 2001
COMPLETED BY: K. W. Hall
TELEPHONE: 620-364-4272

No.	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
3	5/11/2001	F	14 hours 32 minutes	A	1	Replaced primary speed sensor on the "A" main feedwater pump.
4	5/29/2001	F	4 hours 30 minutes	A	1	NN14 inverter failed, and repairs were completed.

SUMMARY: The unit operated at approximately 100% power May 1, 2001, through May 10, 2001. At 0257 on May 11, 2001, the unit commenced reducing power from 100% to replace the failed primary speed sensor on the "A" main feedwater pump (MFP). At 0750, the unit was at 55% power. Repairs were completed, and the MFP was in automatic at 1545. At 1729 on May 11, 2001, the unit was at 100% power. At 0303 on May 29, 2001, 120 volt vital bus inverter NN014 failed, and at 0305, the unit commenced reducing power. Repairs were completed, and at 0620 on May 29, 2001, the unit began increasing power. At 0735 on May 29, 2001, the unit was operating at 100% power, where it continued to operate through the end of May.

(1) REASON: A: EQUIPMENT FAILURE (EXPLAIN)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN)
 H: OTHER (EXPLAIN)

(2) METHOD: 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. CONTINUATION
 5. OTHER